

The Upper Miocene-Lower Pliocene Utsira Formation in the northern North Sea

(Extent and thickness, age from fossil and strontium isotope correlations, lithology, paleobathymetry and regional correlation)

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Thickness of the Upper Miocene - Lower Pliocene Utsira Formation

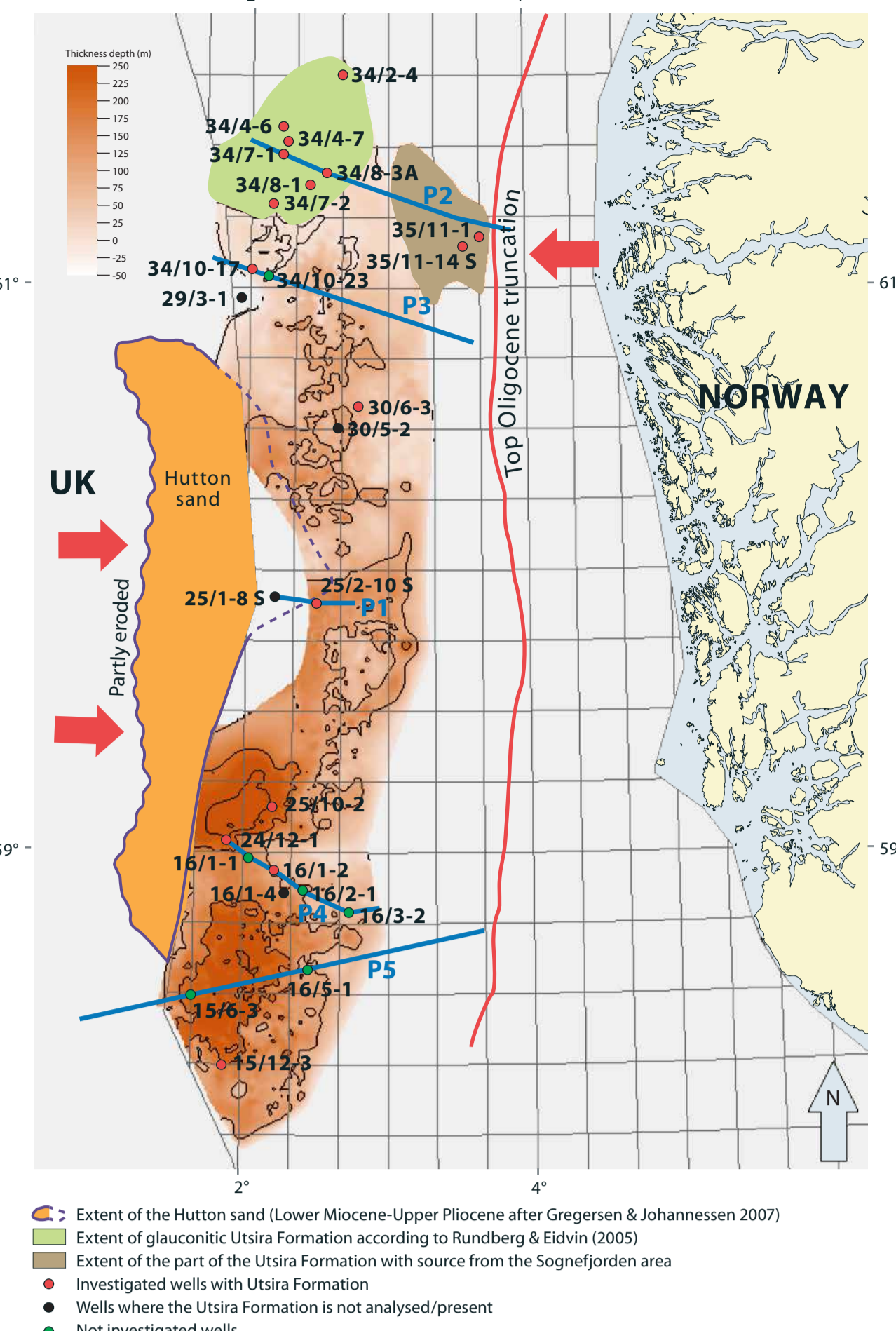


Fig. 17: Thickness of the Upper Miocene - Lower Pliocene Utsira Formation in the northern North Sea (modified after NPD, 2011). The outline of the Miocene - Upper Pliocene Hutton sand is after Gørgesen & Johansson (2007). Extent of the area with glauconitic sand is according to Rundberg & Eidvin (2005).

The Utsira Formation represents a huge sedimentary depositional system in the northern North Sea (about 450 km long and 90 km wide) comprising one large sandy depo-center (250-300 m in the southern Viking Graben) and an area with 80-100 m thick sandy deposits in the northern Viking Graben. The western central area comprises a large deltaic system which prograded eastwards in the Early and Middle Miocene, but where Late Miocene - Early Pliocene sediments (Utsira Formation) are thin or absent. Far to the north, in the Tampen area, the Utsira Formation is represented by a thin glauconitic unit overlying Oligocene strata and deposited close to the Miocene-Pliocene transition. This member is thought to cap the main Utsira Formation sands in the north-eastern part of the basin (Profile 2, Rundberg & Eidvin 2005, Eidvin & Rundberg 2007). Within the Tampen area the glauconitic member is locally absent and Upper Pliocene deposits lie unconformably on Paleogene sediments, e.g. in the Tordis Field area (Eidvin 2009 and Eidvin & Øverland 2009). We suggest dividing the Utsira Formation into three members, viz. Southern Utsira Member, Northern Utsira Member and a Glauconitic Utsira Member in the northernmost part (see Fig. 21). In the same way as the Skade Formation, in the western part of the Norwegian sector block 30 and 25, the Utsira Formation merges with parts of Hutton sand (see Profile 1).

