

# Multi-azimuth streamers and sparse OBN on Berling

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Sokkeldirektoratets teknologidag

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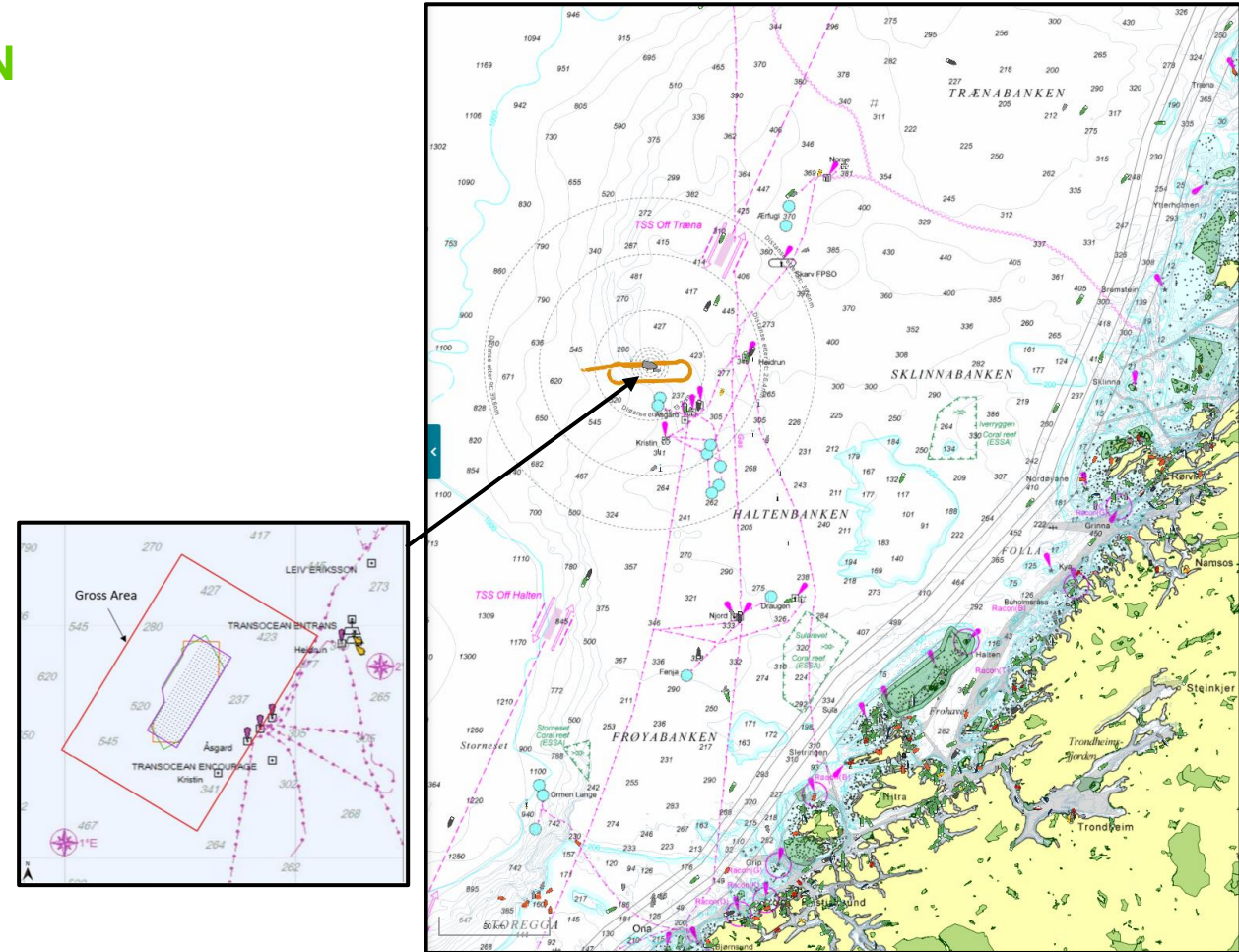
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## Berling – Multiazimuth streamers and sparse OBN

