



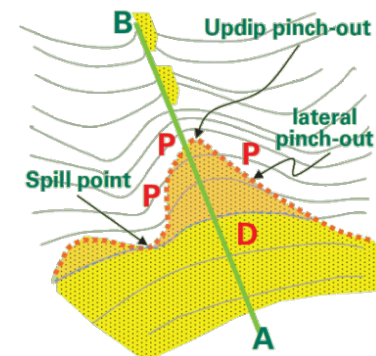
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The edges of the wedges:
a systematic approach to trap definition and risking for
stratigraphic, combination and sub-unconformity traps

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Talk outline

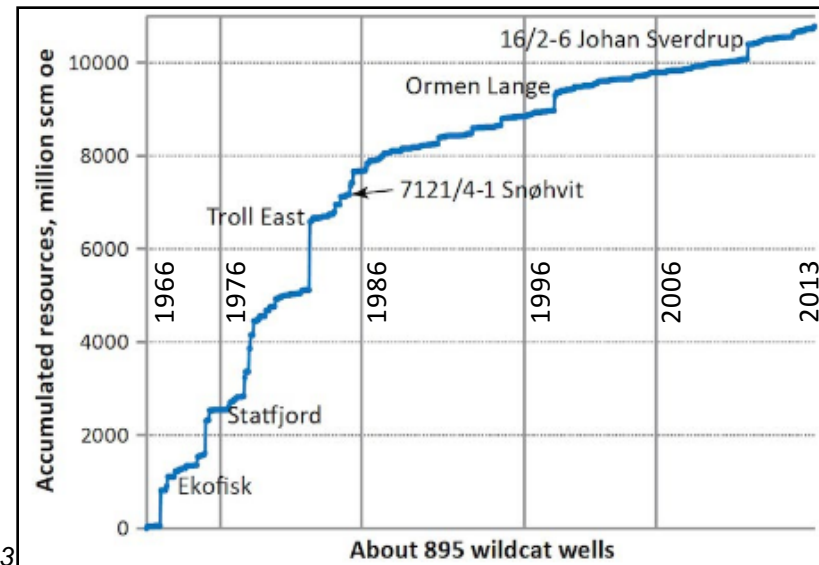
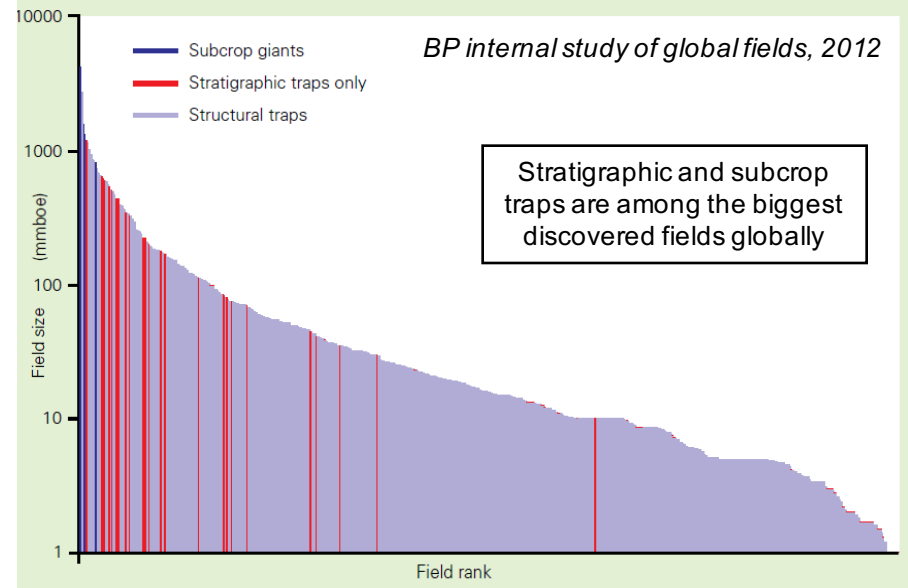


- Definitions and systematic edge description
- Types of edges, and what controls them
- Where to find edges – shallow marine / paralic example
- Using concepts in frontier exploration (foreland basin 2D example)
- Using concepts in mature basins (passive margin 3D example and Snadd Discovery)
- Risking – bottom-up meets top-down, no double dipping please!
- Summary and conclusions

