

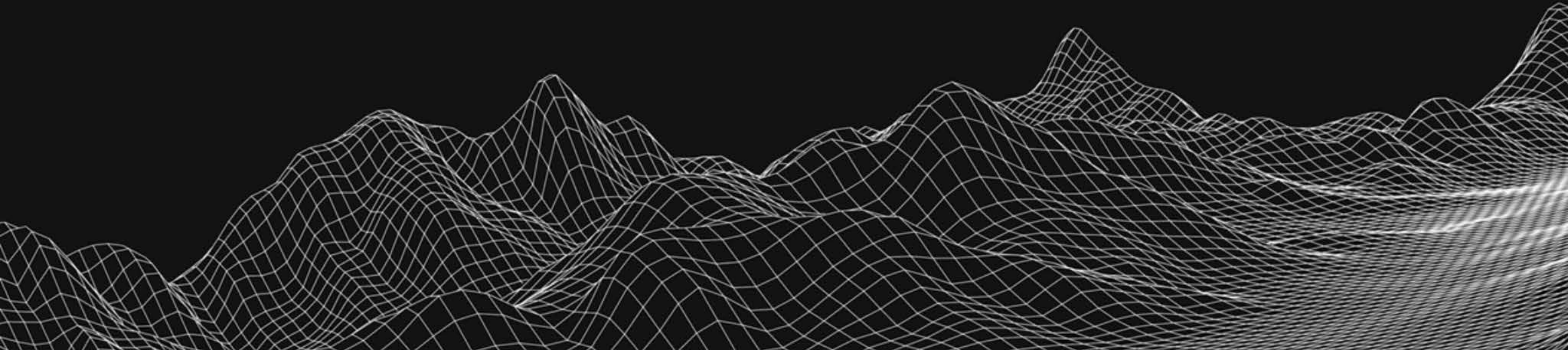
Machine Learning with Well Data

Porosity

Shear Sonic Velocity

Lithology

Coping with Imperfect Training Data



Can we use wireline logs as proxy for the properties we really care about?

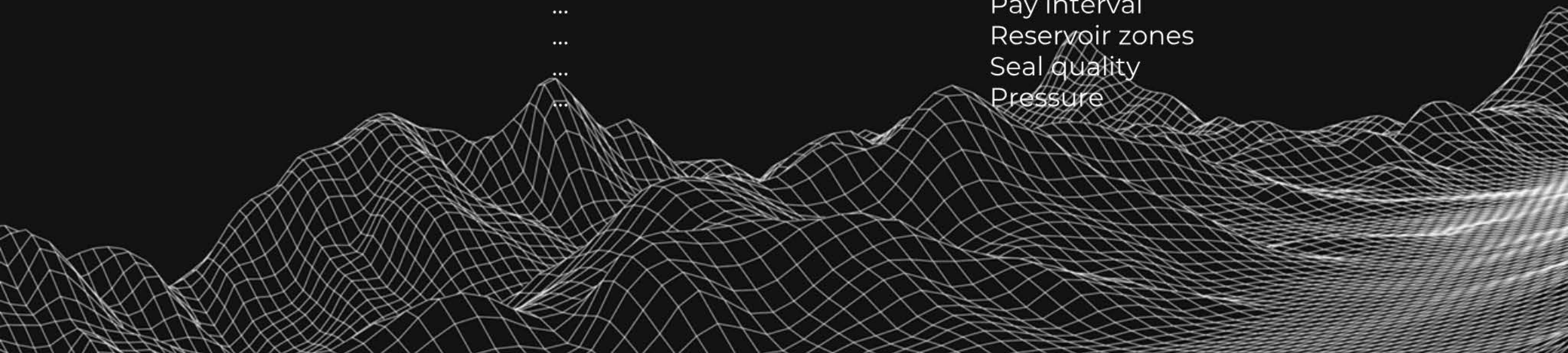
Measured properties

Neutron
Density
Sonic
Gamma Ray
Resistivity
...
...
...
...
...
...
...



Interesting properties

Porosity
Permeability
Facies
Lithology
Saturation
Fluid type
Hydrogen index
Total organic content
Vitrinite reflectance
Pay interval
Reservoir zones
Seal quality
Pressure



Traditional Methods

Shear sonic prediction

For some mudrocks: $V_p = 1.16V_s + 1.36$,

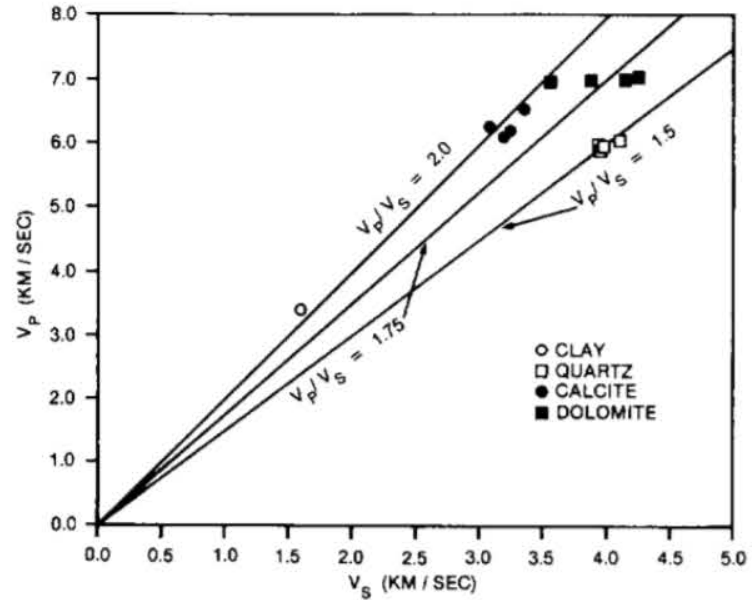


FIG. 2. Compressional and shear velocities for some minerals.

Plot from Castagna et al. 1985

$$\phi_D = \frac{\rho_{ma} - \rho_b}{\rho_{ma} - \rho_f}$$

$$\phi_S = \frac{\Delta t - \Delta t_{ma}}{\Delta t_f - \Delta t_{ma}}$$

Variables in equations needs tuning to:

- lithology
- stratigraphic formations
- fluid fill

Wells	
7220/7-1	✖
7229/11-1	✔
7224/6-1	✔
7223/5-1	✔
7222/11-1	✔
7222/11-2	✔
7321/8-1	✔
7226/2-1	✔
7226/11-1	✔
7224/7-1	✔
7225/3-2	✔
7324/10-1	✔
7228/9-1 S	✔
7228/2-1 S	✔
7228/1-1	✔
7316/5-1	✖
7321/7-1	✔
7321/9-1	✖
7324/2-1	✔
7324/7-1 S	✔
7324/7-2	✔
7324/8-1	✔
7324/9-1	✔
7325/1-1	✔

- All Groups
- Formations
 - BLÆRERØT FM
 - FALK FM
 - FRUHOLMEN FM
 - FUGLEN FM
 - HAVERT FM
 - HEKKINGEN FM
 - ISBJØRN FM
 - KLAPPMYSS FM
 - KNURR FM
 - KOBBE FM
 - KOLJE FM
 - KOLMULE FM
 - KVEITE FM
 - KVITING FM
 - NAUST FM
 - NO FORMAL NAME
 - NORDMELA FM
 - POLARREV FM
 - RØYE FM
 - SNADD FM
 - SOLDOGG FM
 - STØ FM
 - TETTEGRAS FM

- ML Features
- DEN
 - DT
 - GR
 - RDEP
 - RMED
 - NEU
 - MD

Labels: POR

Augmentation

Regressor: Random Forest

Search Parameters

Flags: Nothing selected

Log Range Filters

Interval Filtering

Active Workers

- ESA Cluster #1

Add New Worker

t2.xlarge @ eu-west-2a

Terminate After Process

POR = RFR(DEN,DT,GR,RDEP,RMED,NEU,MD)