# Innovative Streamer & OBN survey acquired Summer 2023

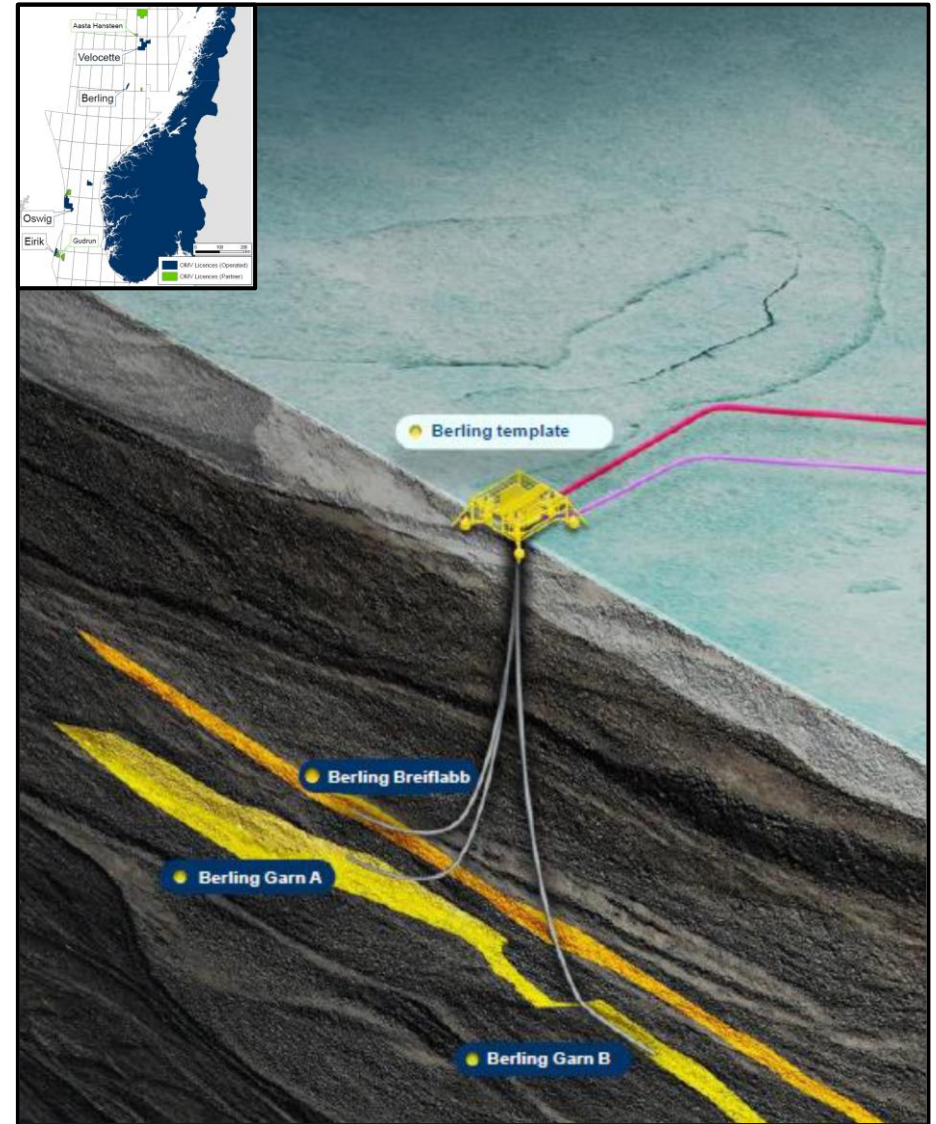
- Three towed streamer surveys in three different azimuths
  - ➔ 10 streamers @ 7km
  - ➔ 2 streamers @ 10km
  - ➔ Slanted streamers
  - ➔ Shooting during line changes
- 300 ocean bottom nodes (OBN)



## Berling – Multi-azimuth streamers and sparse OBN

# Post PDO activities in challenging subsurface and vulnerable marine areas

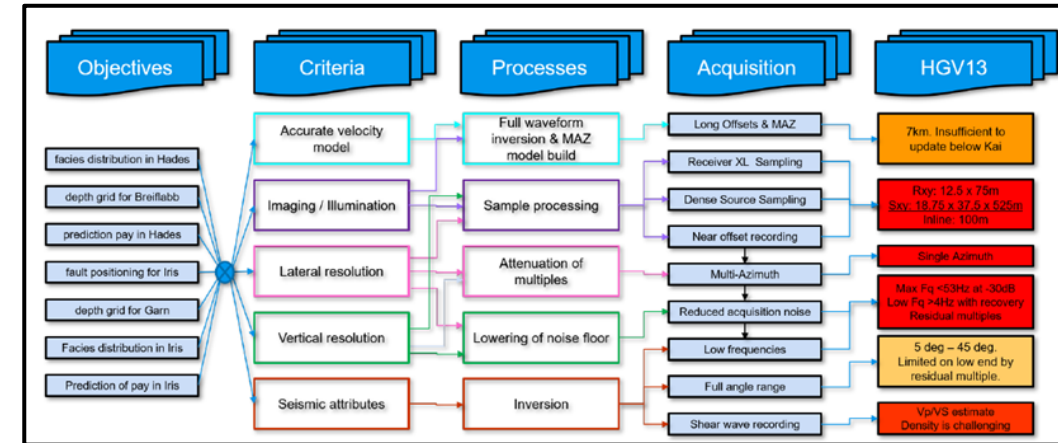
- Berling Garn and Breiflabbb discoveries:
  - Deep, complex and thin drilling targets
- Seabed depth 250-480 m and cold water corals
- PDO was awarded Q2 2023
- Will start drilling campaign in Q4 2026
  - Three horizontal development wells
- Ambition to further mature upsides





