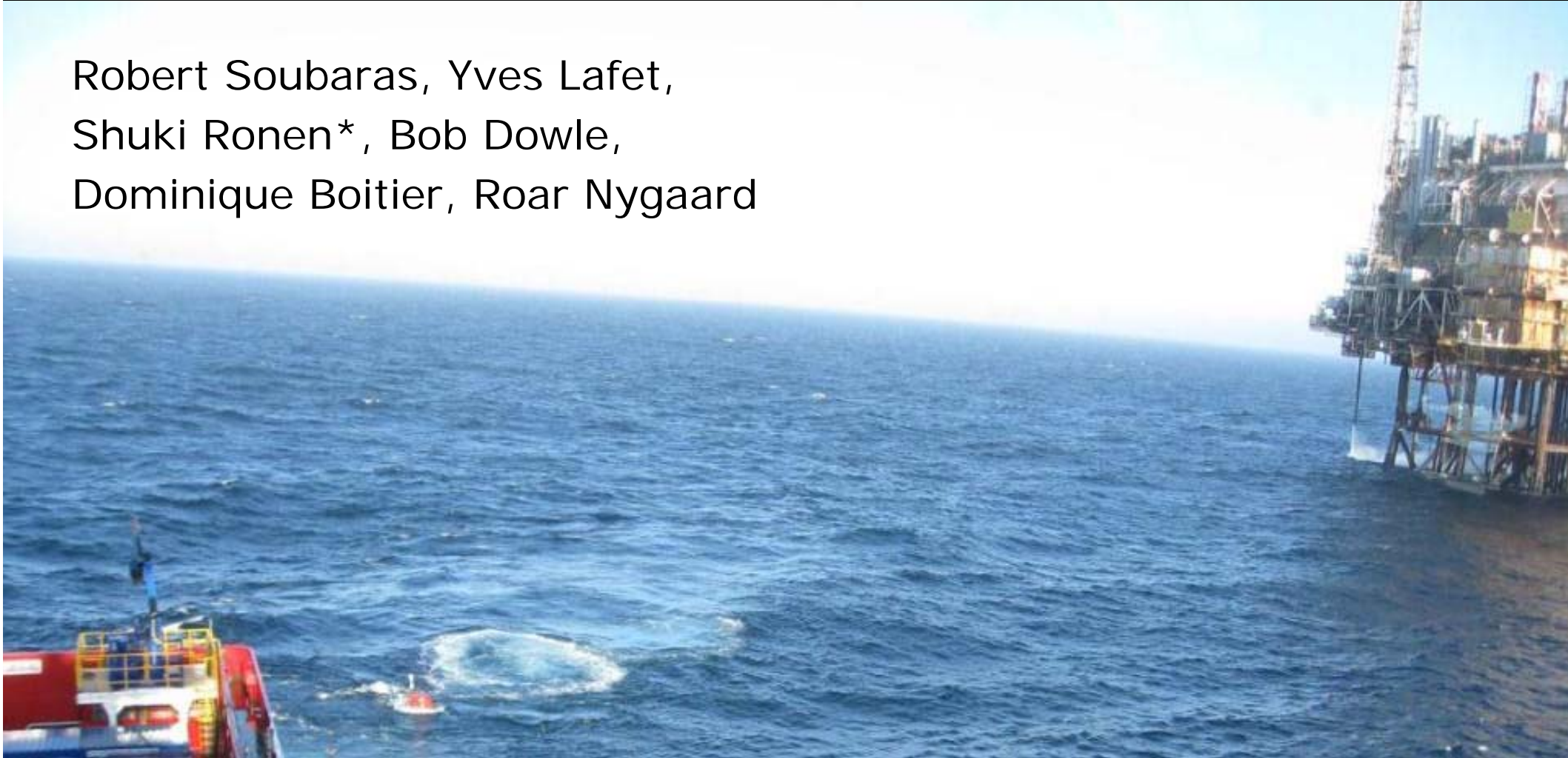


Integrated Geohazard Solutions

Robert Soubaras, Yves Lafet,
Shuki Ronen*, Bob Dowle,
Dominique Boitier, Roar Nygaard