CV Folds: 3

Split Data: 60

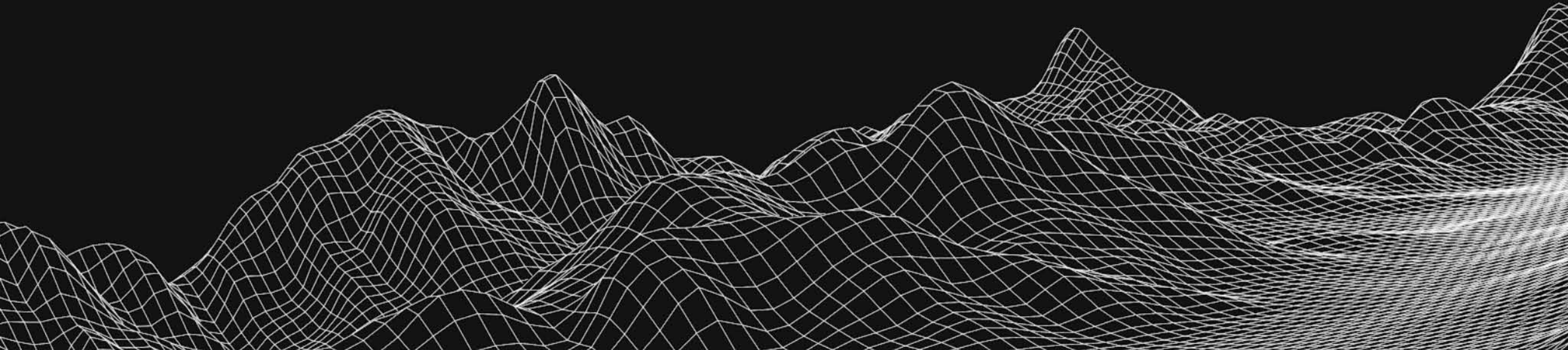
CV per Wells

Blind Test

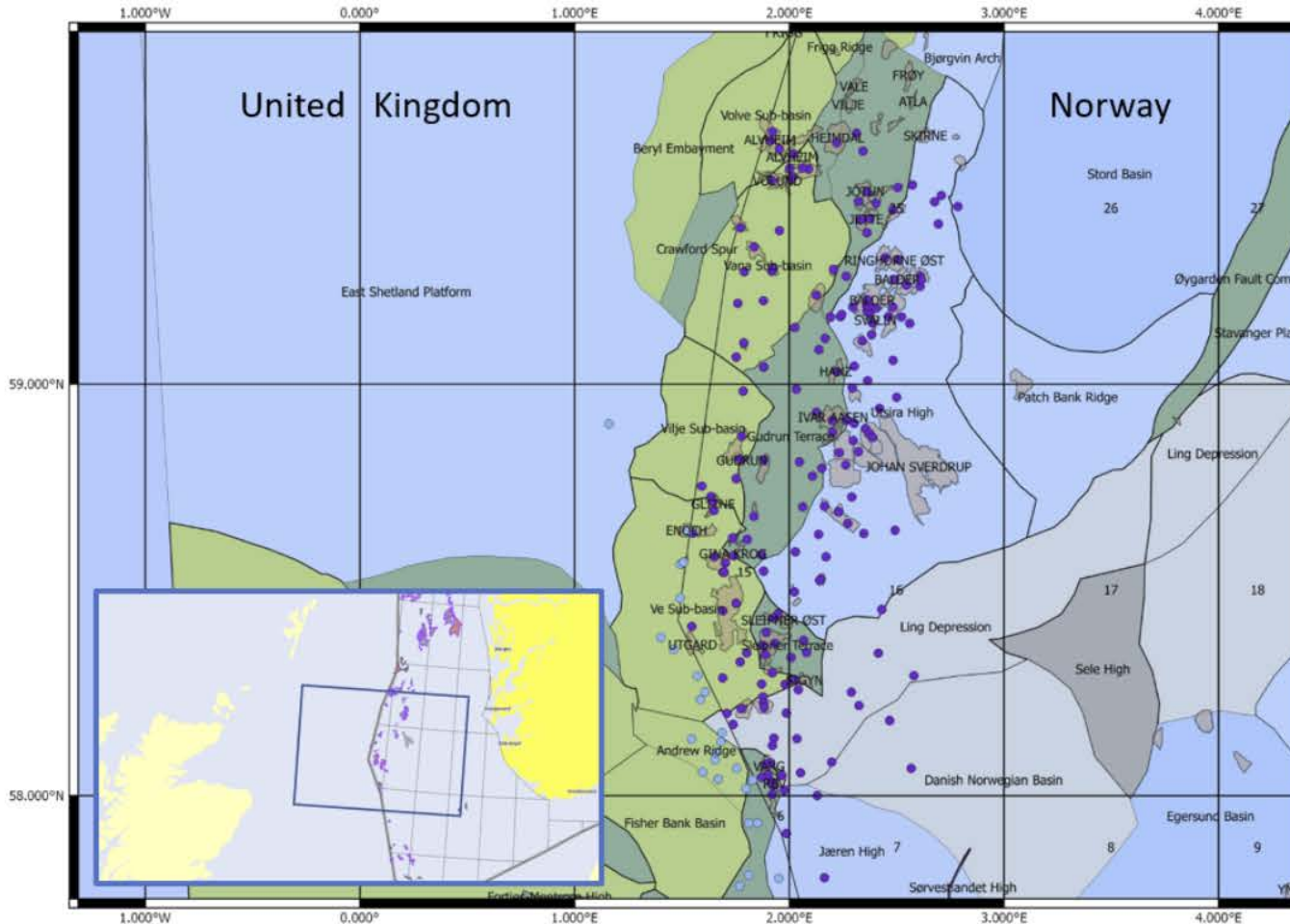
Do ML

A Case Study for ConocoPhillips

271 North Sea Wells



A Viking Graben Case Study - for ConocoPhillips



Goal

- Predict
 - porosity,
 - shear wave velocity
 - lithology
- in +250 wells
- in the entire stratigraphy