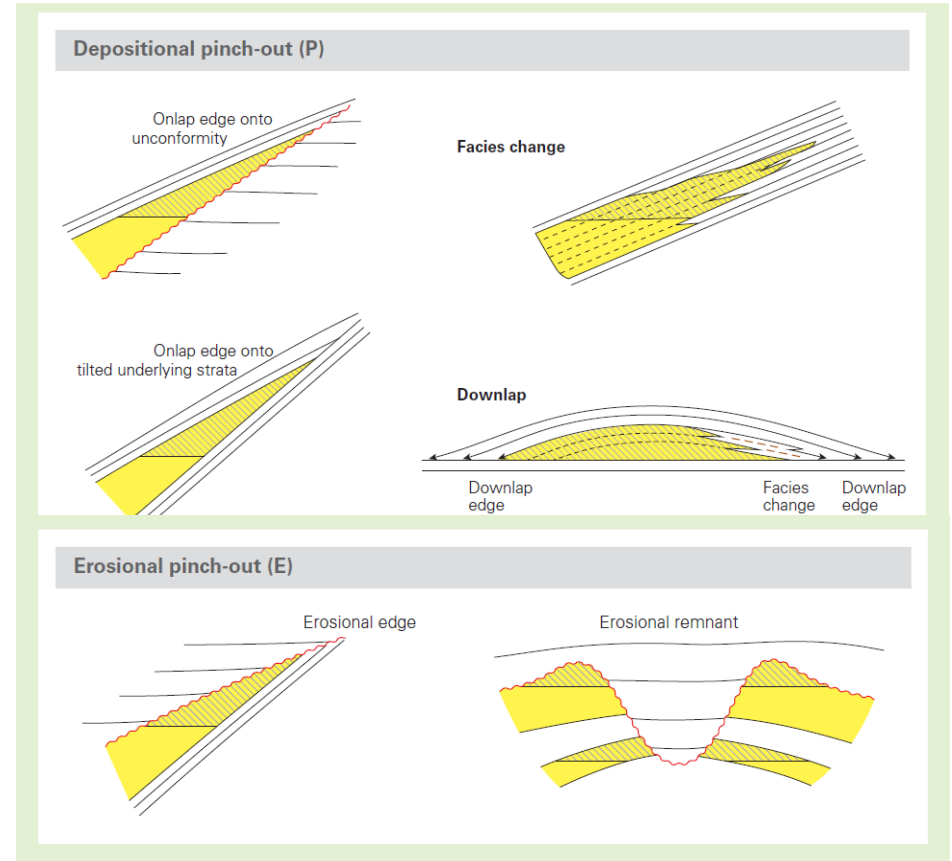
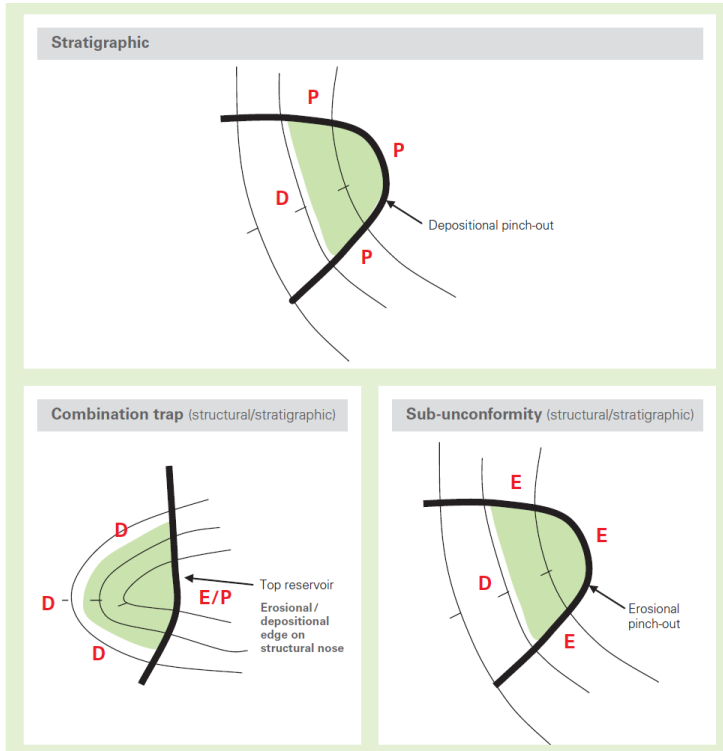
Introduction



- The context
 - Historically viewed as high risk
 - Few data on successes – even fewer on failures!
 - Recent discoveries show potential overlooked
- The opportunity
 - If 10% of remaining fields are stratigraphic traps, YTF is ~200 Bboe
 - Can rejuvenate exploration in mature basins
 - Allows new basin entry where structural traps are unlikely to yield sufficient volumes
- The challenge
 - Can we **predict** where they are likely to occur?
 - How can we **reduce risk** to acceptable levels?
 - Can we **shift our thinking** to overcome the usual “it’s a strat trap, so it’s too risky” attitude?



What is a stratigraphic trap?