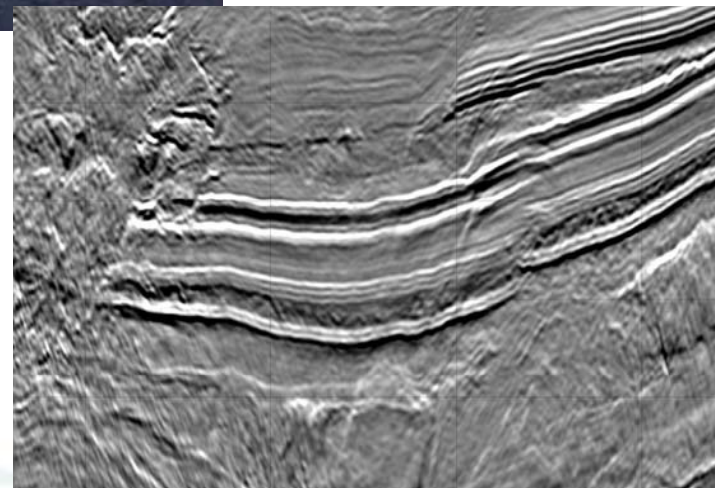
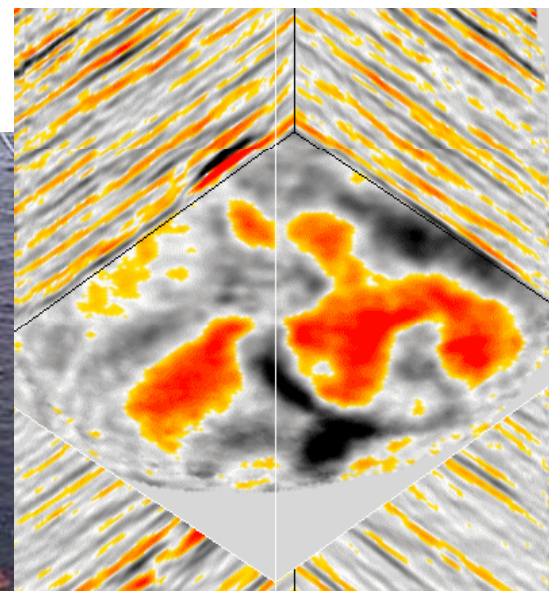
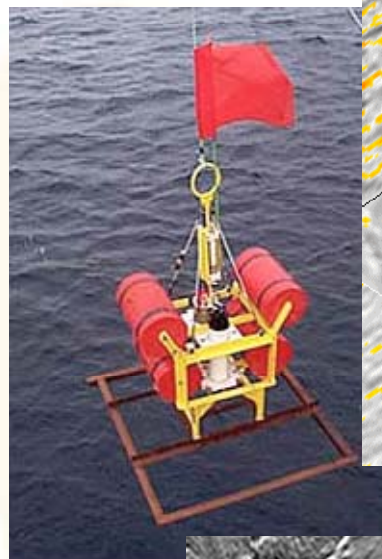
Content

Geophysical methods

- Surface Towed Streamers
 - They can be broad band
- Ocean bottom nodes
 - P waves
 - Converted PS waves