Feature set

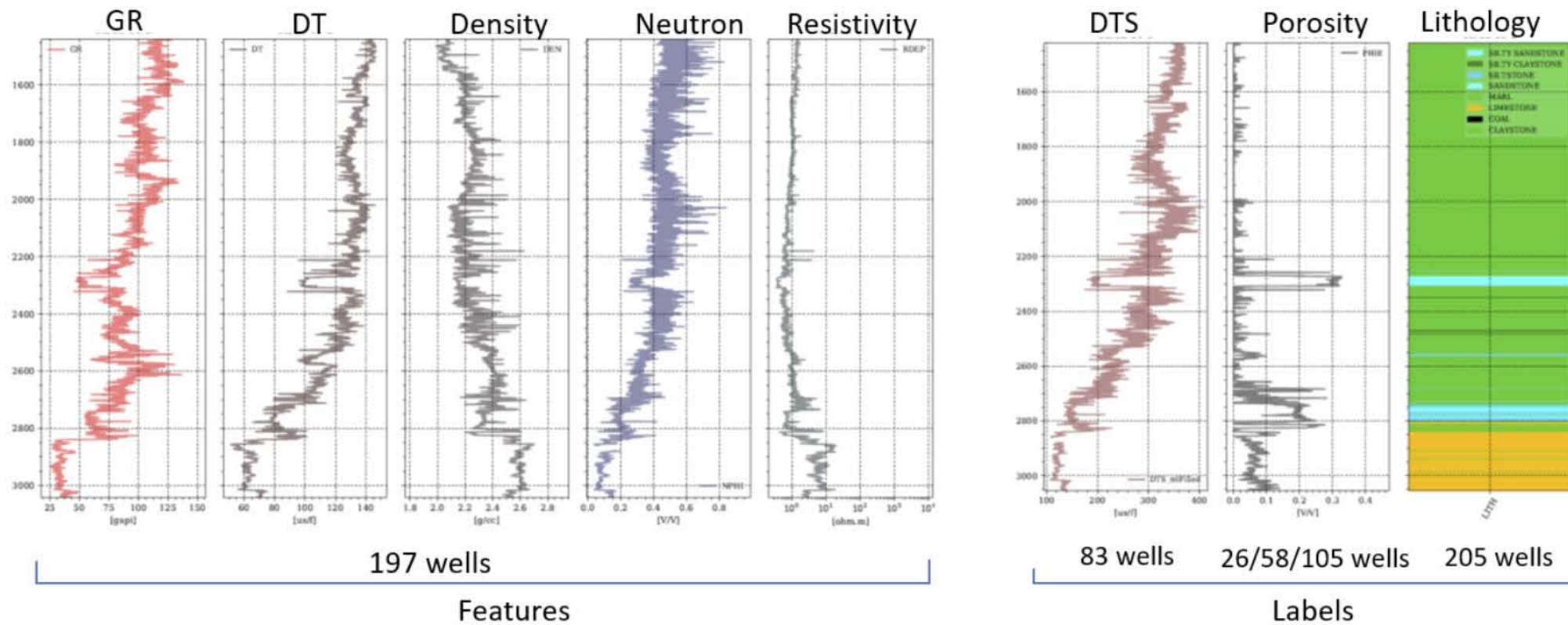
- Wireline logs

Label sets

- Human labelled lithology logs
- Porosity from CPI's
- Measured Vs logs

Project Database

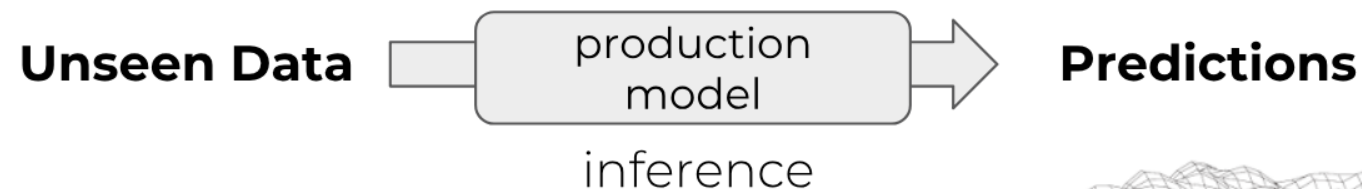
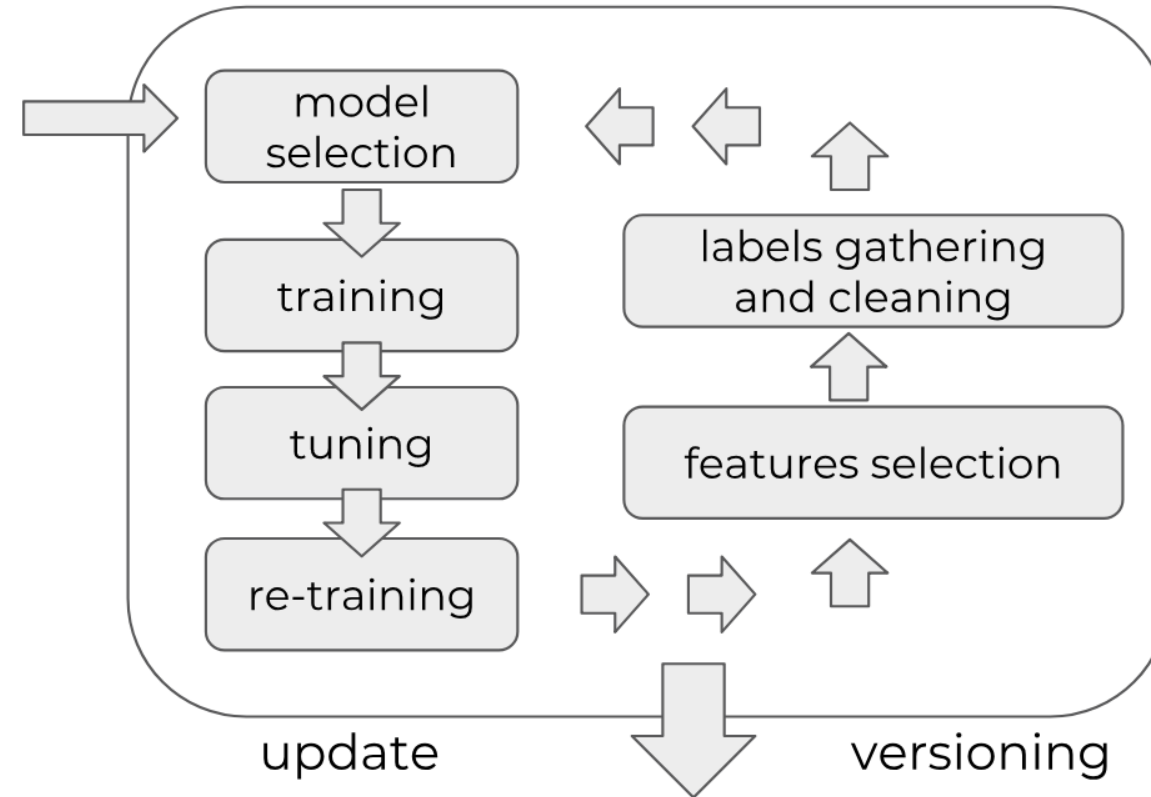
271 wells



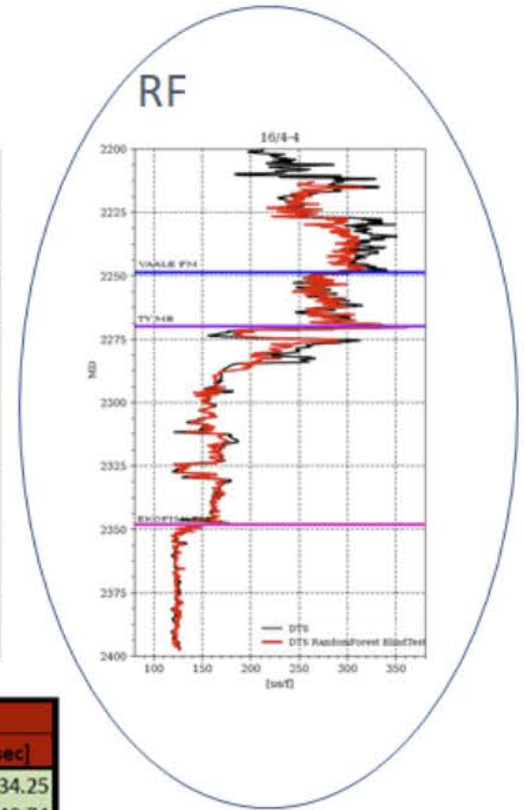
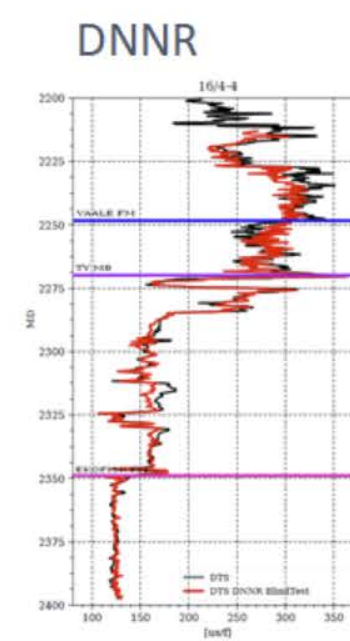
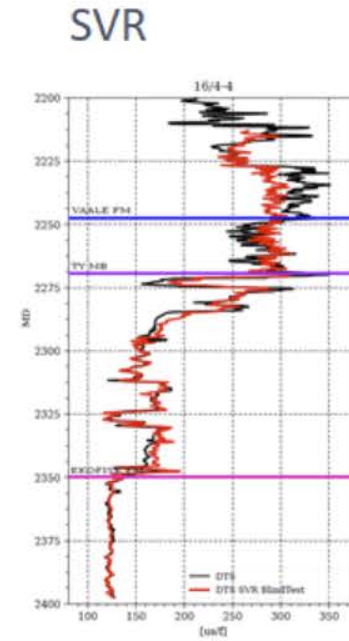
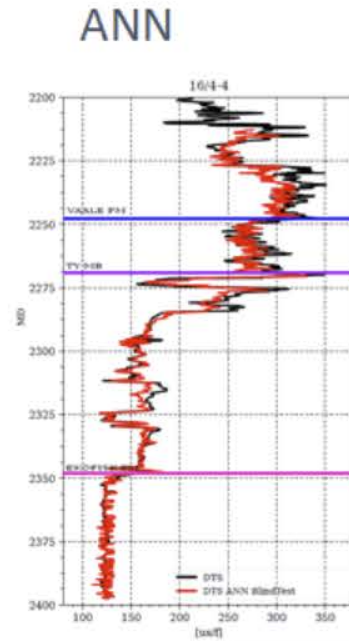
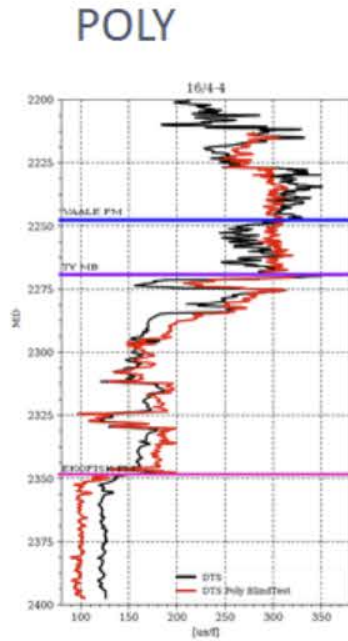
The Search for Better Models