# Enhancing reservoir mapping with new seismic on Berling

- Why wasn't the legacy seismic good enough?
  - Seismic quality not fit for purpose for future development needs:
    - ➔ *Chasing 10m resolution @ target*
    - ➔ *Accurate and detailed fault imaging*
    - ➔ *Accurate reservoir facies distribution*
    - ➔ *Accurate velocity depth model*

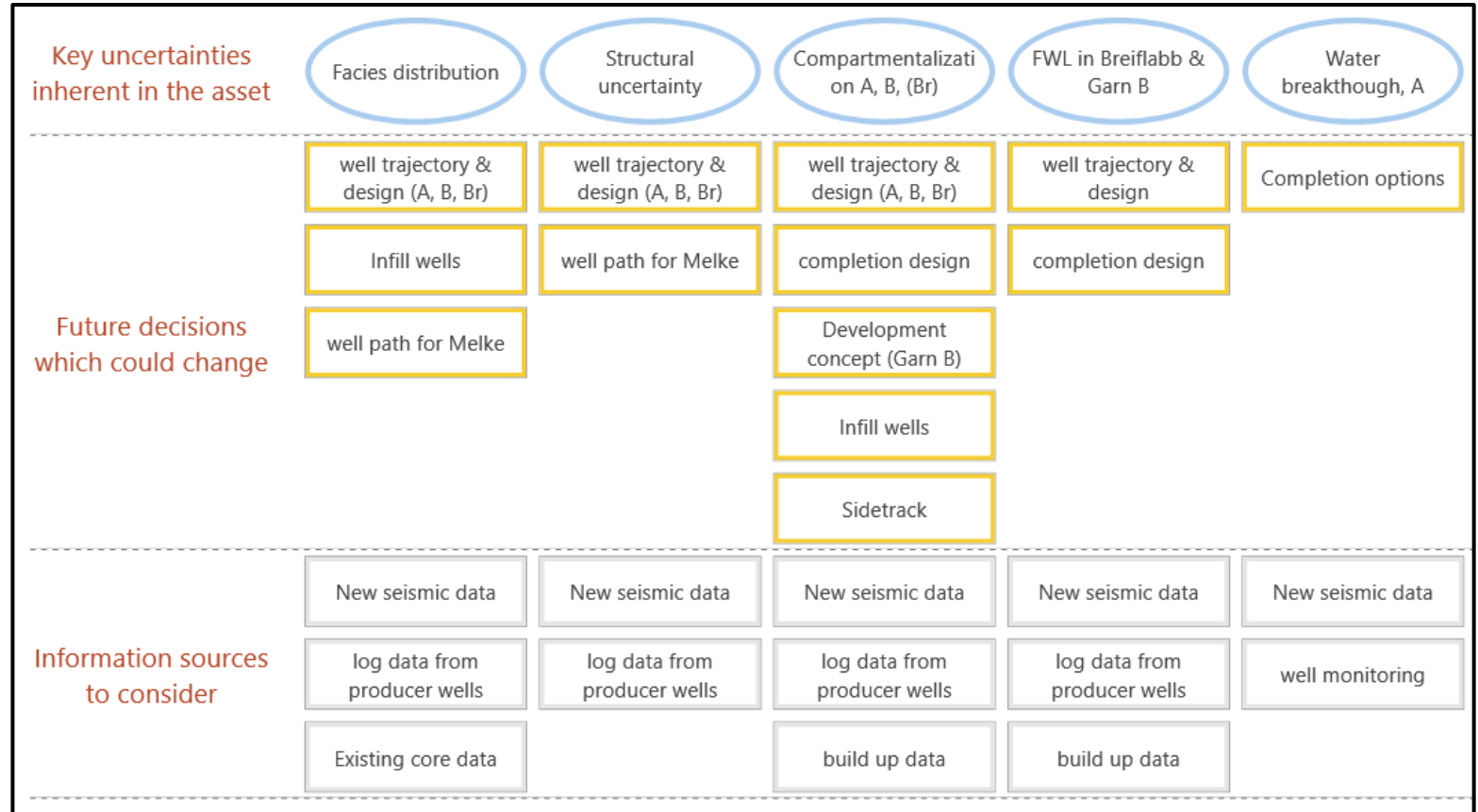


- Which alternatives would work?
  - Systematic analysis of a range of different streamer survey designs and dense OBN
- Is the technical winner worth it???