Geohazard applications

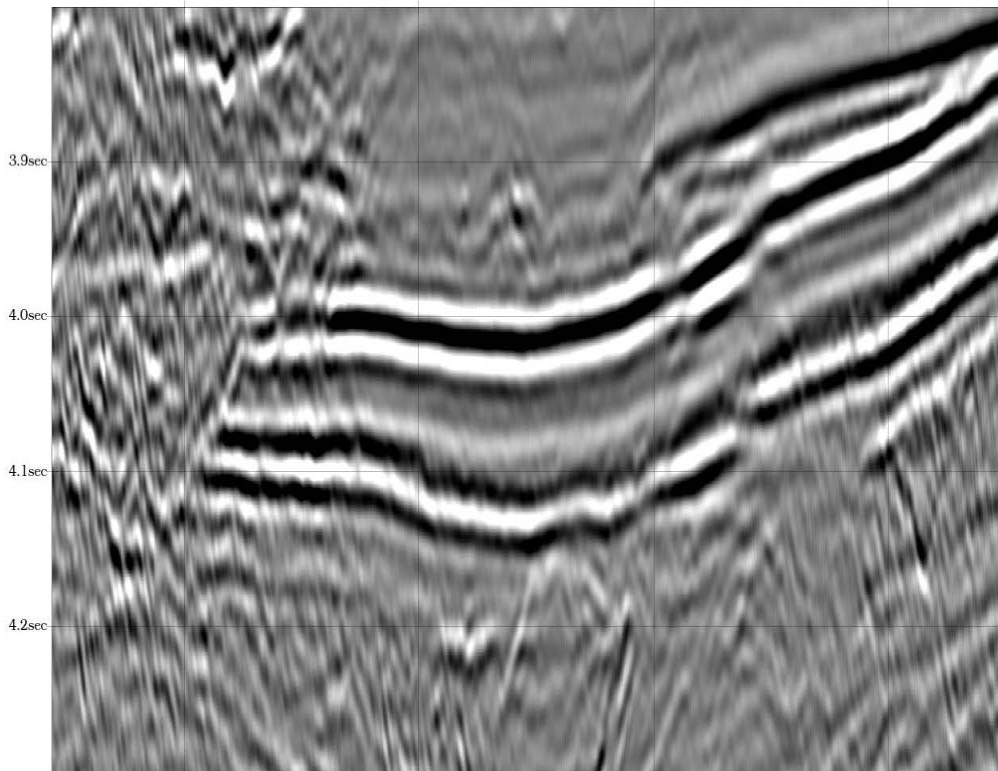
- Shallow Gas
- Gas Hydrates and seabed slides
- Subsidence
- Overpressure
- ...



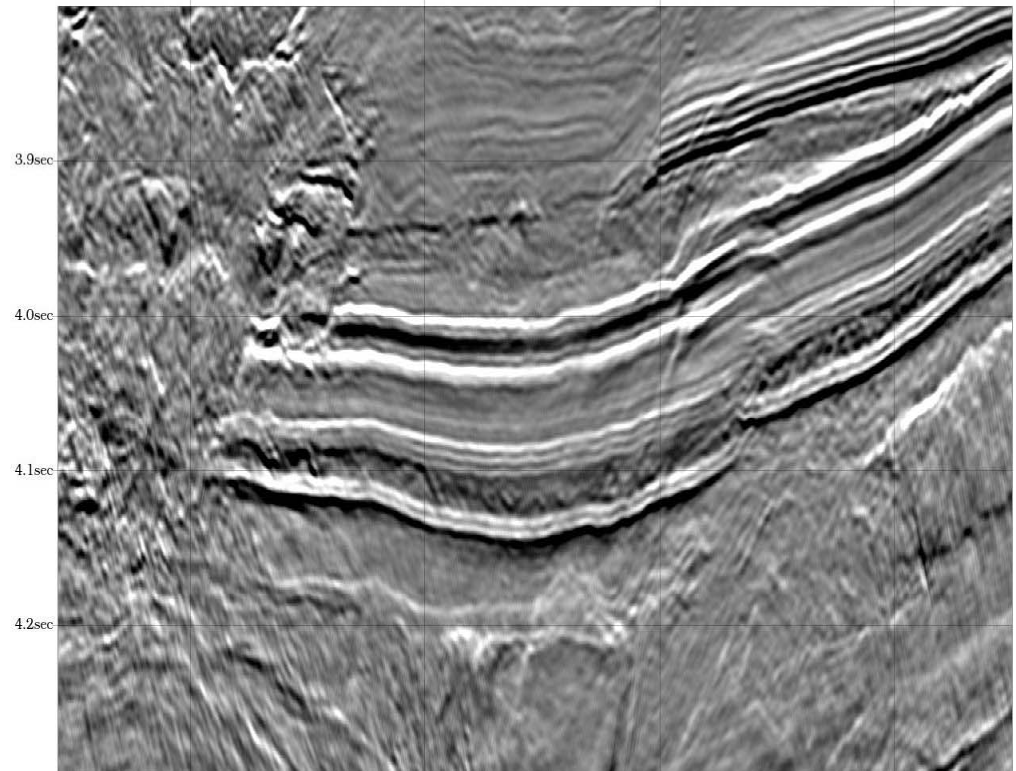
Warning: this talk is a mile wide and a foot deep
(but in metric units)