Rundberg & Eidvin (2005) pointed out an obvious correlation conflict between the Utsira and Skade formation in the type wells of Isaksen & Tonstad (1989) and showed the need for a revision of the base of the Utsira Formation. Eidvin & Rundberg (2007) suggested an adjustment of the base of the Utsira in the type well 16/1-1 from 1064 to 815 m, and noted also that after such a revision the well 16/1-1 is no longer the appropriate choice as the type well for the sandy system. It penetrates only thin sand and does not represent typical succession of the sandstones of the Utsira Formation. Consequently, we suggest 24/12-1 from 730 to 495 m as the new well type section (also the well reference section for the Southern Utsira Member, Fig. 9, Profile 4). We suggest 30/6-3 from 750 to 680 m as the well reference section for the Northern Utsira Member (Fig. 19) and 34/4-6 from 1250 to 1210 m as the well reference section for the Glauconitic Utsira Member (Fig. 1). According to our investigations the Utsira Formation sands were laid down between approximately 12 to 4.5 Ma.

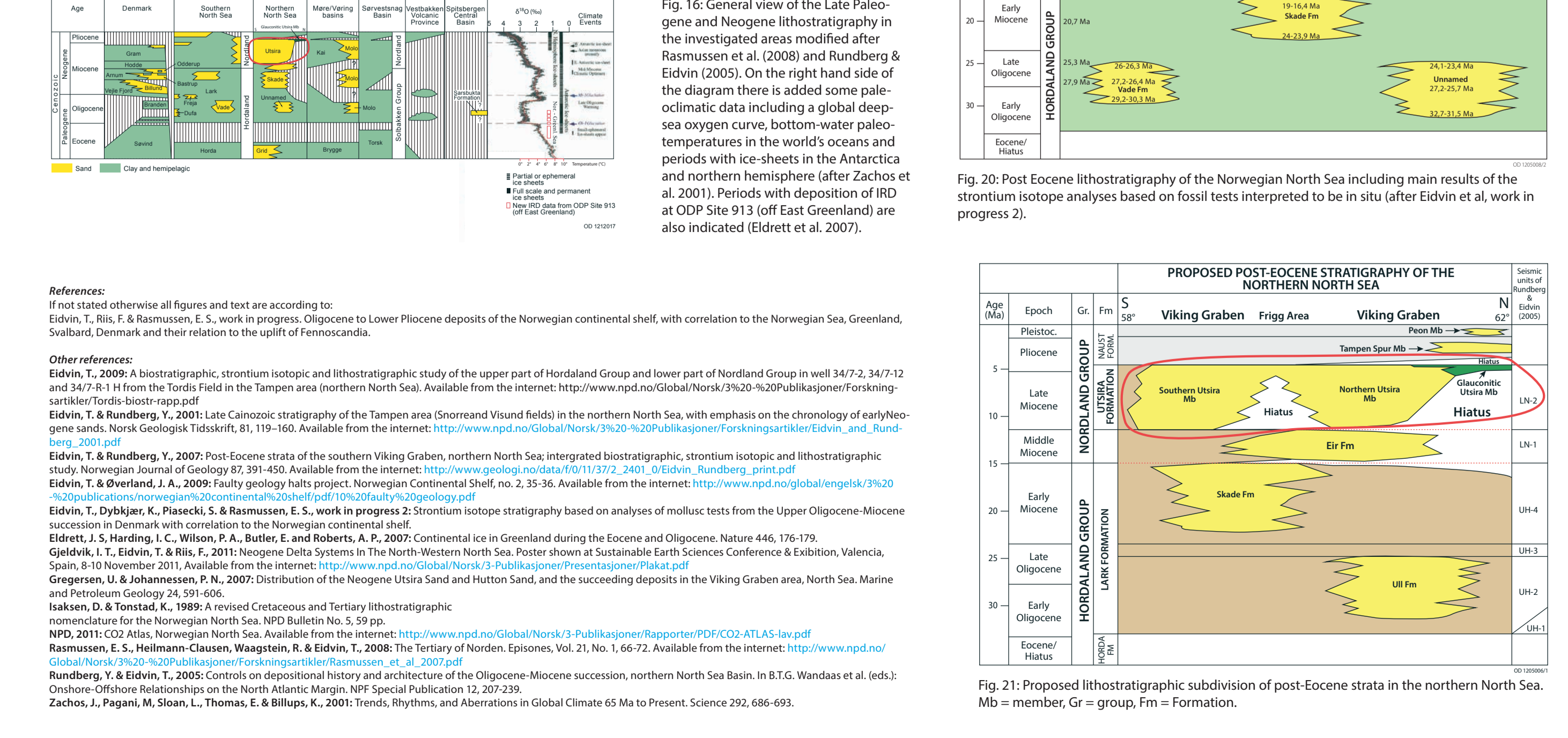
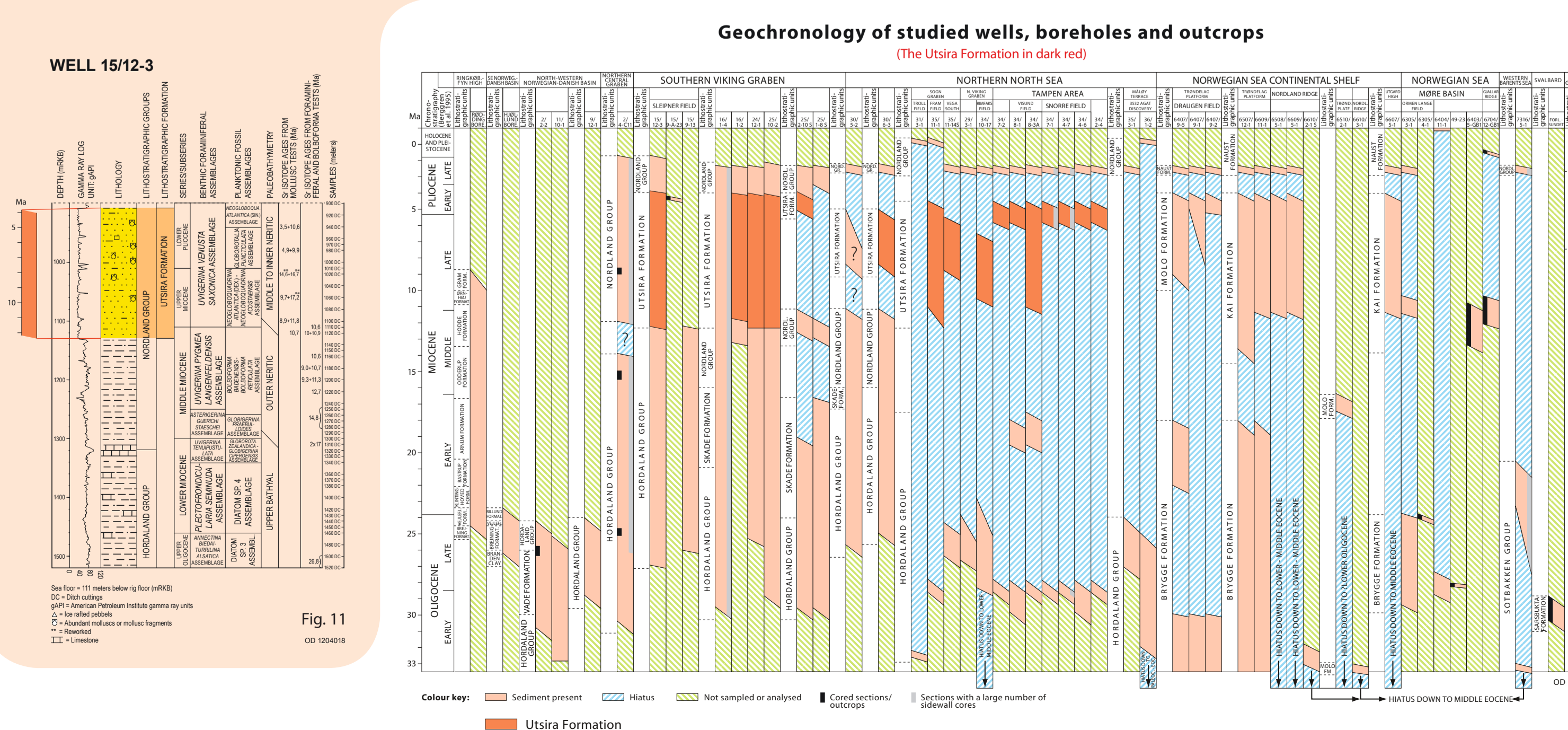