Acquisition	HGV13	Zero NAZ	SoS	MAZ	OBN
Long Offsets & MAZ	7km. Insufficient to update below Kai	11km. Will update down to BCU	4 or 8km. Insufficient to update below Kai	11km. Will update down to BCU	16.5km. Will update down to BCU and target
Receiver XL Sampling	Rxy: 12.5 x 75m Sxy: 18.75 x 37.5 x 525m Inline: 100m	Rxy: 12.5 x 56.25m Sxy: 12.5 x 131.25 Inline: 0m	Rxy: 12.5 x 56.25m Sxy: 12.5 x 131.25 Inline: 0m	Rxy: 12.5 x 56.25m Sxy: 12.5 x 131.25 Inline: 0m	Rxy: 90 x 300m Sxy: 12.5 x 25m Inline: 0m
Dense Source Sampling	Single Azimuth	Single Azimuth	Single Azimuth*	Multi Azimuth	Full Azimuth
Near offset recording	Max Fq <53Hz at -30dB Low Fq >4Hz with recovery Residual multiples	Improved acquisition noise. Good trace density	Improved acquisition noise. High trace density	Improved acquisition noise. High trace density	Low acquisition noise. Very high trace density
Multi-Azimuth	5 deg – 45 deg. Limited on low end by residual multiple	0 deg – 40 deg. Improved on low end by demultiple	0 deg – 40 deg. Improved on low end by demultiple	0 deg – 45 deg. Improved on low end by demultiple	0 deg – 45 deg. Improved on low end by demultiple
Reduced acquisition noise	5 deg – 45 deg. Limited on low end by residual multiple	0 deg – 40 deg. Improved on low end by demultiple	0 deg – 40 deg. Improved on low end by demultiple	0 deg – 45 deg. Improved on low end by demultiple	0 deg – 45 deg. Improved on low end by demultiple
Low frequencies	5 deg – 45 deg. Limited on low end by residual multiple	0 deg – 40 deg. Improved on low end by demultiple	0 deg – 40 deg. Improved on low end by demultiple	0 deg – 45 deg. Improved on low end by demultiple	0 deg – 45 deg. Improved on low end by demultiple
Full angle range	Vp/Vs estimate Density is challenging	No	No	No	Yes.
Shear wave recording	Vp/Vs estimate Density is challenging	No	No	No	Yes.

# Several values were identified through the acquisition of new seismic data

- More optimized well trajectories, which has the potential to add incremental resources
- Updated risk and resource estimation of near field targets
- Improved risk reduction during drilling



## Analyse phase - Summary

*Why we need good data:*

- Challenging subsurface
- Drilling complex, horizontal wells
- Further mature upsides