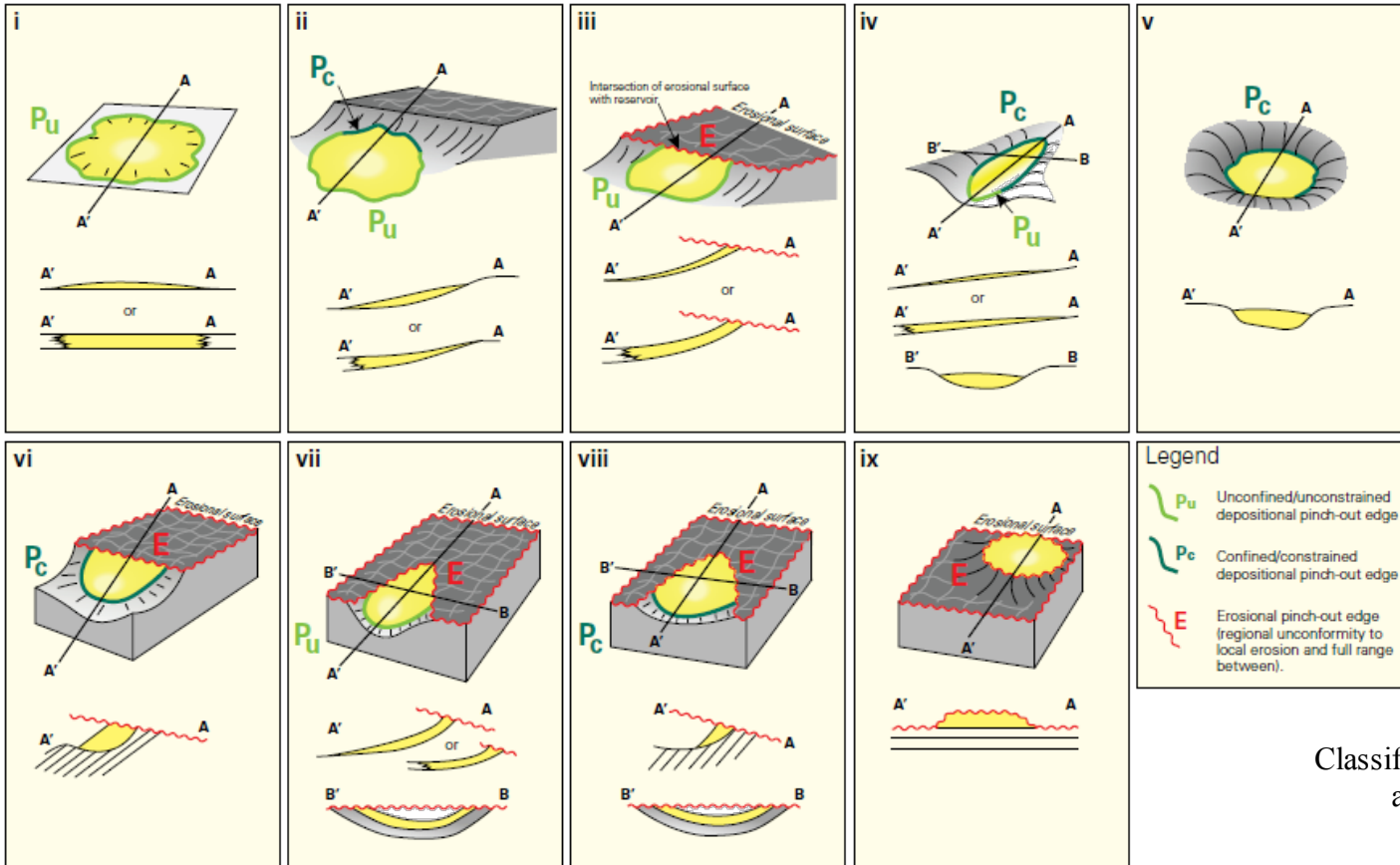


Legend:

Reservoir sandstone	Tight rocks/shale
Hydrocarbon-filled (gas/oil) reservoir	Unconformity/erosional edge

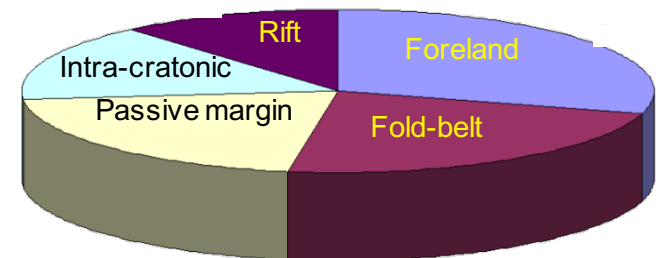
- Depositional pinch-out
 - Onlap, facies change, downlap
- Erosional pinch-out
 - Beneath regional u/c or local incision
- Defining every edge of a potential trap allows correct risk assessment

Factors favouring development of strat traps



- What favours development of wedges and edges?
- It doesn't depend on basin type...