ML methods

- RF
- GB
- MLP
- SVM
- XGB
- CNN



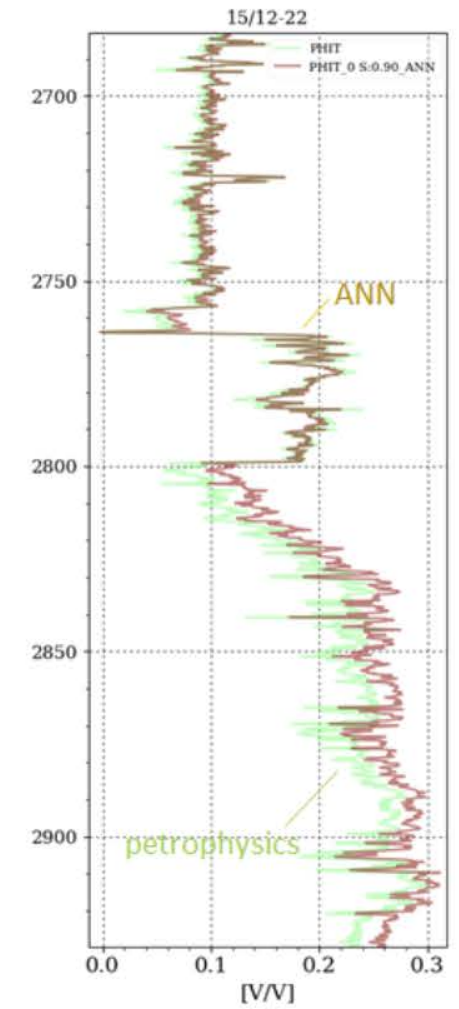
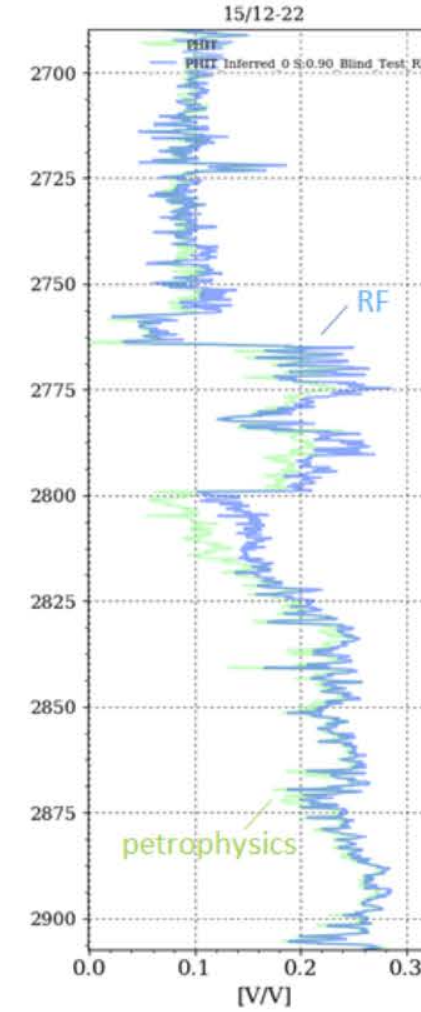
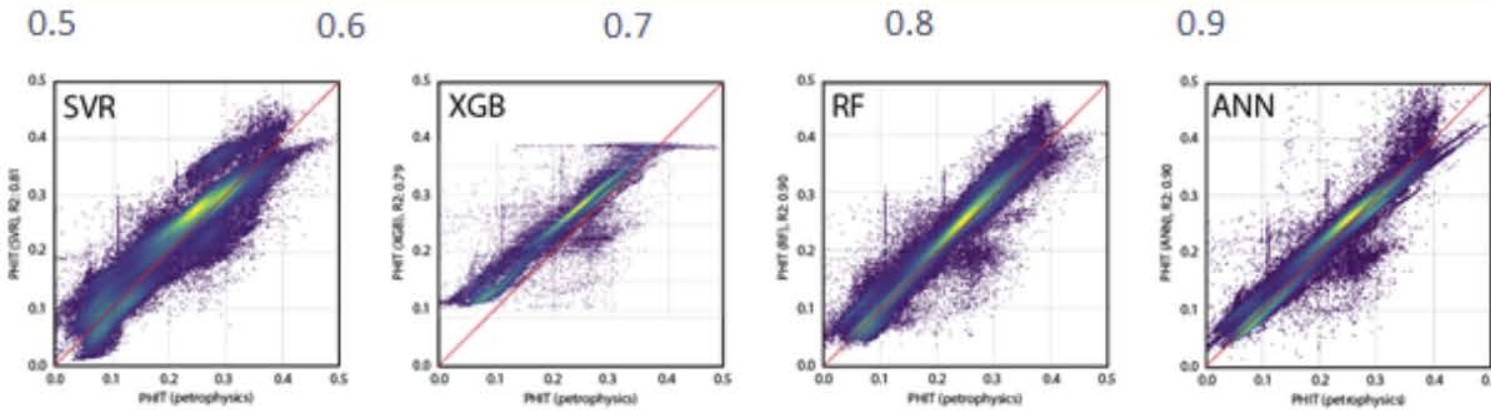
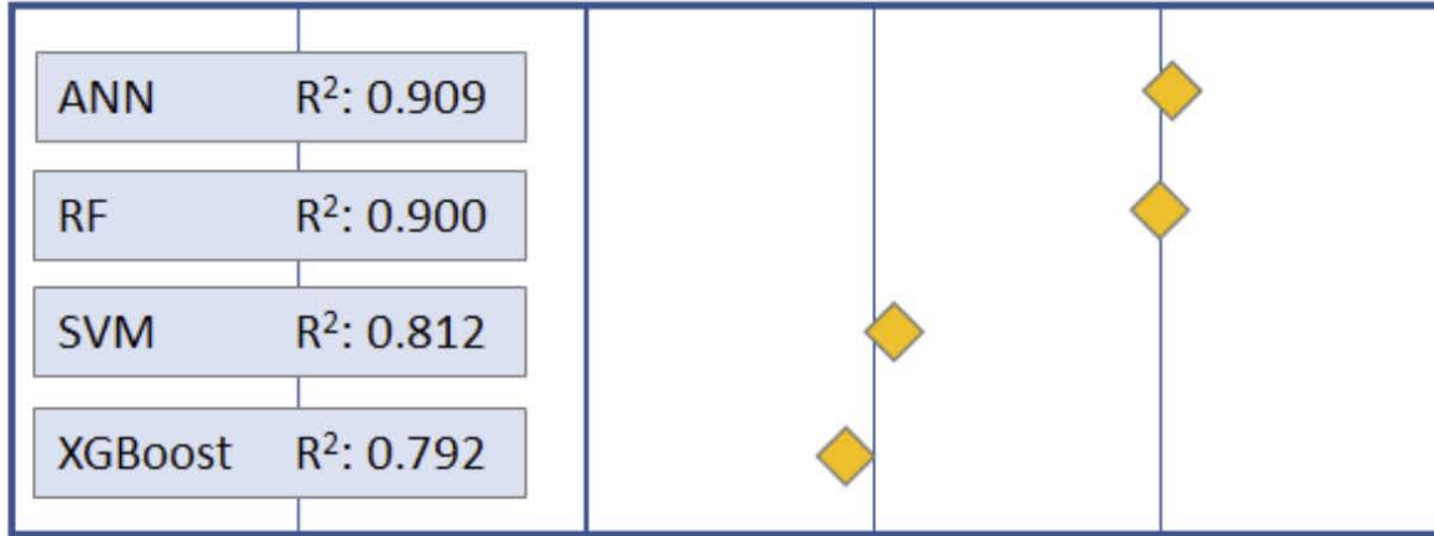
Shear-Sonic Prediction



TEST OF MACHINE LEARNING ALGORITHMS FOR DTS PREDICTION							
Algorithm	RS ALL	EVS ALL	MAE	MSE	R ² Train	R ² Test	Time [sec]
RF (Random Forest)	1	1	2.61	20.29	0.998	0.906	334.25
GB (Gradient Boost)	0.95	0.95	15.31	451.94	0.953	0.909	340.74
XGB (Extra Gradient Boost)	0.95	0.95	15.17	464.69	0.952	0.906	244.64
DNNR (Deep NN Regression)	0.95	0.95	15.73	497.1	0.948	0.911	5649.95
AB (ADA Boost)	0.93	0.93	20.21	717.14	0.925	0.898	426.06
SVR (Support Vector Regression)	0.92	0.93	19.07	720.93	0.925	0.907	273893.07
ANN (Artificial Neural Network)	0.92	0.92	20.58	776.41	0.919	0.904	3291.21
POLY (Polynomial Regression)	0.91	0.91	22.89	904.18	0.906	0.894	268.71
SGD (Stochastic Gradient Descent)	0.9	0.9	23.21	922.73	0.904	0.893	8.99

Porosity Prediction

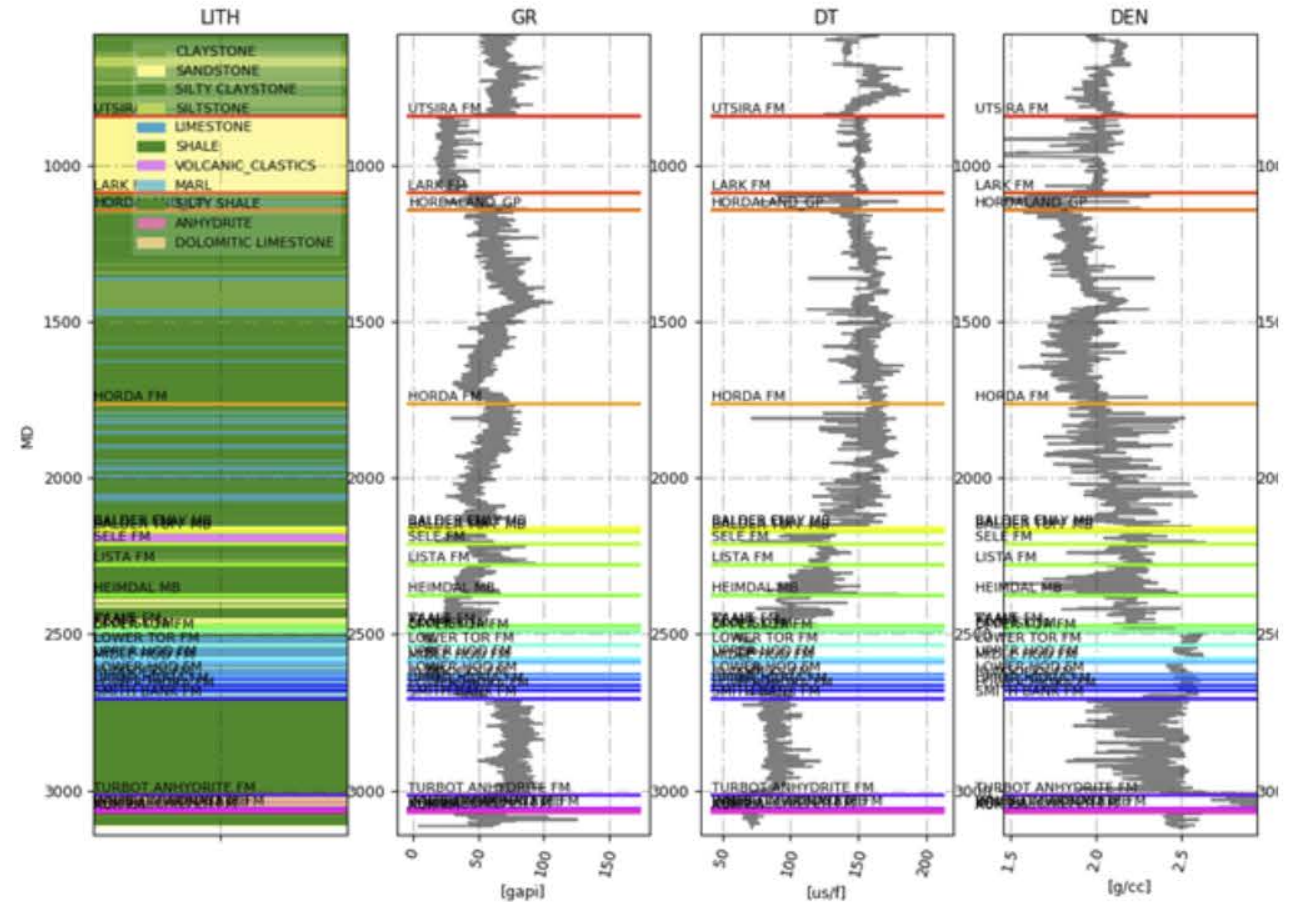
Blind test R^2 score



Lithology Classification

The original lithology data

- Lithology data from near seabed to TD in 205 wells
- Lithology assigned based on core, cuttings and log response