*Why wasn't the legacy seismic good enough:*

- Limited data quality and poor reliability, resulting in greater uncertainties

*Which alternatives would work:*

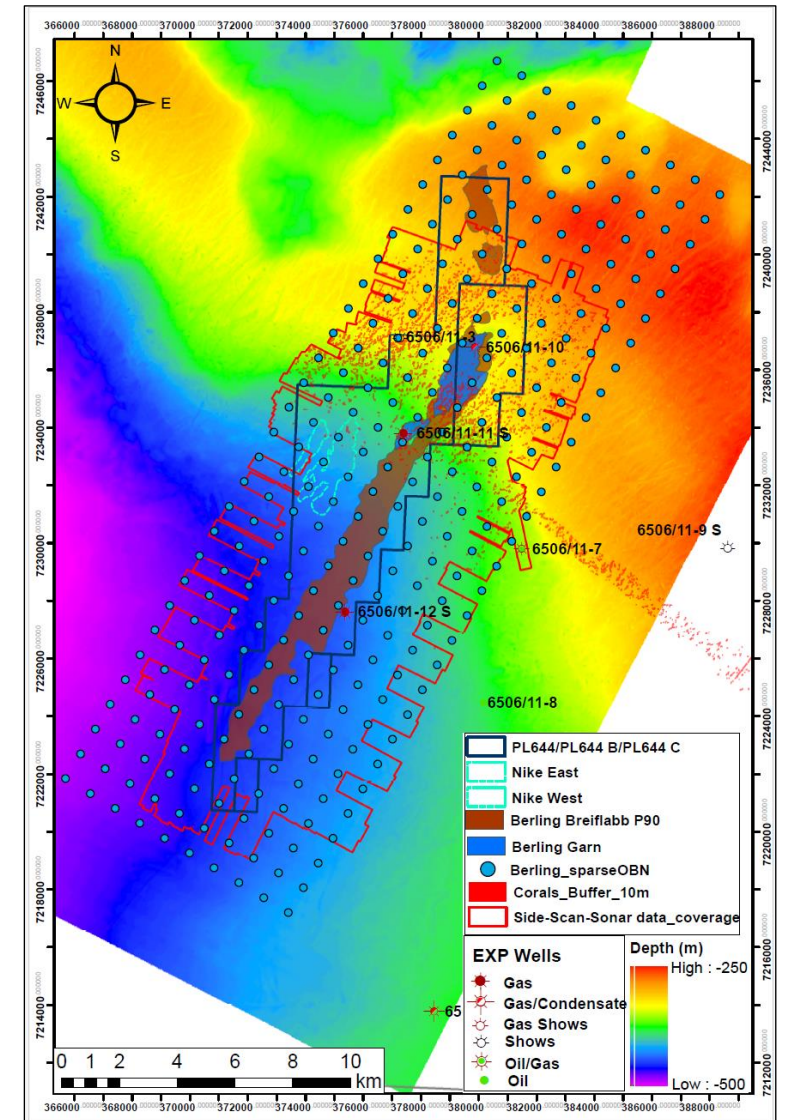
- Ranking of alternative survey designs

*What would be the value:*

- Optimizing well development planning and risk reduction strategies during drilling
- Maturing upsides

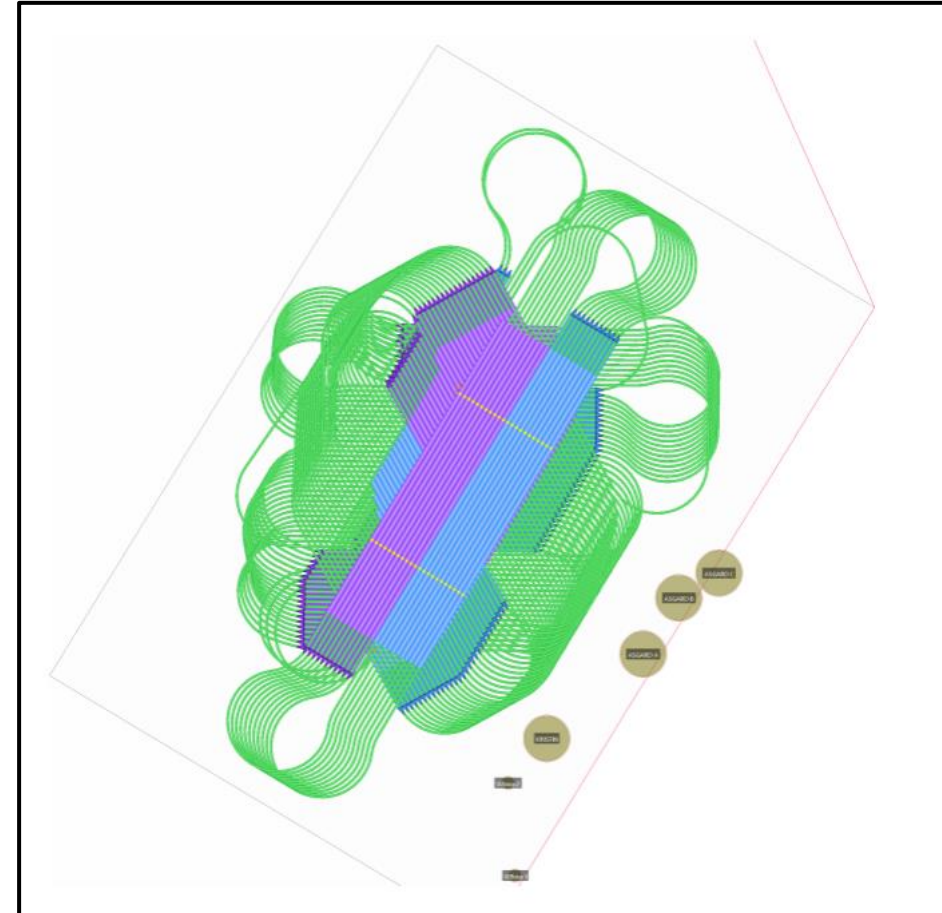
# Sparse OBN deployed in cold water coral areas using ROV

- Cold water corals had been mapped in previous site survey work
- After collaborating with DNV and Havforskninginstituttet, we recommended using ROVs for the deployment/ retrieval of OBN in coral-dense areas
- 300 nodes placed over 300km<sup>2</sup> polygon with 1000m x 1000m spacing
- Sparse nodes to record longer offsets for detailed velocity model building