Broadband Seismic

- Variable depth streamer
- Solid streamers
- Multi-level source
- Processing: up+mirror imaging and joint deconvolution



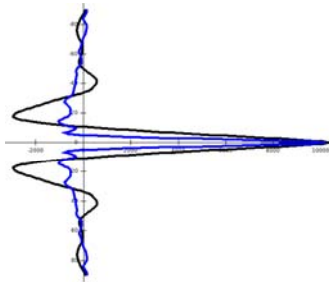
Conventional: 3 Octaves



BroadSeis: 6 Octaves

Extracted wavelets

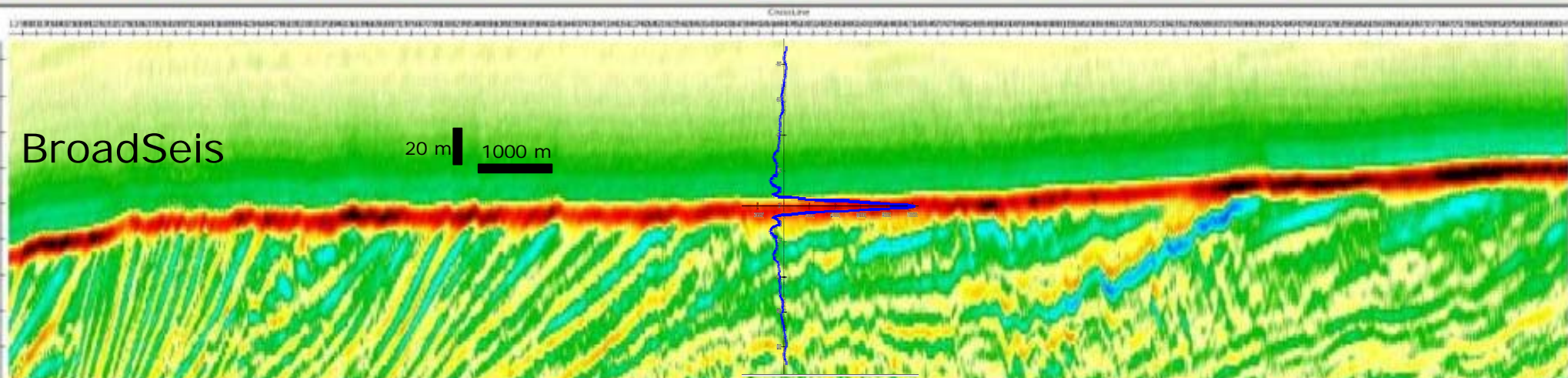
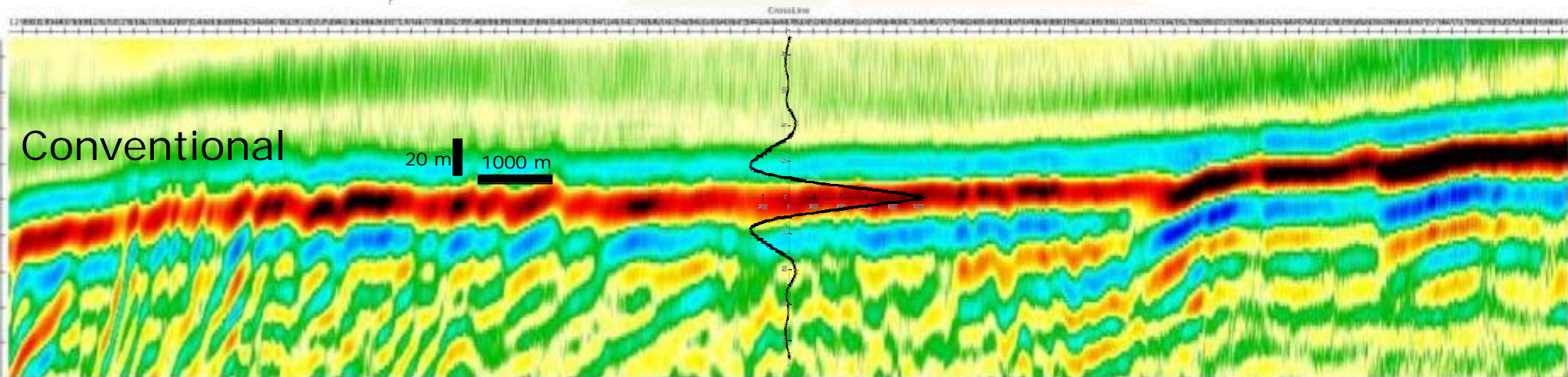
BroadSeis
Conventional