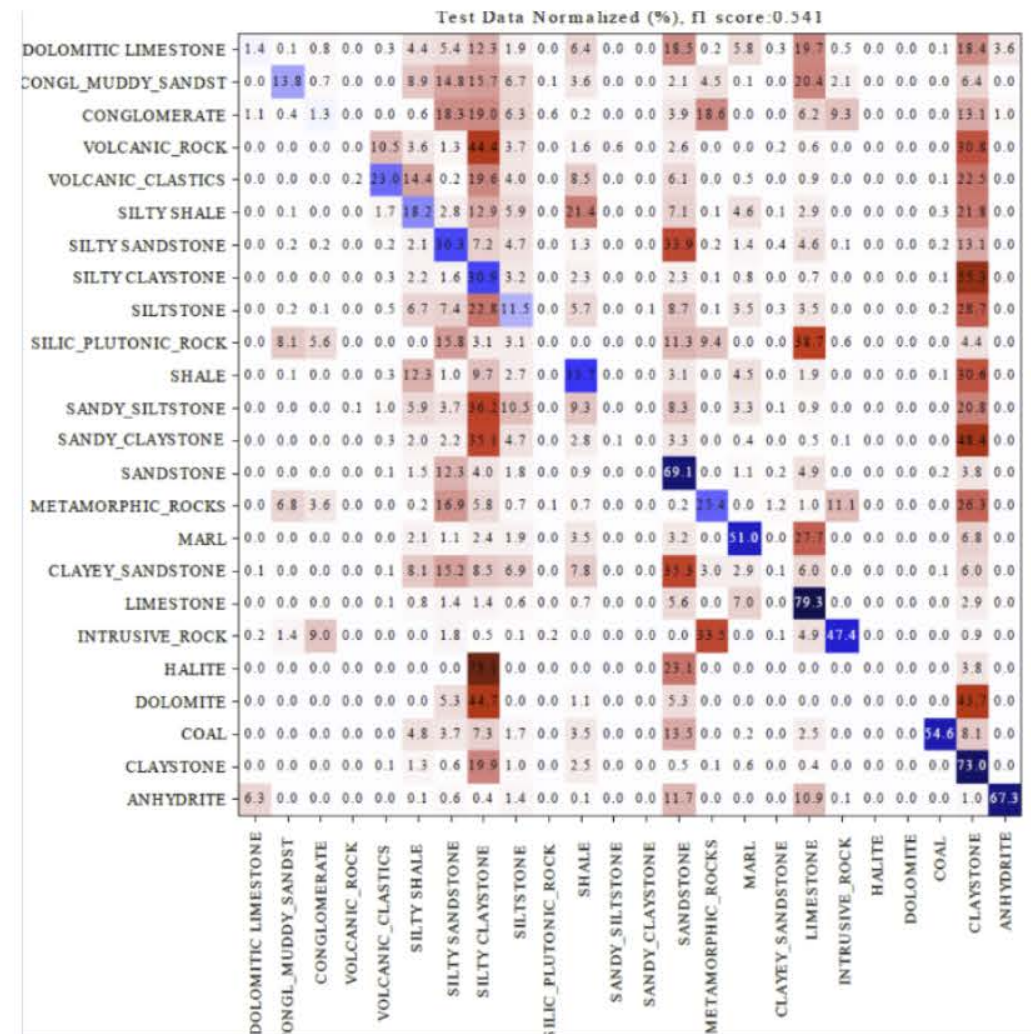


Lithology Classification

A first try

- Initial RF model trained on the raw original labels
- When blind testing for every well the aggregated F1 score is 0.53
- Lots of confusion:
 - Unable to classify several lithologies
 - Many confusions are irrelevant, and are practically the same rocks
 - Sandstone and claystone are predicted reasonably, as a start

training label

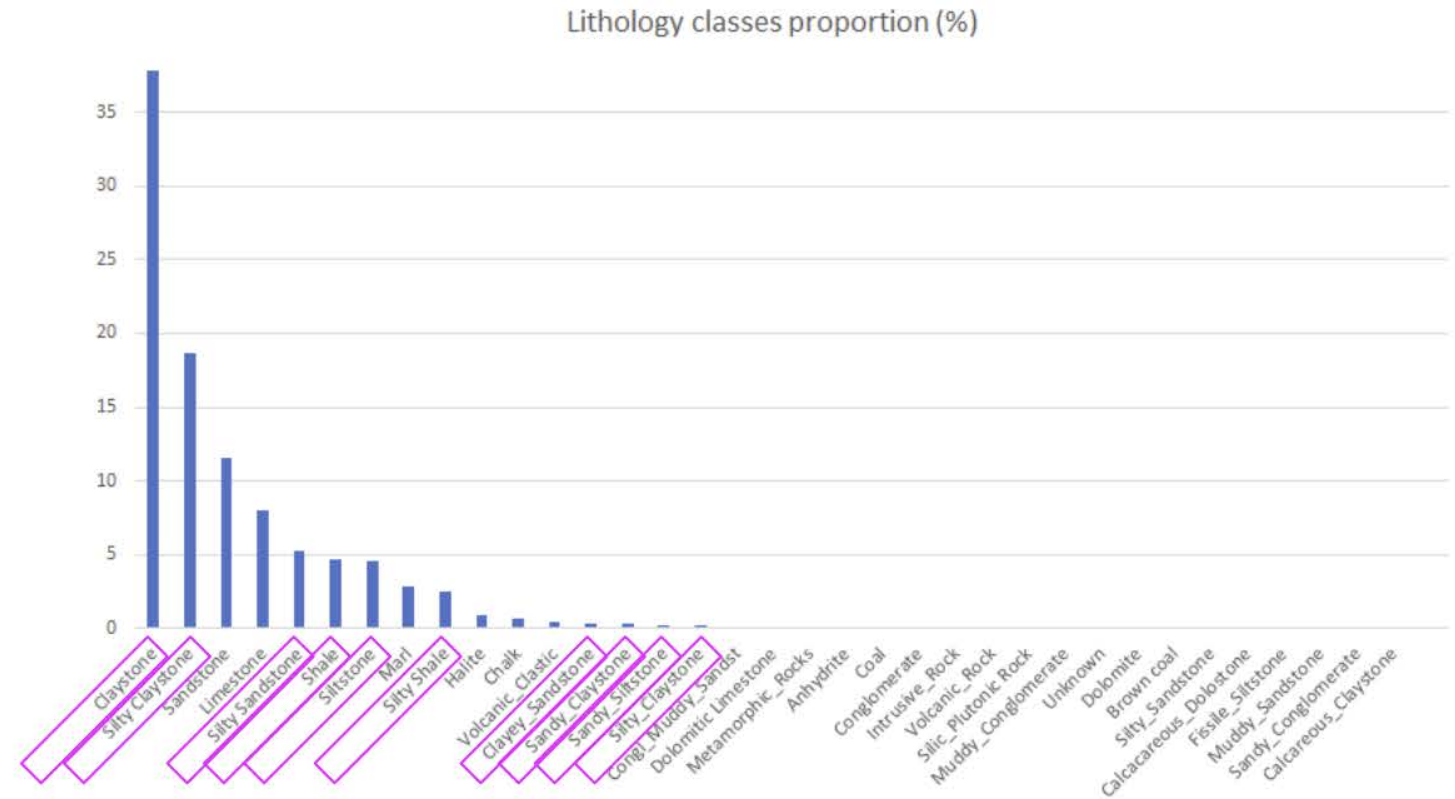


predicted label

Lithology Classification

The original label set

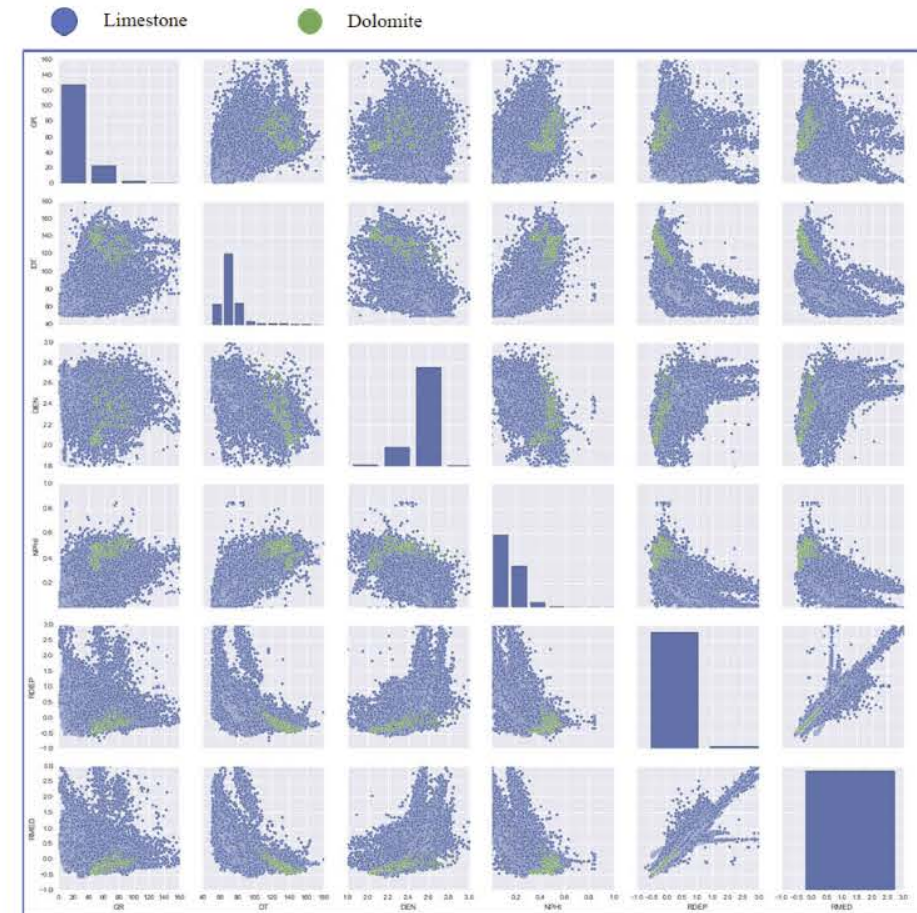
- 22 lithology classes
- Some of the original classes practically are the same rocks
 - Let's combine some of them
- Some of the original classes have very few data points
 - Let's leave those out
- The data set is highly unbalanced
 - Let's collect more data