## Streamer data acquired in three different azimuths aiming for cleaner data

- Acquisition in three azimuths for improved attenuation of multiples
- Seismic acquisition planned in three azimuths:
  - 31° – full fold areal outline 300 km<sup>2</sup>
  - 151° - full fold areal outline 593 km<sup>2</sup>
  - 91° - full fold areal outline 593 km<sup>2</sup>
- 12 streamers
  - 10 @ 7km
  - 2 @ 10km
- Slanted streamers





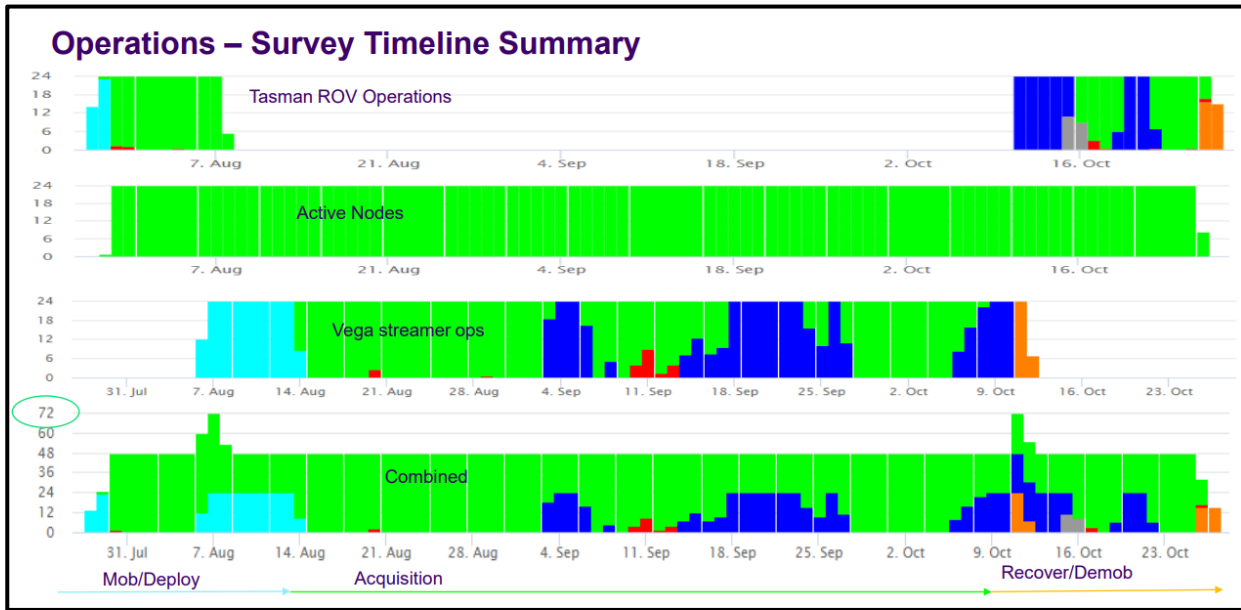
## Planning phase - Summary

- Sparse OBN for detailed velocity model for our targets >4km
- Collaboration with DNV and Havforskninginstituttet on methods to place OBN in cold water coral areas
- Streamer acquisition in three azimuths aiming for cleaner data
- Two longer steamers for improved velocity model building