The BroadSeis wavelet has

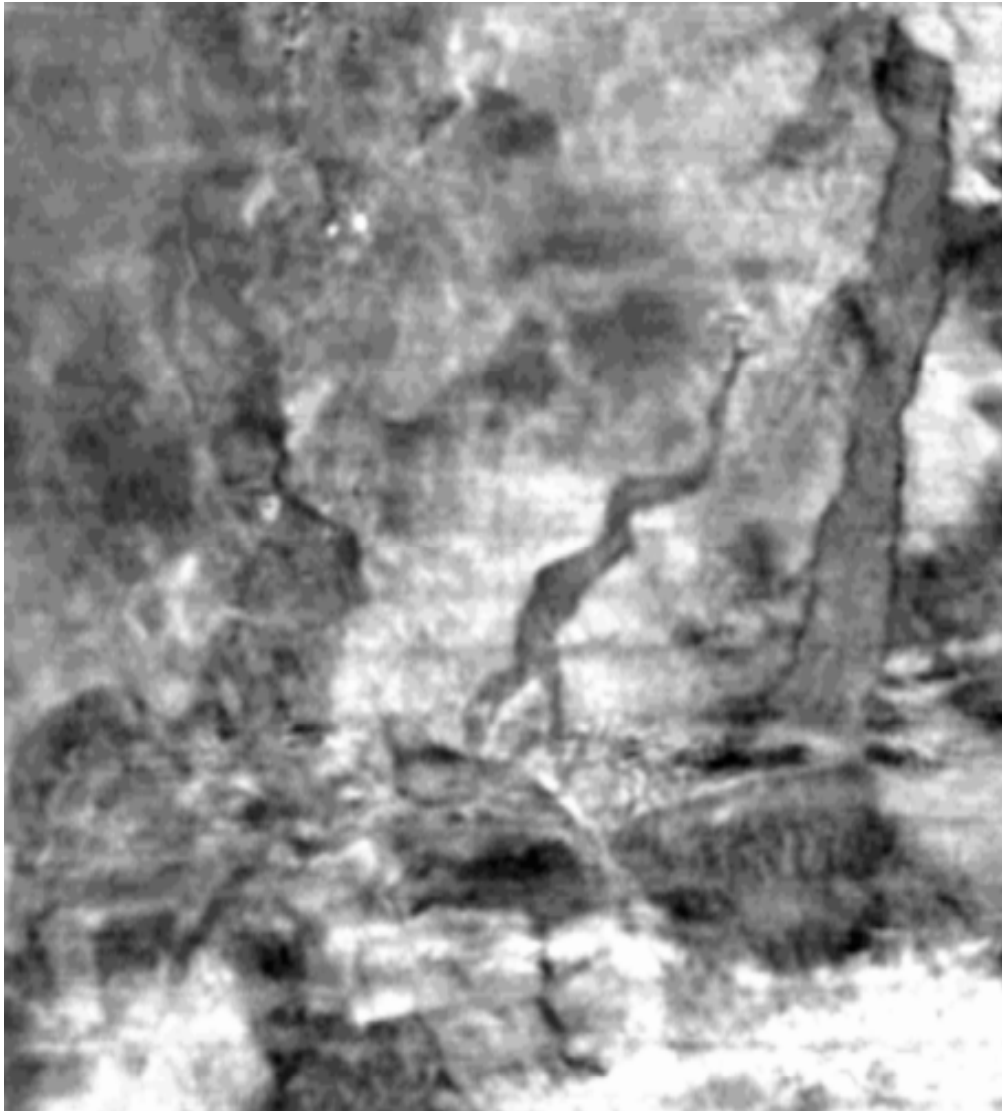
Better Low frequency → low amplitude sidelobes