Classification of stratigraphic traps according to basin type



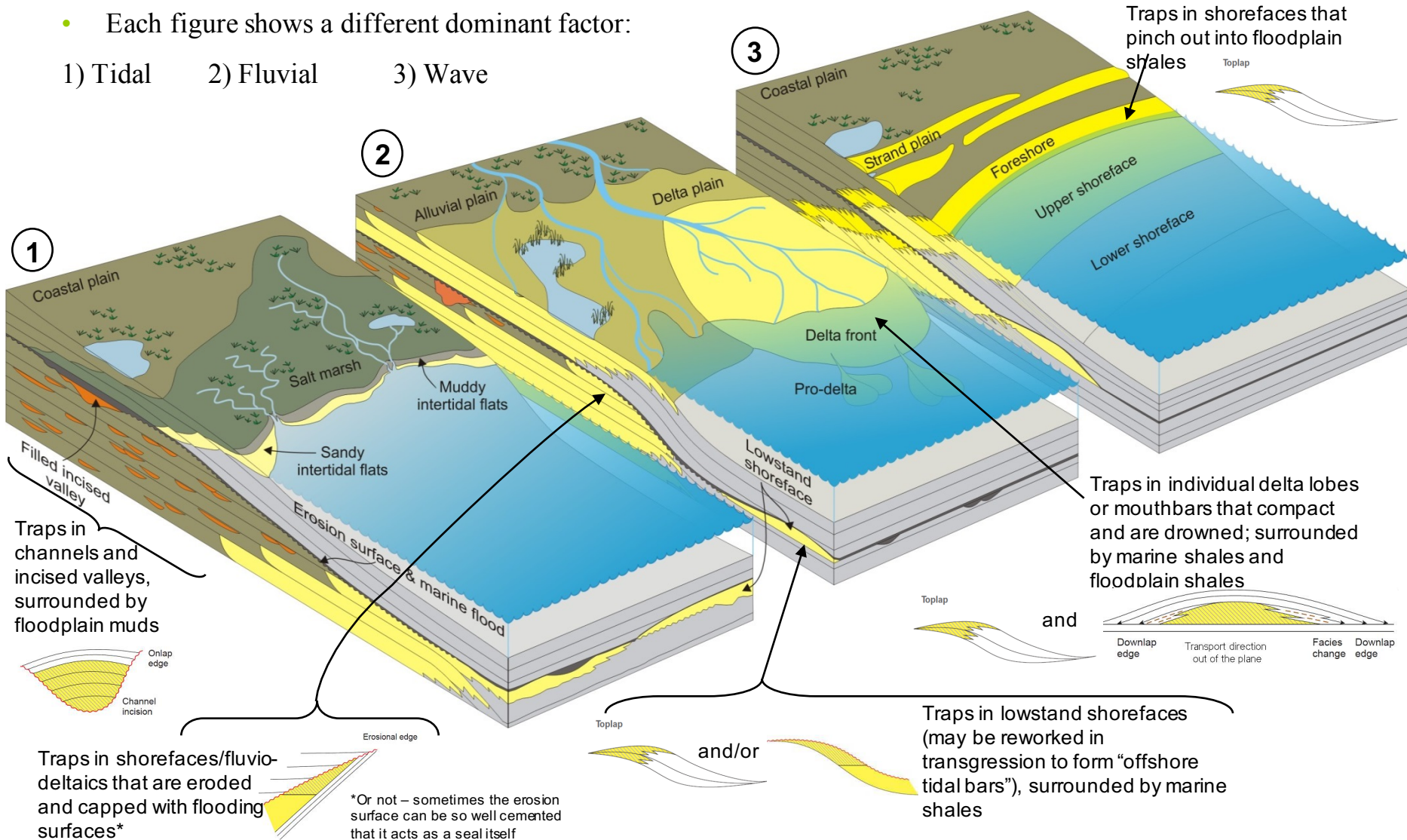
- Pre-existing topography and structural elements
- Depositional stacking patterns