## Berling – Multiazimuth streamers and sparse OBN

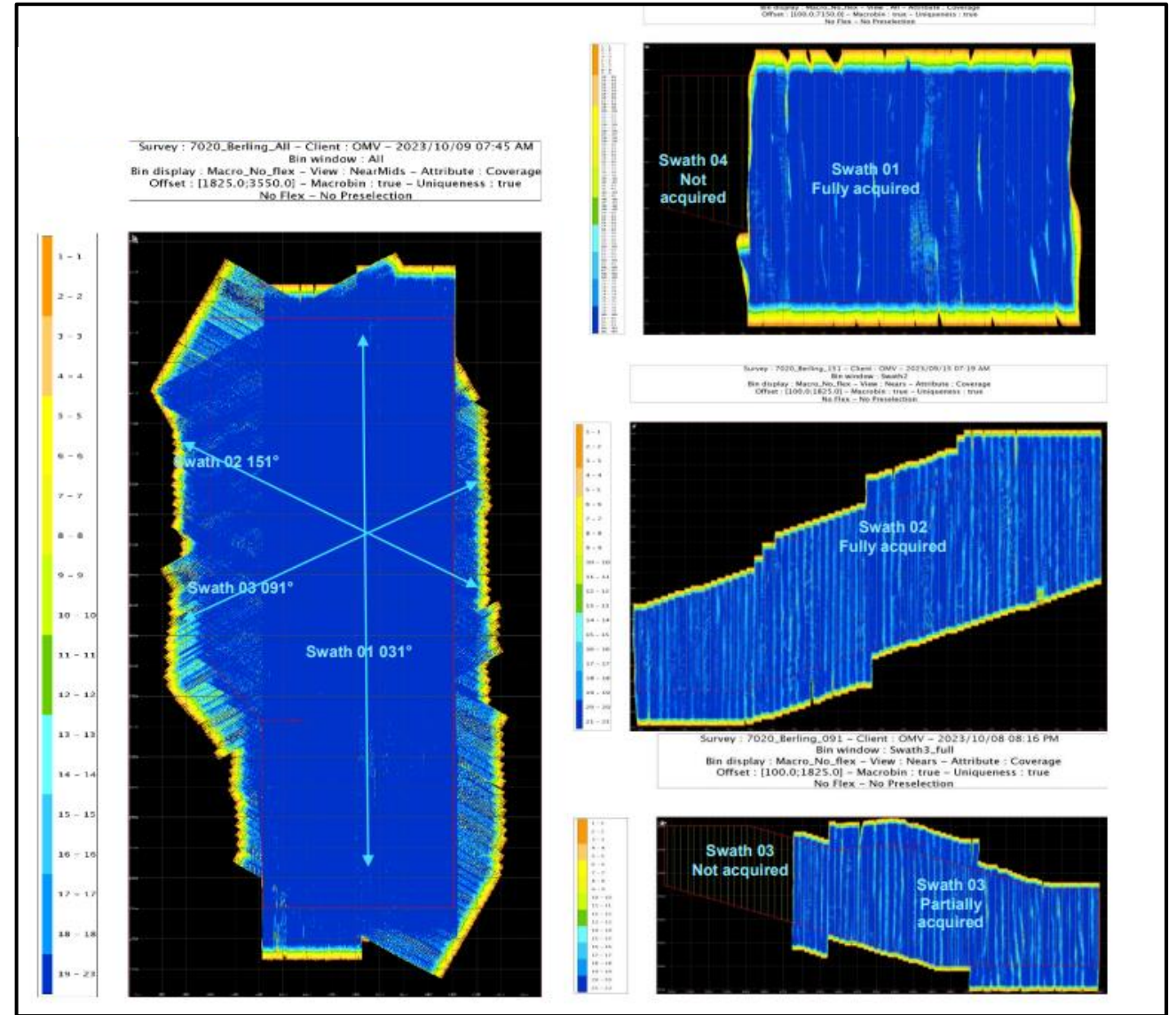
# Operational key takeaways

- No HSSE incidents
- Daily calls with OMV project team and client reps
- SIMOPS surprises
- Prioritized shooting plan and infill
- Impact of currents on long streamers



# Towed streamer acquisition coverage less than planned but of good quality

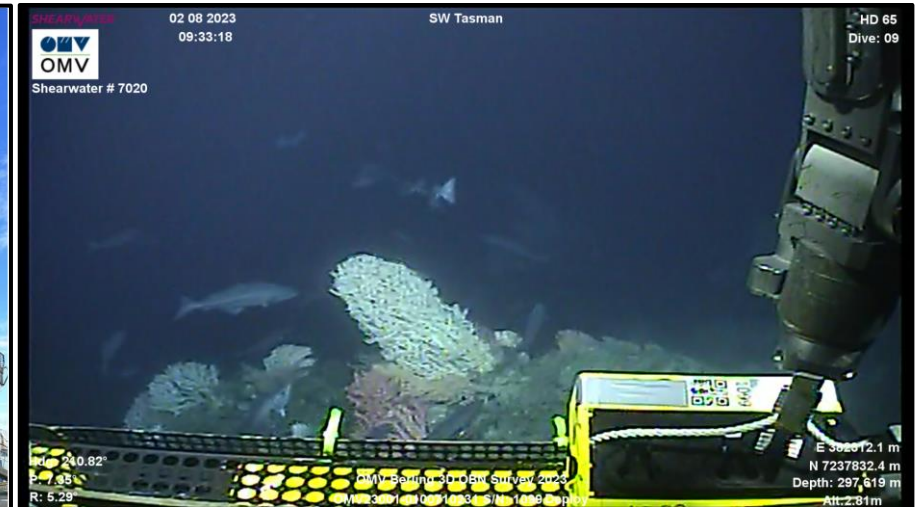
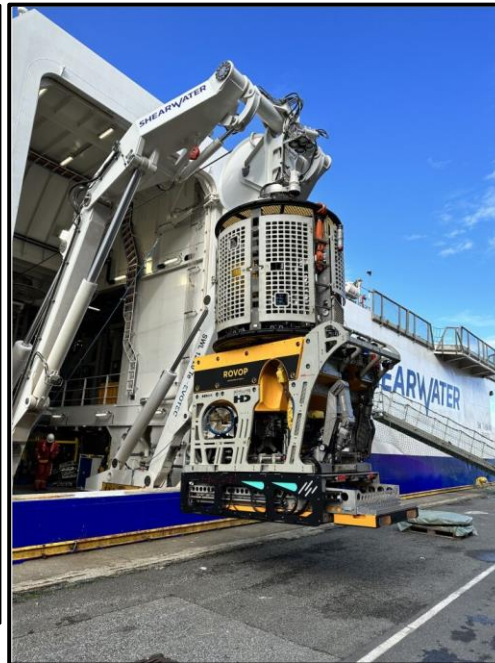
- Overall data quality was very good with some mild industrial noise
- Partly completed due to weather