Lithology Classification

Data analysis

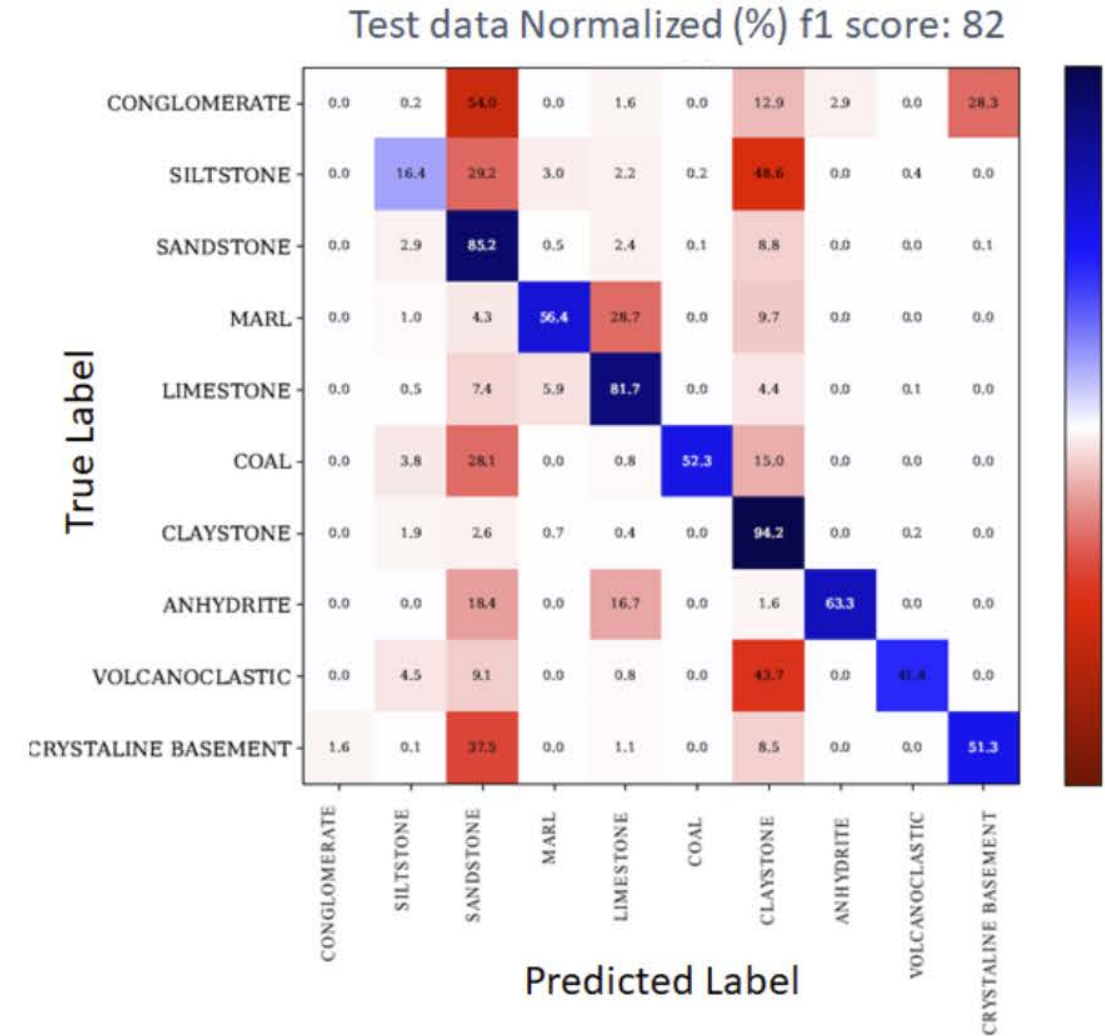
- Explore 22 lithology classes
- Some of the original classes practically are the same rocks
 - Let's combine some of them
- Some of the original classes have very few data points
 - Let's leave those out
- The data set is highly unbalanced
 - Let's collect more data



Lithology Classification

A second try

- Initial RF model on grouped labels
- Still lots of confusion:
 - Unable to classify conglomerates (to few training labels)
 - Silt confused with sandstone and claystone (silt is intermediate between the two)
 - Mediocre score for coal (to few training labels)