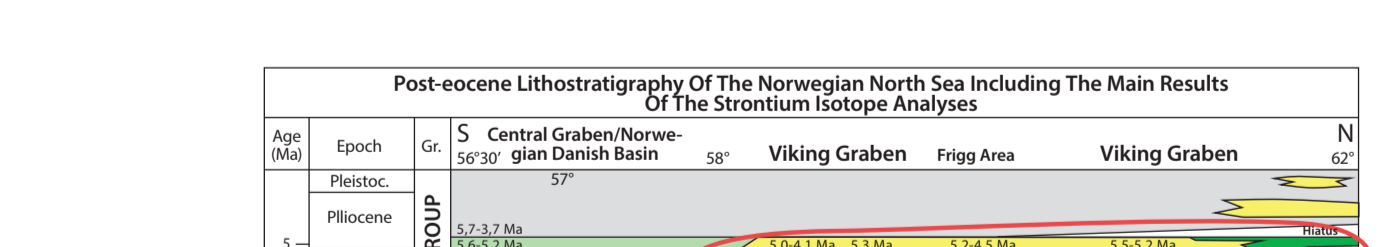
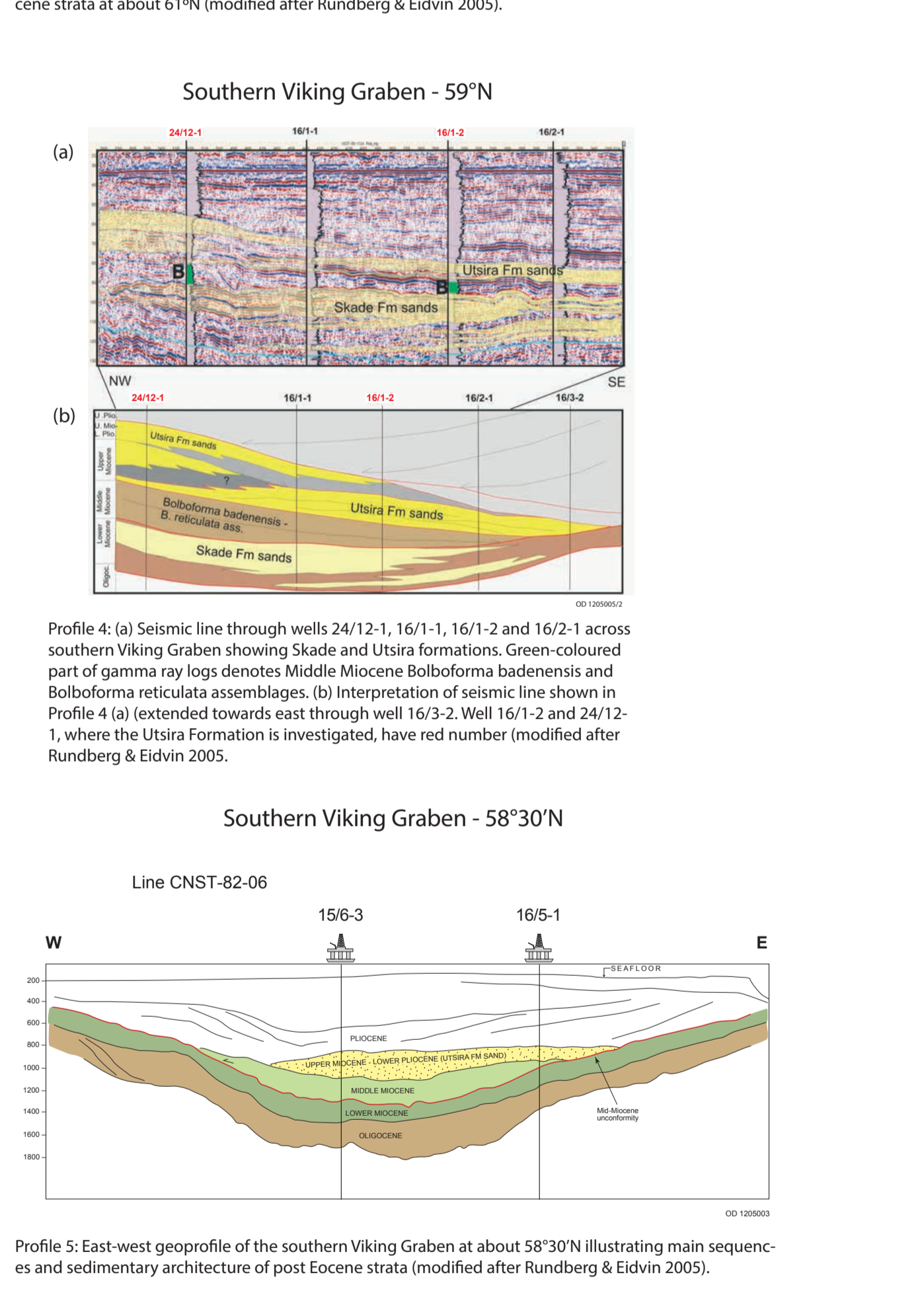
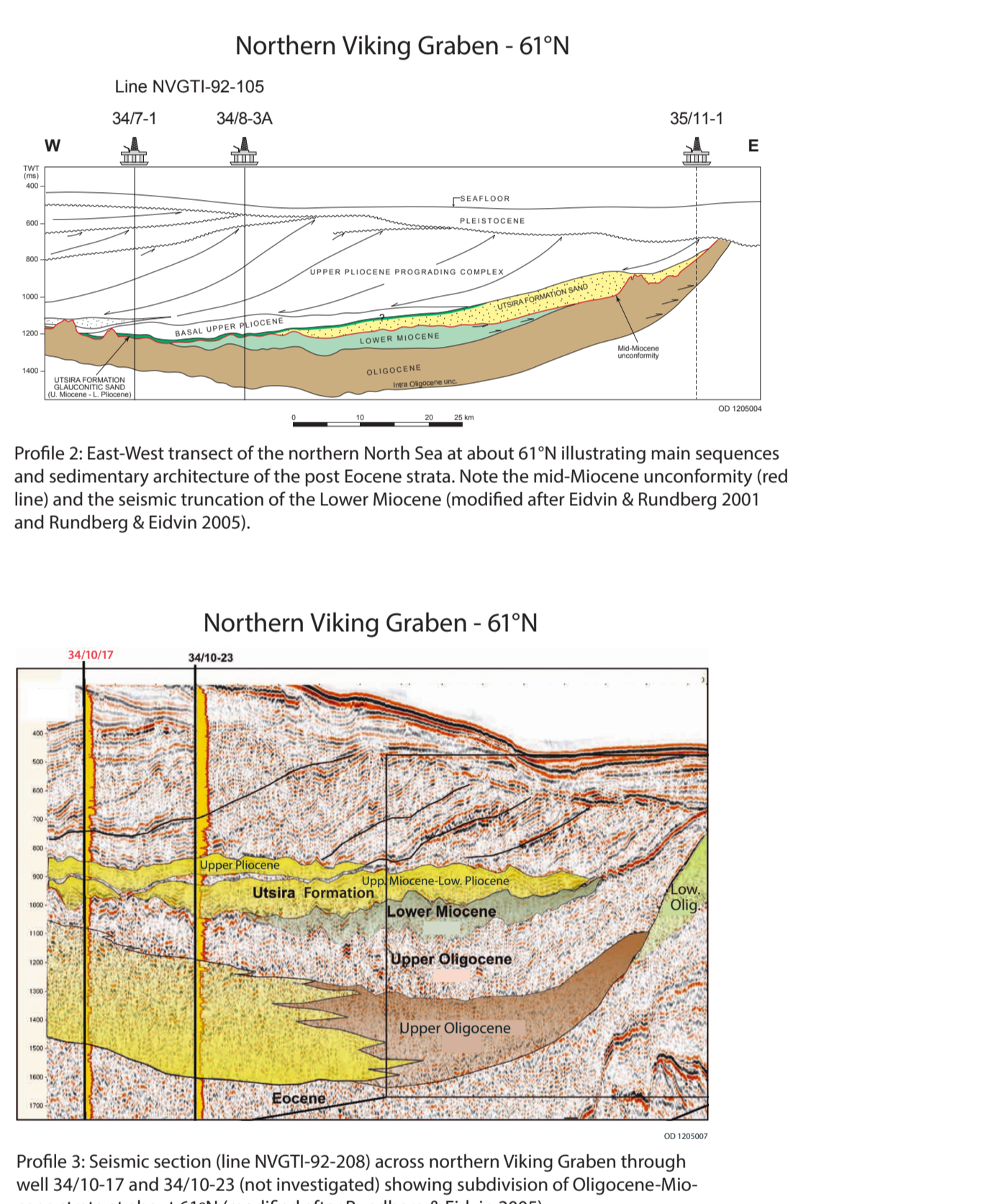
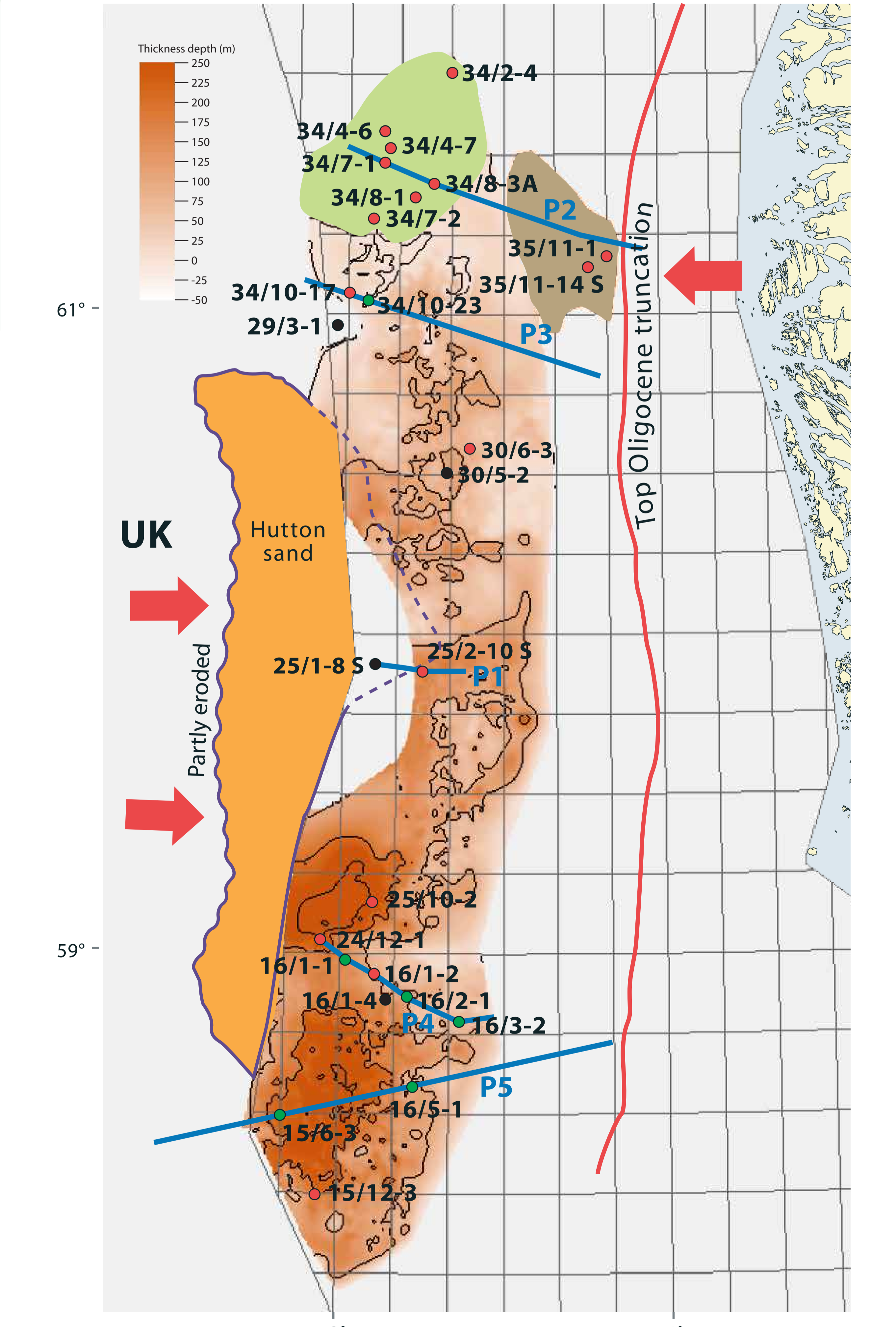
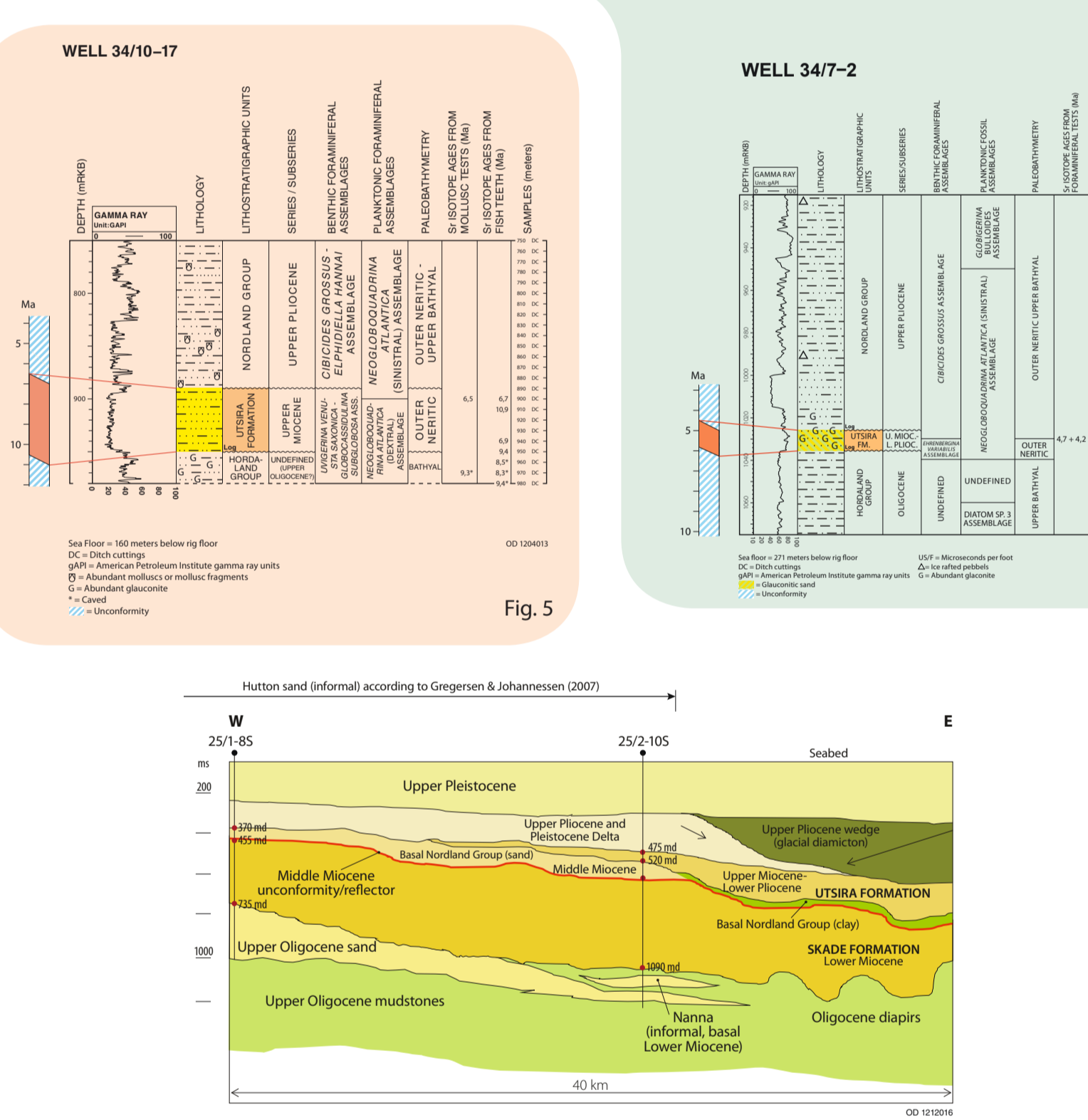
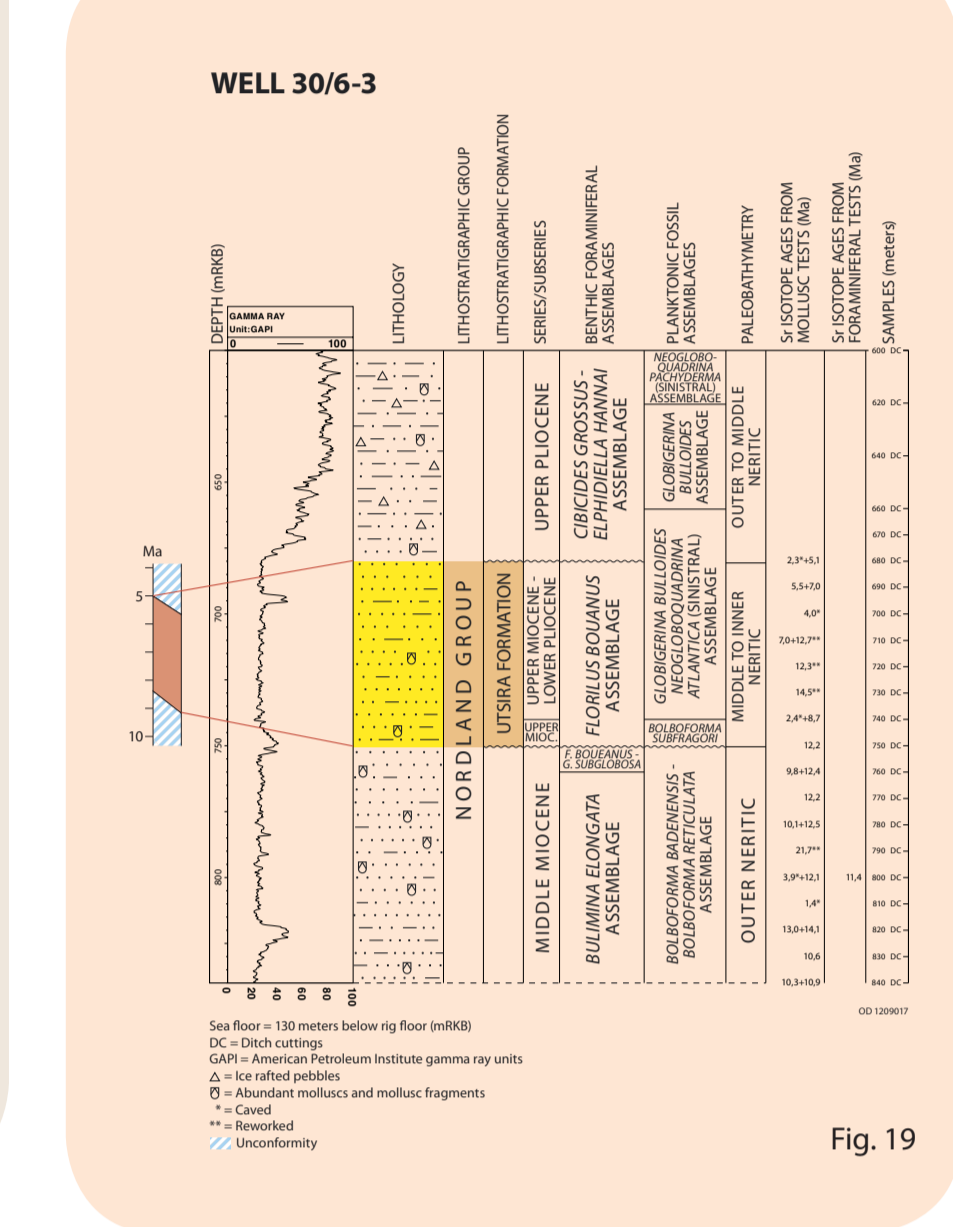