# OBN deployment and recovery was an excellent operation

- Cold water corals present on the seabed were not disturbed
- OBN data quality was acceptable with accurate positioning. 1 dead node
- The nodes were generally placed within 3 meters of the desired pre-plot position
- Upon recovery the nodes had moved less than 2 meters overall





## Operational phase - Summary

- Daily communication
- SIMOPS
- Priority planning and infills after each azimuth
- Acceptable placements of the nodes
- No corals were touched

# Is the technical winner worth it?

- What we want:

➡ Chasing 10m resolution @ target

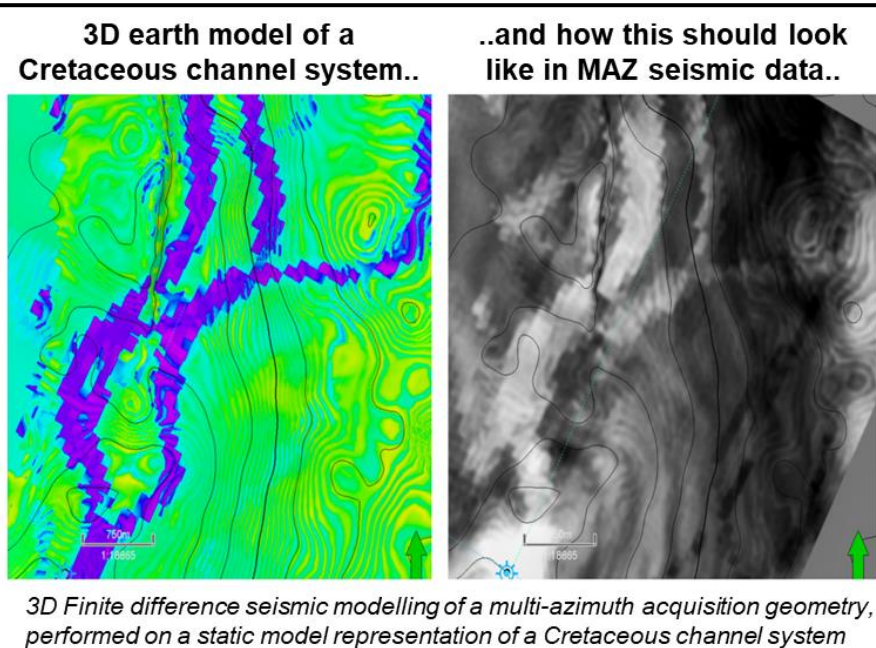
➡ Accurate and detailed fault imaging

➡ Accurate reservoir facies distribution

➡ Accurate velocity depth model

## Preliminary results

- Improved velocity model derived from the longer offset acquired by both the OBN and MAZ data
- Early indications of improved definition of faults and structure, especially on the Near offsets
- Early indications of improved resolution



➡ What we want

## Summary and Lessons Learnt

- The combined streamer & OBN survey was a successful acquisition
- Deployment/ retrieval of OBN in coral areas is feasible with careful planning
- Although not all lines were acquired, the priority area was achieved
- Significant weather standby. Survey ended due to weather
- SIMOPS surprises from other field operations
- The two longer streamers caused longer turn-times
- Careful planning with prioritization areas deemed to be useful



- 8 Ghost net removals

# Thank you for contributing to the success of this project

- JV partners for support, advice and communication
- Openness and cooperation of the onboard client reps
- Expertise, guidance and early engagement from the technical and QHSE support structure within Shearwater
- Commitment from Shearwater project team