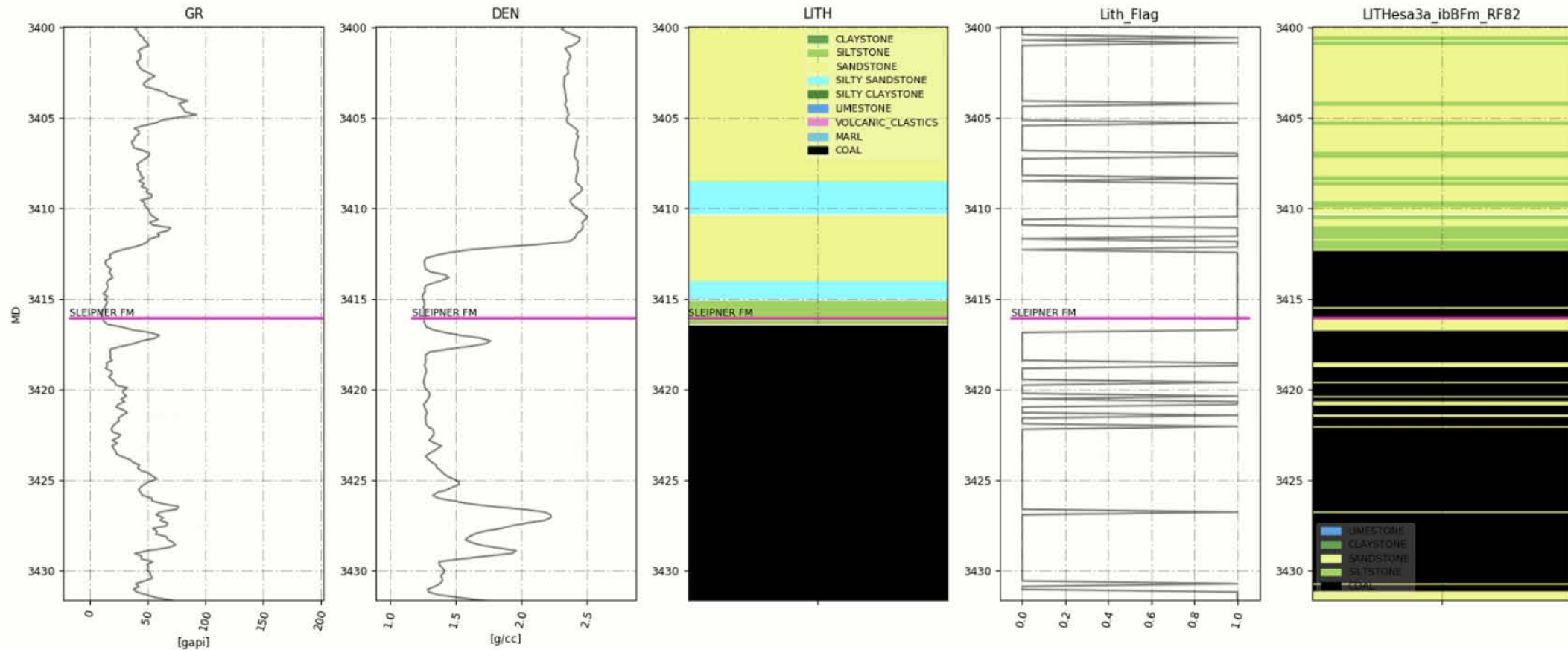


Lithology Classification

Identifying and correcting errors

Coal label error

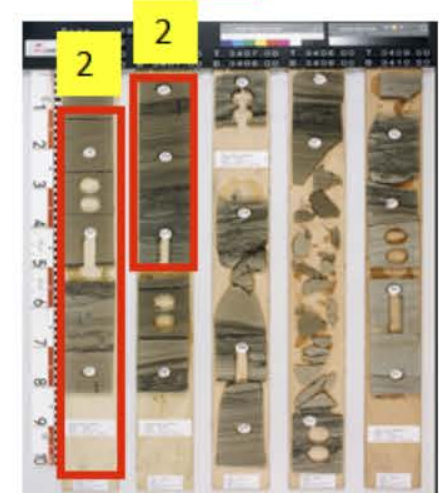
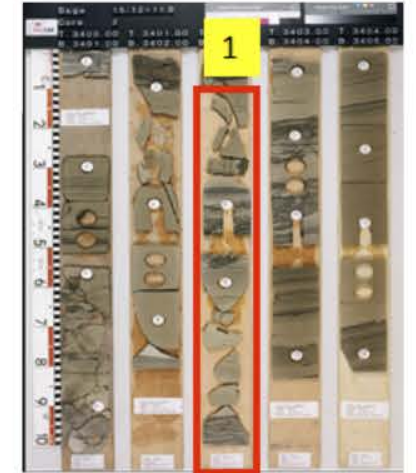
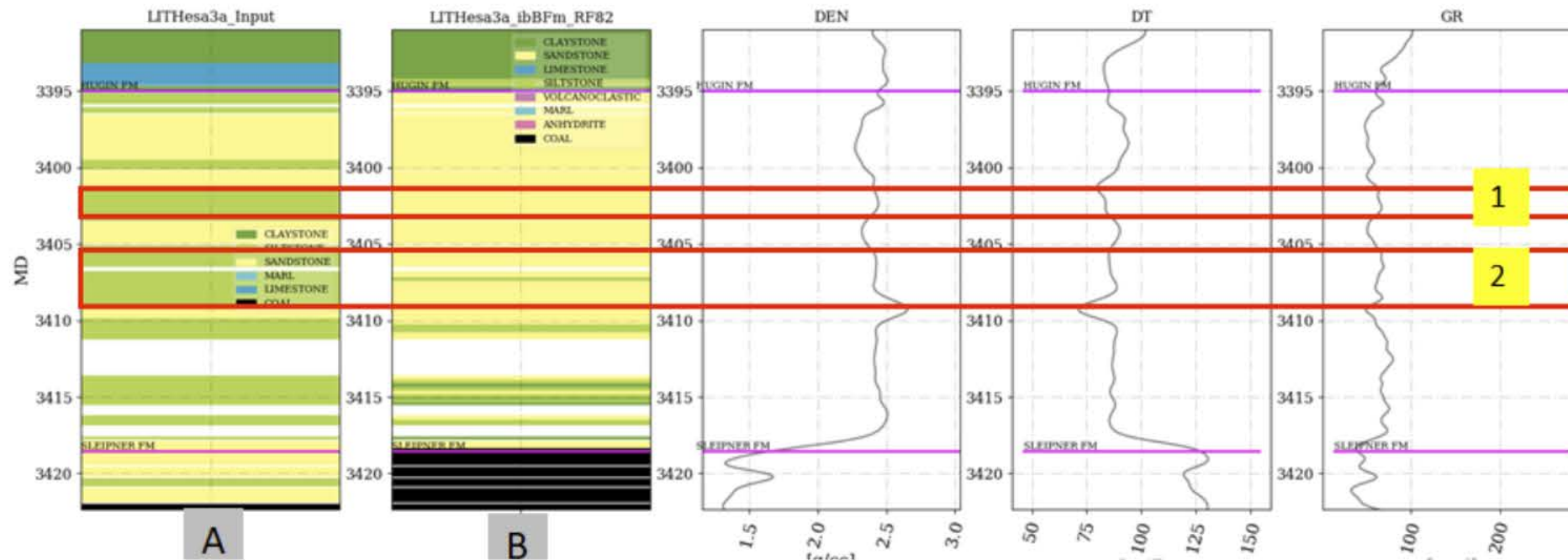
Flag shows the difference between original and predicted



Lithology Classification

Identifying and correcting errors

Checking the potential errors using core images



Features

What is the optimal combination of logs?

- To many possible combinations to try them all

Features	Blind f1 Score (%)
GR	60
GR, RMED	72
GR, RDEP	70
GR,RMED,RDEP	74
GR,RMED,RDEP, DT	77
GR,RMED,RDEP, DT,DTS	76
GR,RMED,RDEP, DT,DTS, DEN	81
GR,RMED,RDEP, DT,DTS, DEN, NPHI	79
GR,RMED,RDEP, DT,DTS, DEN, NPHI,Fm	80
GR,RMED,RDEP, DT,DTS, DEN, NPHI,Fm, MD	78



Feature Engineering

We can engineer features from our logs that capture their vertical pattern

- Windows
- Statistics

Investigation window (m)	Statistical Measures	Regression Train Data Accuracy (R^2 -Train)	Regression Blind Test Data Accuracy (R^2 -Test)
no augmentation	-	99.8	90.9
1,2	Slope, R, Mean	99.7	91.7
5,10	Slope, R, Mean	99.8	90.9
1,2,4,10,20	Slope, R, Mean, Median	99.5	91.4

Results for DTS prediction with Random Forest algorithm



The Production Model

1. Manual cleaning of lithology labels with clear log signature/core description data

2. Label filtering

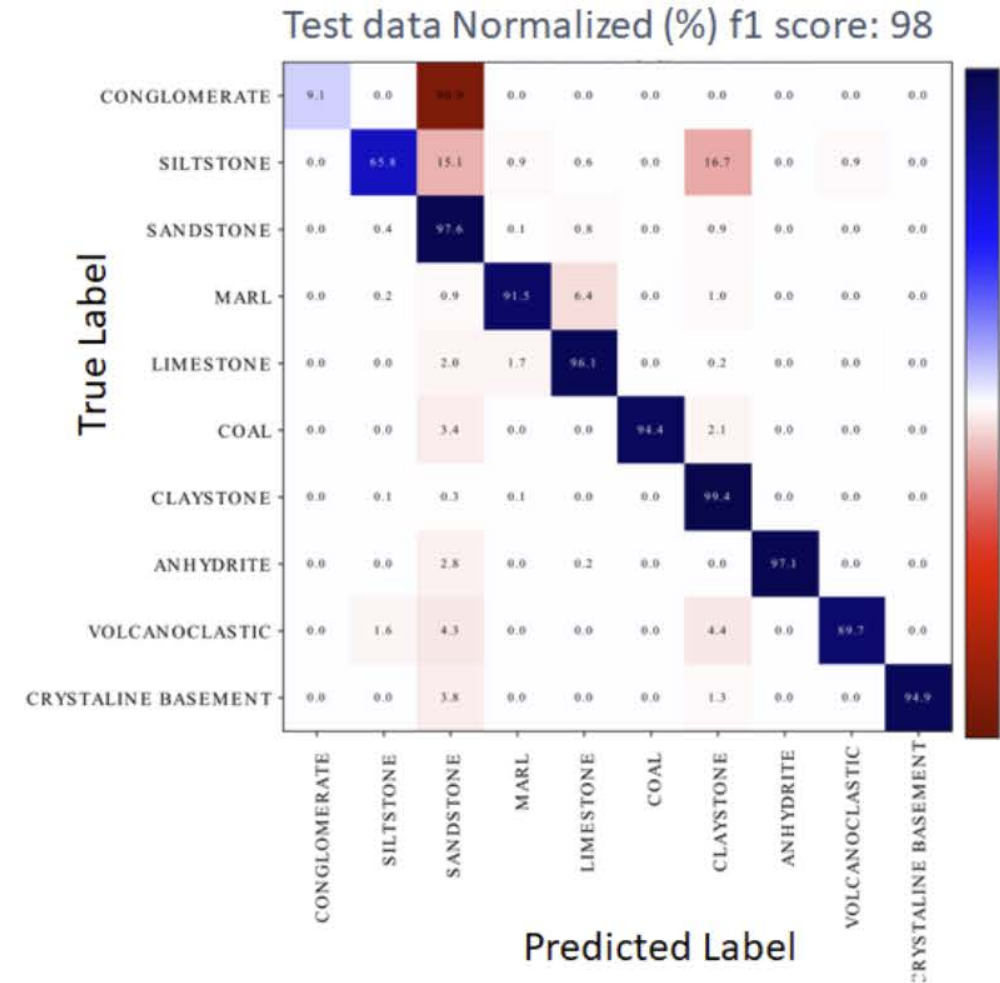
Blind test approach (total score 98%)