Summary of paralic stratigraphic trap types

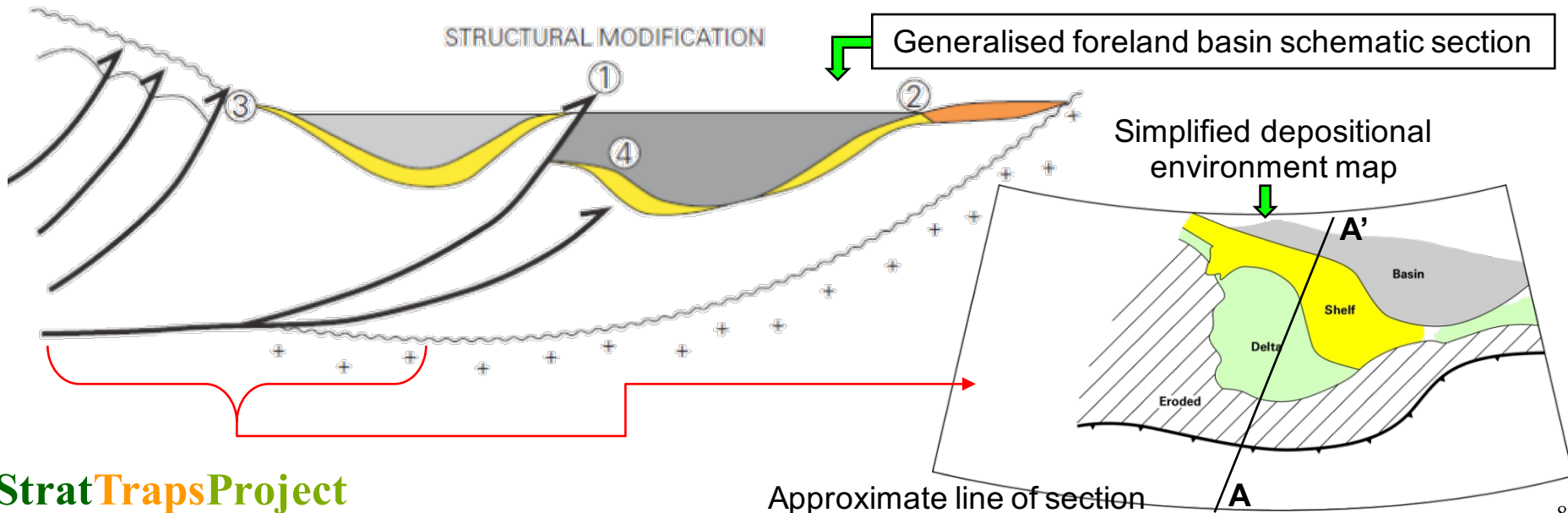
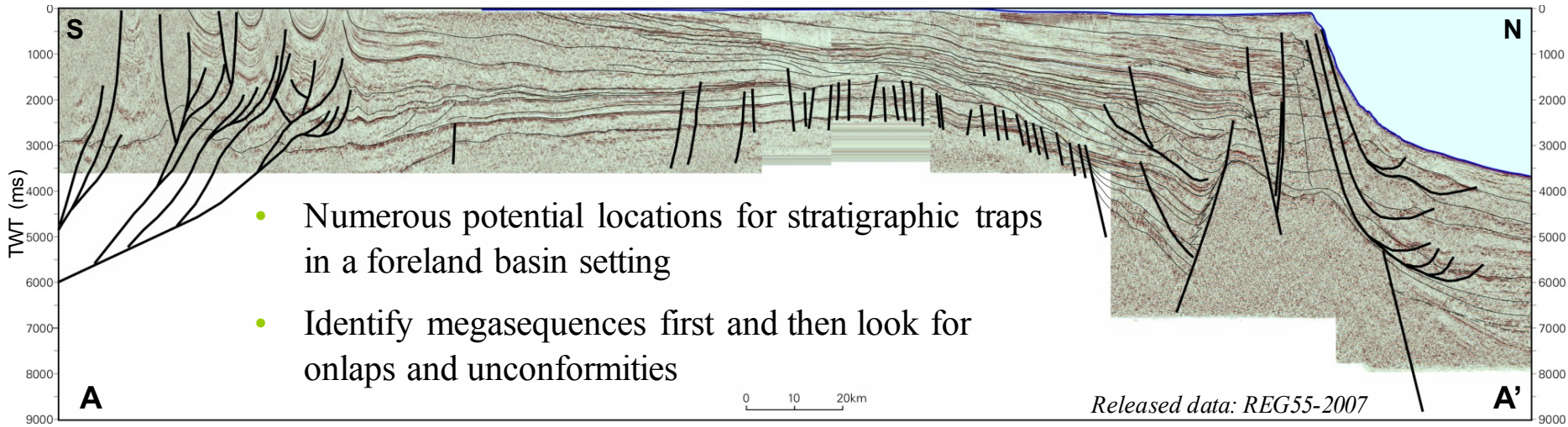


Each figure shows a different dominant factor:

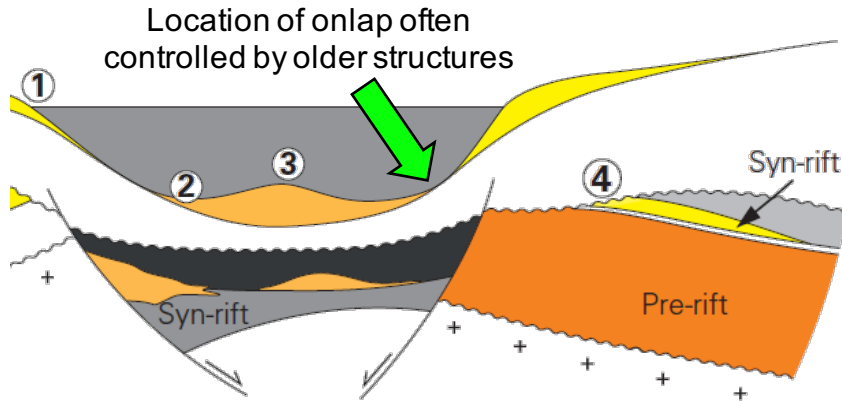
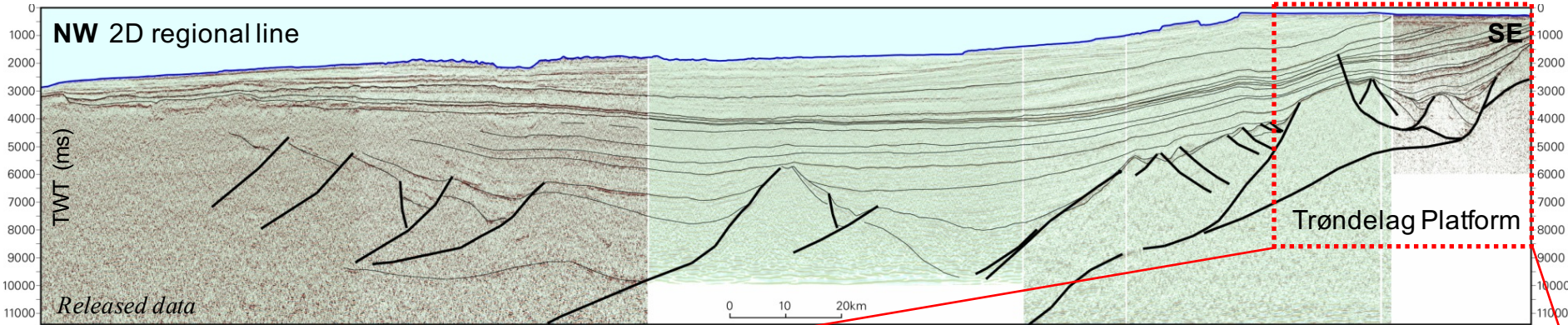
- 1) Tidal
- 2) Fluvial
- 3) Wave