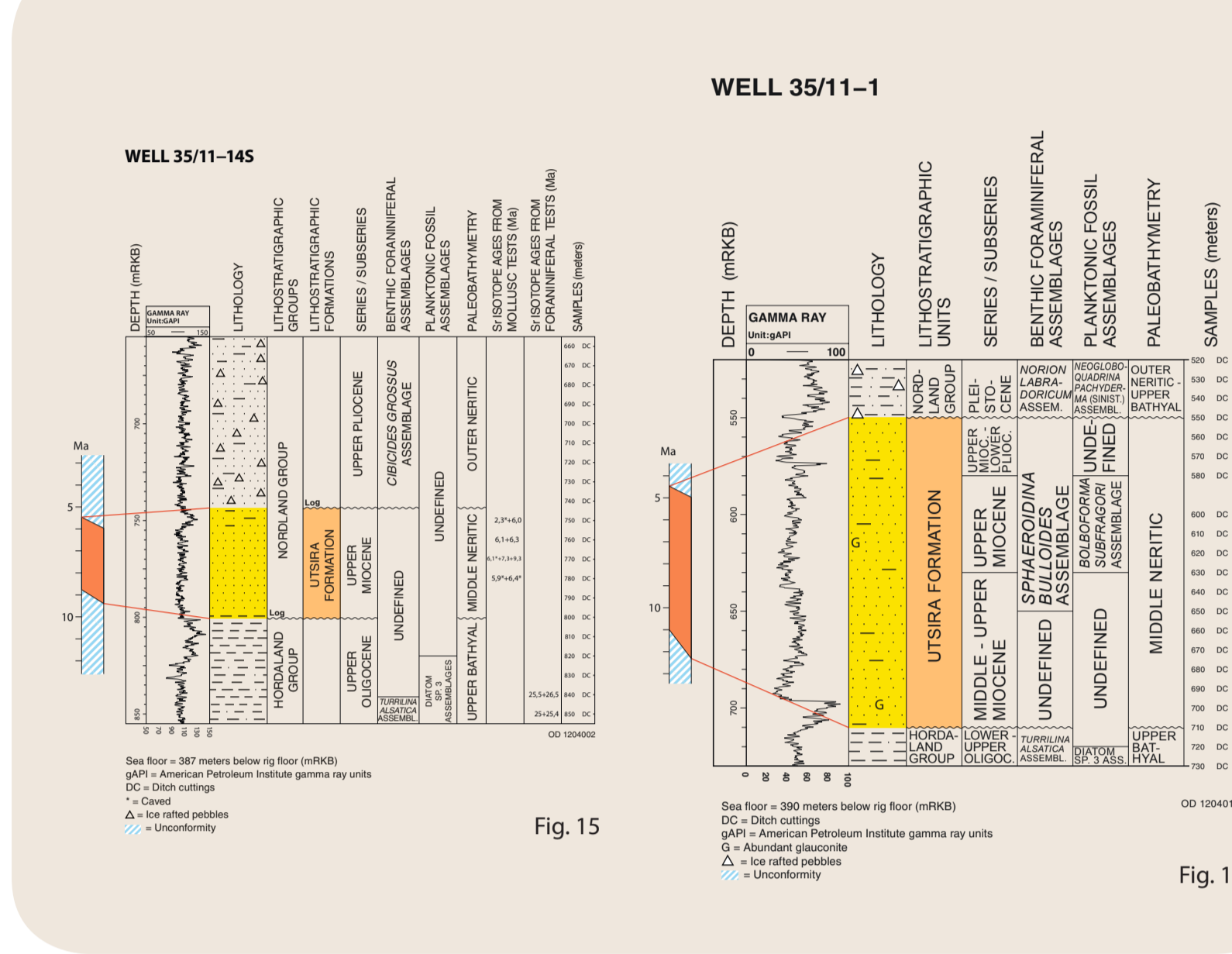
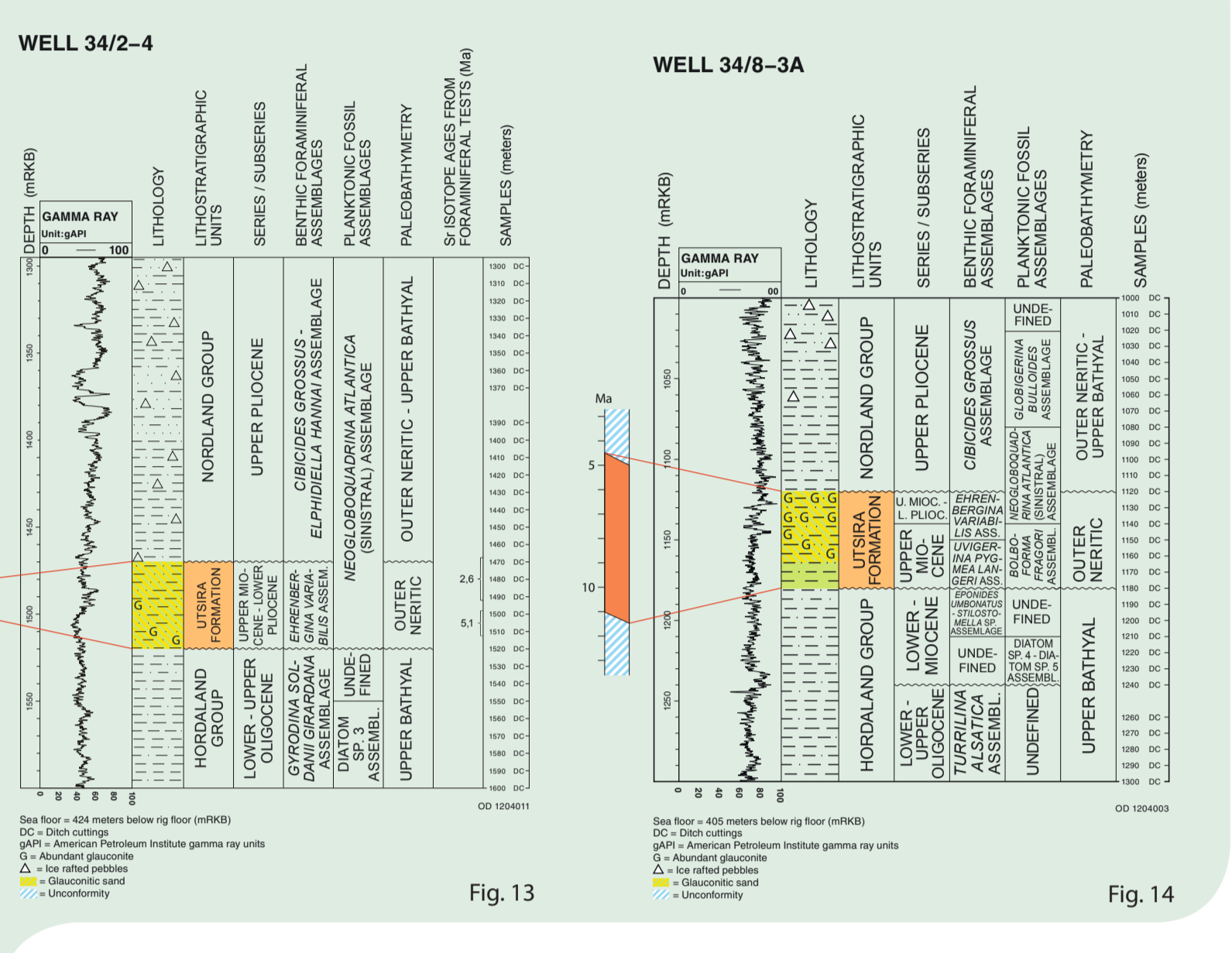
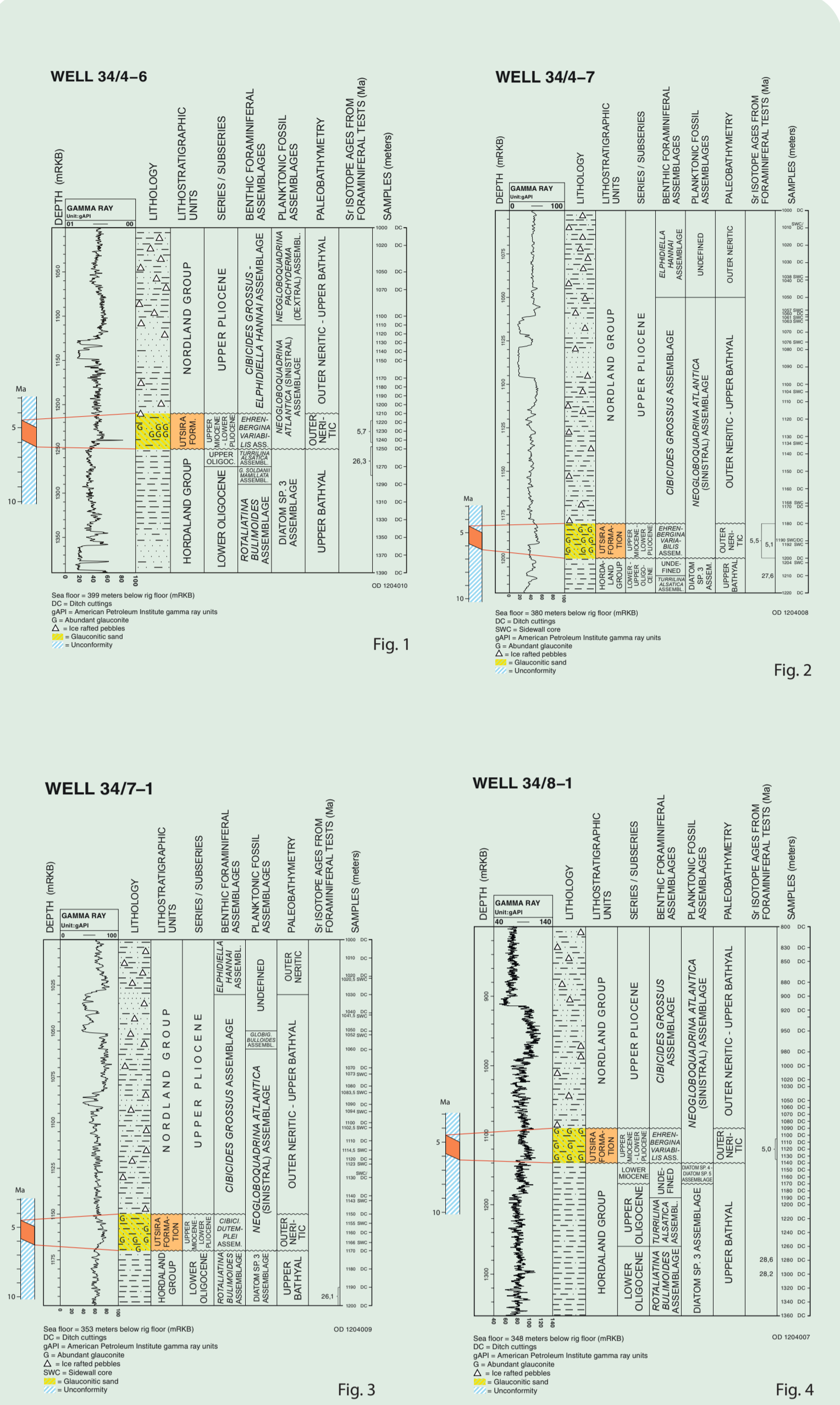


Fig. 12: Geochronology of all studied wells including the 16 wells with the Utsira Formation.