Basic features: Den, DT, DTS, GR, NPHI, RMED, RDEP

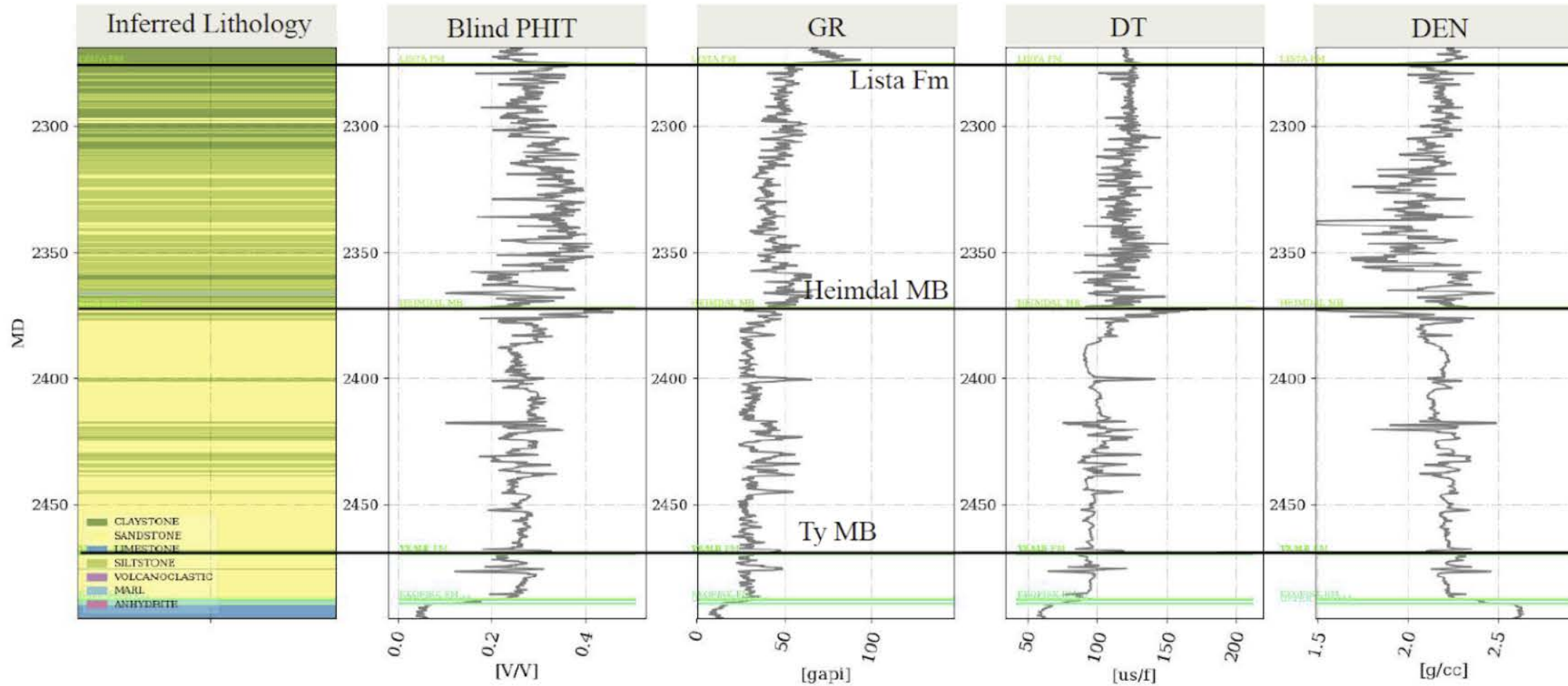
Random Forest algorithm

Number of estimators: 8

No augmentation



The Production Model



Integration



Data Platform

Data Analytics



All Projects
All Labels
eirik.larsen
All Wells Selected
Show Hidden

Datetime	Project	Label	Label Type	Model Name	Method	Train Size	State	User	Train Score	Test Score	
9/7/2018, 11:17:52 PM	barents	POR	POR	POR = RFR(DEN,DT,GR,RDEP,RMED,NEU,MD)	RFR	60 %	processing	eirik.larsen			View Logs
9/7/2018, 10:31:50 PM	barents	POR	POR	POR = RFR(DEN,DT,GR,RDEP,RMED,NEU,MD)	RFR	60 %	created	eirik.larsen	97.7 %	91.4 %	Review
9/7/2018, 10:26:22 PM	barents	POR	POR	POR = RFR(DEN,DT,GR,RDEP,RMED,NEU,MD)	RFR	60 %	created	eirik.larsen	97.4 %	91.0 %	Review
9/7/2018, 10:23:32 PM	barents	POR	POR	POR = GB(DEN,DT,GR,RDEP,RMED,NEU,MD)	GB	60 %	processing	eirik.larsen			View Logs
9/7/2018, 9:44:39 PM	barents	LITHesa	LITH	LITHesa = RFC(DEN,DT,GR,RDEP,RMED,NEU,MD)	RFC	60 %	created	eirik.larsen	76.3 %	73.1 %	Review
9/7/2018, 9:39:05 PM	barents	LITHesa	LITH	LITHesa = SVC(DEN,DT,GR,RDEP,RMED,NEU,MD)	SVC	Blind	created	eirik.larsen	90.0 %	86.6 %	Review
9/7/2018, 9:15:07 PM	barents	LITHesa	LITH	LITHesa = EXTREES(DEN,DT,GR,RDEP,RMED,NEU,MD)	EXTREES	60 %	created	eirik.larsen	100.0 %	94.2 %	Review
9/7/2018, 9:14:44 PM	barents	LITHesa	LITH	LITHesa = SVC(DEN,DT,GR,RDEP,RMED,NEU,MD)	SVC	60 %	created	eirik.larsen	96.8 %	96.2 %	Review
9/7/2018, 8:48:50 PM	barents	POR	POR	POR = RFR(DEN,DT,GR,RDEP,RMED,NEU,MD)	RFR	60 %	created	eirik.larsen	97.4 %	90.9 %	Review
9/7/2018, 8:47:09 PM	barents	POR	POR	POR = SGD(DEN,DT,GR,RDEP,RMED,NEU,MD)	SGD	60 %	created	eirik.larsen	71.0 %	70.3 %	Review
9/7/2018, 8:41:24 PM	barents	POR	POR	POR = SVR(DEN,DT,GR,RDEP,RELPOS,RMED,NEU,MD,DTS_mIFilled)	SVR	60 %	created	eirik.larsen	76.5 %	76.0 %	Review
9/7/2018, 7:52:50 PM	barents	POR	POR	POR = GB(DEN,DT,GR,RDEP,RELPOS,RMED,NEU)	GB	60 %	created	eirik.larsen	83.5 %	82.8 %	Review
9/7/2018, 7:37:41 PM	barents	LITHesa	LITH	LITHesa = SVC(DEN,DT,GR,RDEP,RELPOS,RMED,NEU)	SVC	60 %	created	eirik.larsen	99.1 %	98.5 %	Review
9/7/2018, 7:35:01 PM	barents	LITHesa	LITH	LITHesa = DNNC(DEN,DT,GR,RDEP,RELPOS,RMED,NEU)	DNNC	Blind	created	eirik.larsen	92.7 %	71.9 %	Review
9/7/2018, 7:34:44 PM	barents	LITHesa	LITH	LITHesa = DNNC(DEN,DT,GR,RDEP,RELPOS,RMED,NEU)	DNNC	Blind	created	eirik.larsen	92.9 %	61.9 %	Review
9/7/2018, 7:28:49 PM	barents	HC	HC	HC = EXTREES(DEN,DT,GR,RDEP,RELPOS,RMED,NEU)	EXTREES	60 %	created	eirik.larsen	100.0 %	98.6 %	Review
9/7/2018, 7:24:01 PM	barents	LITHesa	LITH	LITHesa = RFC(DEN,DT,GR,RDEP,RELPOS,RMED,NEU)	RFC	60 %	created	eirik.larsen	95.0 %	93.8 %	Review
9/7/2018, 7:19:24 PM	barents	DTS	DTS	DTS = XGR(DEN,DT,GR,RDEP,RELPOS,RMED,NEU)	XGR	60 %	created	eirik.larsen	97.8 %	97.6 %	Review
8/28/2018, 9:39:04 PM	barents	DTS	DTS	DTS = GB(DEN,DT,GR,RDEP,RELPOS,RMED)	GB	Blind	created	eirik.larsen	95.2 %	93.1 %	Review

Ask the Data

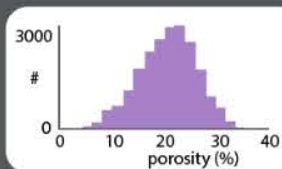
Alexa.
Can you show me the
porosity distribution;

- for all the wells in Quad A
- for Formation B
- for the fluvial channels only
- using inferred data

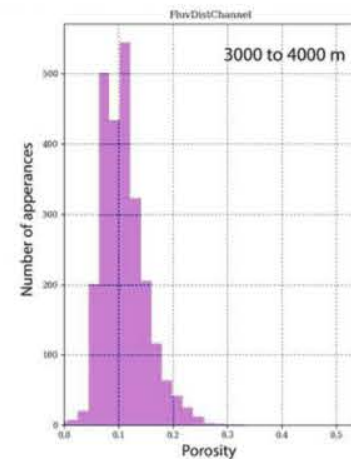
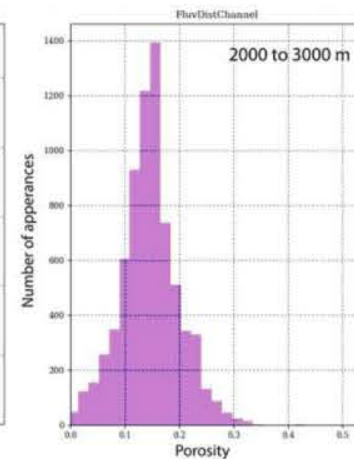
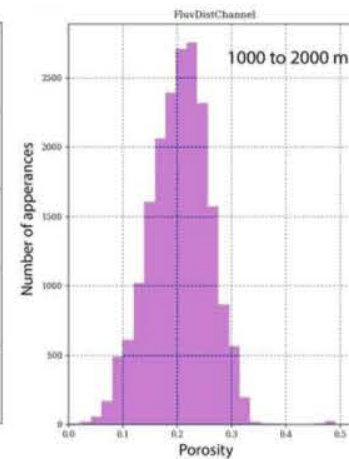
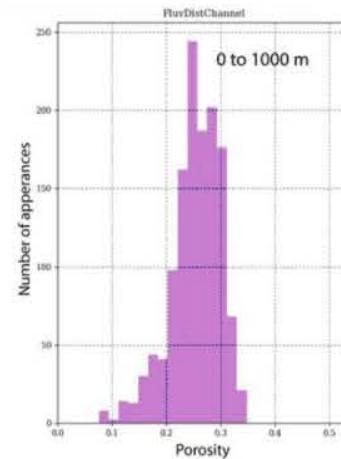
Do you want to specify a
depth range?

Yes. Between 1000 and 2000
metres below sea level please

Here you go



Thanks! Let's use this
for the volumetrics



earthanalytics.ai