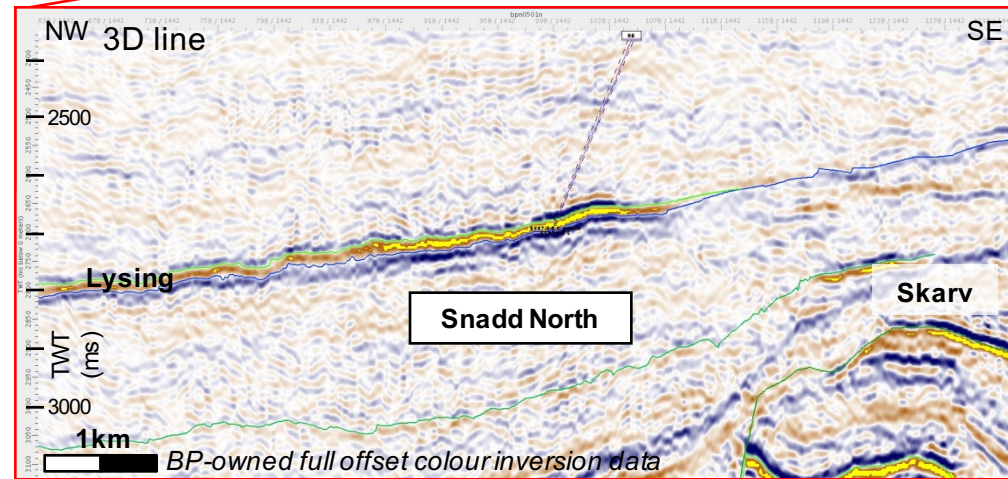
2D foreland basin, Arctic region



2D to 3D – Norwegian Sea

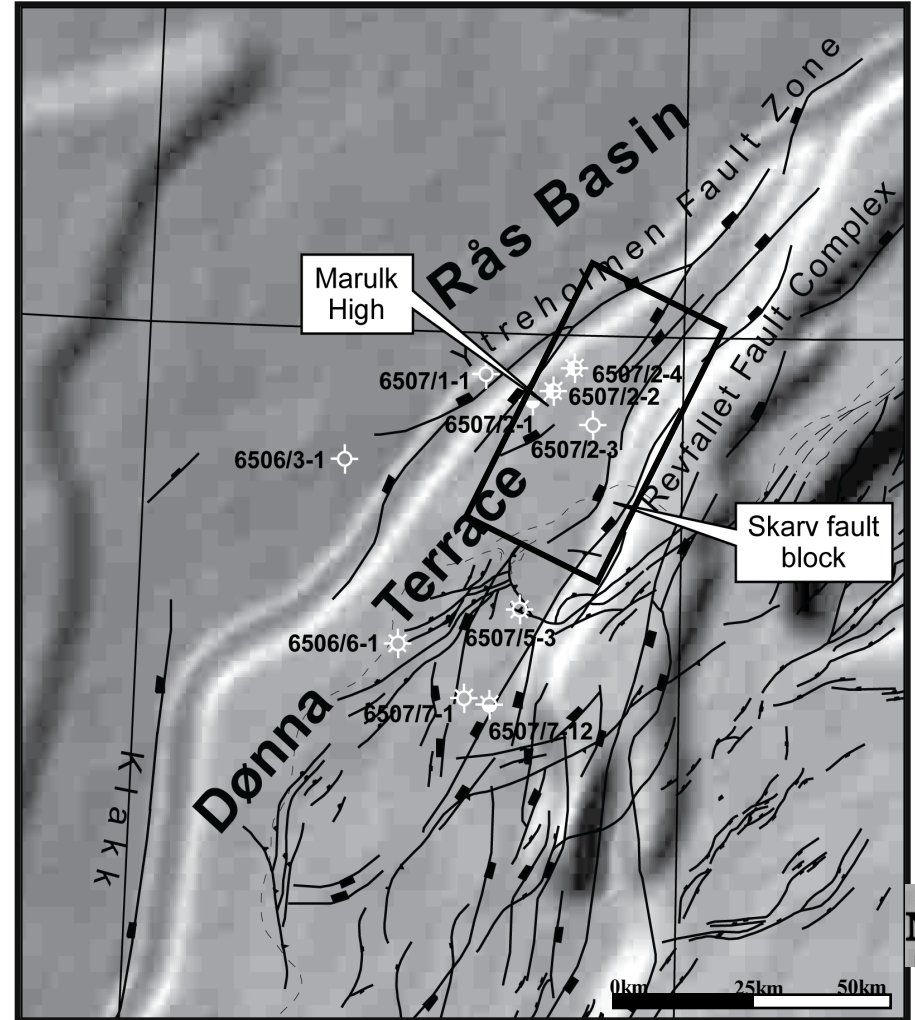
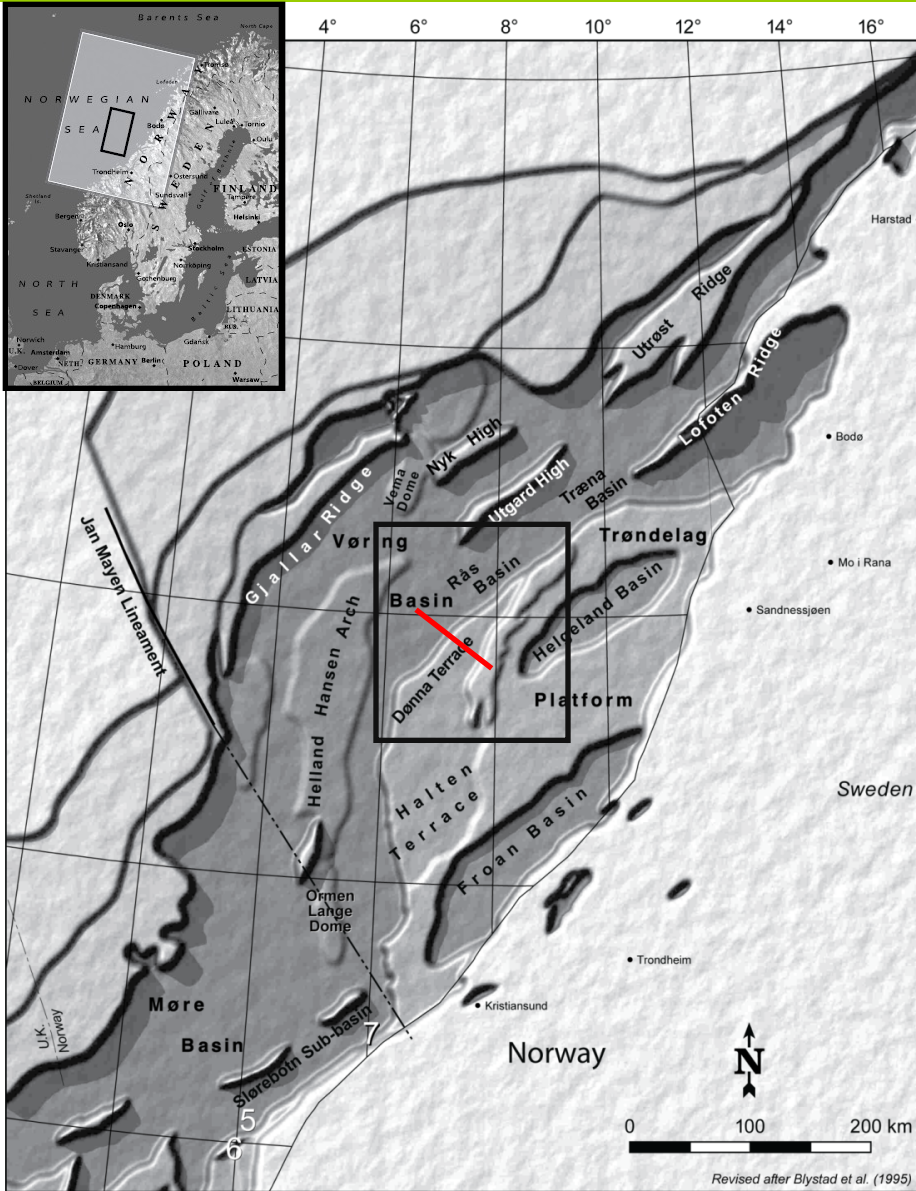


Generalised rift to post-rift basin schematic section



- Zone of structural weakness at basin-forming fault controls location of post-rift fan onlaps
- 2D shows where to focus; 3D, designed to image pinch-outs, needed to de-risk trap

Location map, Dønna Terrace





Stratigraphic framework, Norwegian Sea

GEOLOGICAL TIMESCALE										BP SEQUENCE STRATIGRAPHY	SEISMIC HORIZON	MID NORWAY LITHOSTRATIGRAPHY	GP.	
Ma	ERA	PERIOD/ SUB PERIOD	EPOCH/ SUB EPOCH	AGE	AGE Ma	DURATION	GROUP	SEQUENCE AGE						
40	OIC	RY	NE	M	Bartonian	41.3	4.3	PEDALAND		T98-T92		W	E	ORDA- AND
45					Lutetian									

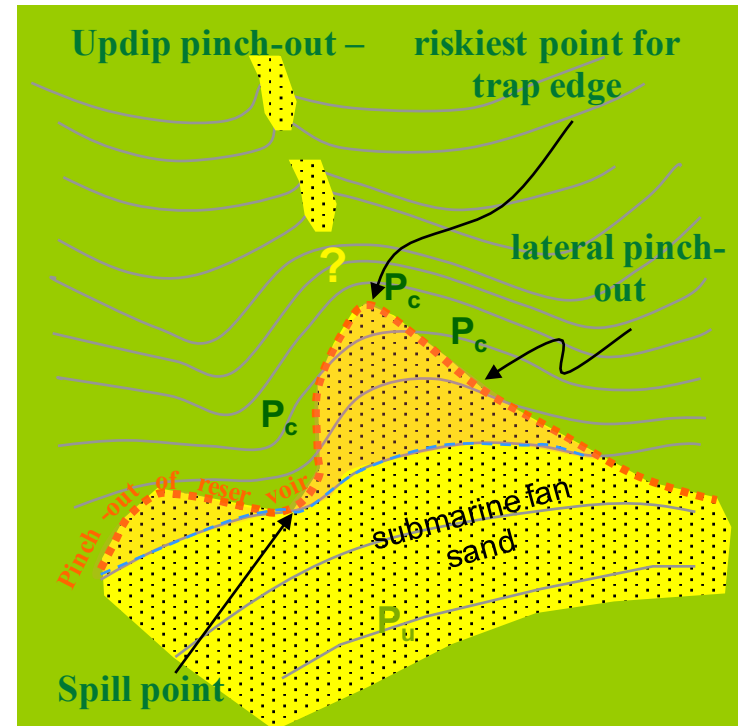
GEOLOGICAL TIMESCALE										BP SEQUENCE STRATIGRAPHY	SEISMIC HORIZON	MID NORWAY LITHOSTRATIGRAPHY								
Ma	ERA	PERIOD/ SUB PERIOD	EPOCH/ SUB EPOCH	AGE	AGE Ma	DURATION	GROUP	SEQUENCE AGE												
80	CRETACEOUS		Late	Campanian	98.9	12.2	CROMER KNOLL	75.5	K80			W	E							
				Santonian		83.5		2.3						82.2	K76-K74	TOP K72	Nise			
				Coniacian		85.8		3.2						84				K72	TOP K68	Lysing
				Turonian		89.0		4.5						87.3	K68-K67		Lange			
				Cenomanian		93.5		5.4						90.3				K66-K62		
100				Albian		93.5		5.4						90.3	K58-K51					
						98.9		13.3						98.9				Pre Lysing 3	Pre Lysing 2	Pre Lysing 1
						112.2								112.2						

Ma	ERA	PERIOD/ SUB PERIOD	EPOCH/ SUB EPOCH	AGE	AGE Ma	DURATION	GROUP	SEQUENCE AGE	BP SEQUENCE STRATIGRAPHY	SEISMIC HORIZON	MID NORWAY LITHOSTRATIGRAPHY	GP.
130	MESO			Barremian	130.0	6.0	K20-K10	127.0	K30		Lyr	O
				Hauterivian		5.0		132.0				
				Valanginian		4.5		136.5				
				Ryazanian		5.4		137.0				
140				Ryazanian	137.0	5.4	J70	138.3			VIK- ING	
	Volgian	142.0		142.0		Spekk						

Risking a stratigraphic trap



- What are your edges?
 - Unconfined depositional pinch-out – hard to predict where edges are
 - Confined and/or eroded – easier to see, less risky
 - Structural influence/control increases chances of edges
- Don't double-dip!
 - Don't make a seal high-risk if it works in structural traps elsewhere.... it's not the seal quality that is high risk
 - It's generally the trap edge that is uncertain/risky, not the seal quality
 - Bottom seals however do require more thorough work



Summary



- Stratigraphic traps are under-explored and have the potential to contain significant YTF both in new plays and mature basins
- Systematic definition of each trap edge aids accurate risking; defining edges of depositional elements is critical to locate traps
- Pre-existing and syn-depositional tectonic and structural elements have a major influence on the location of stratigraphic and sub-unconformity traps; including key structural elements on a depositional map allows locations of potential traps to be identified
- Rift and foreland basin examples show that 2D can help locate favourable parts of a margin, while 3D is needed to locate trap edge
- If risked properly, stratigraphic, combination and sub-unconformity traps can compete with structural traps on a fair footing

Acknowledgements



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