Better High frequency → sharper main lobe



3D Broadband time slices—channels

Legacy 3D



BroadSeis



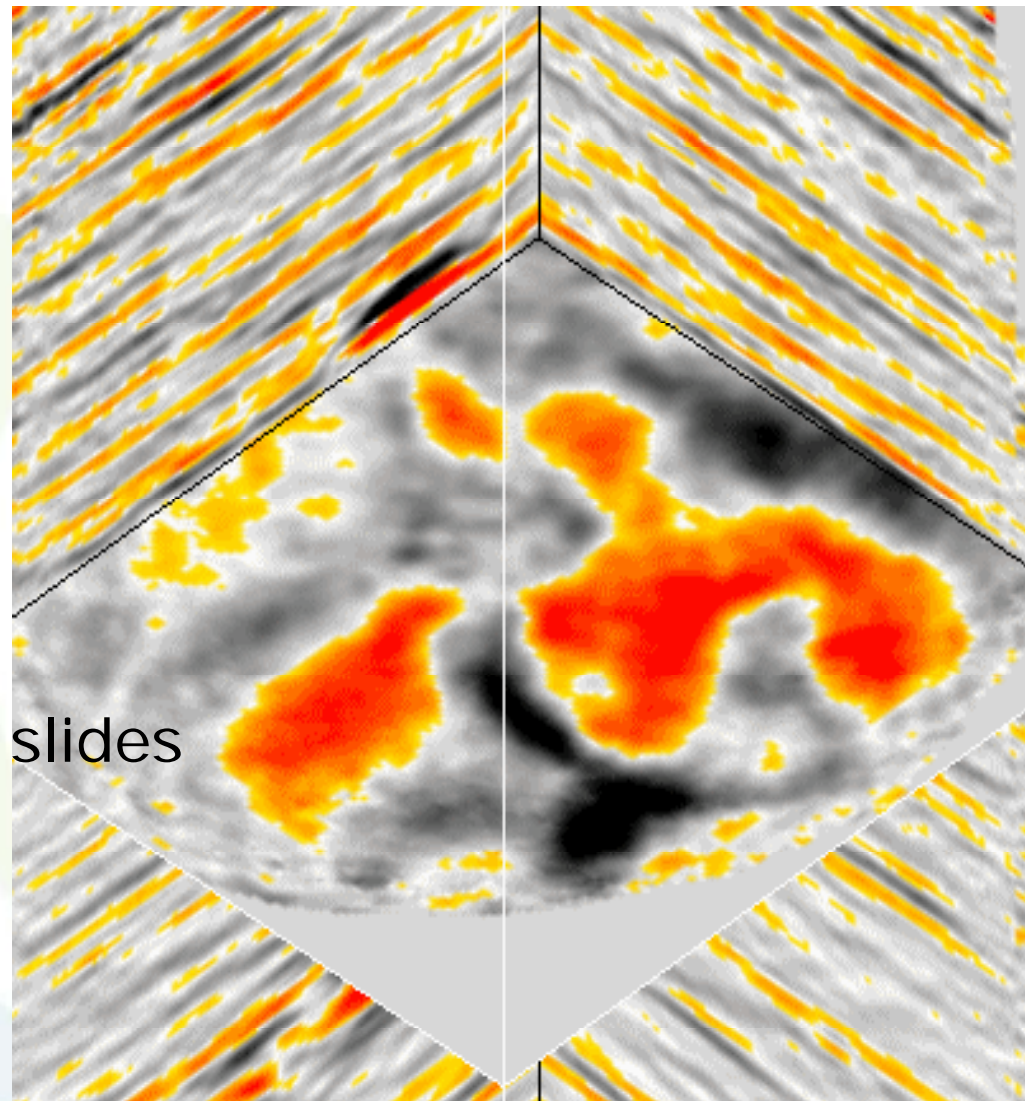
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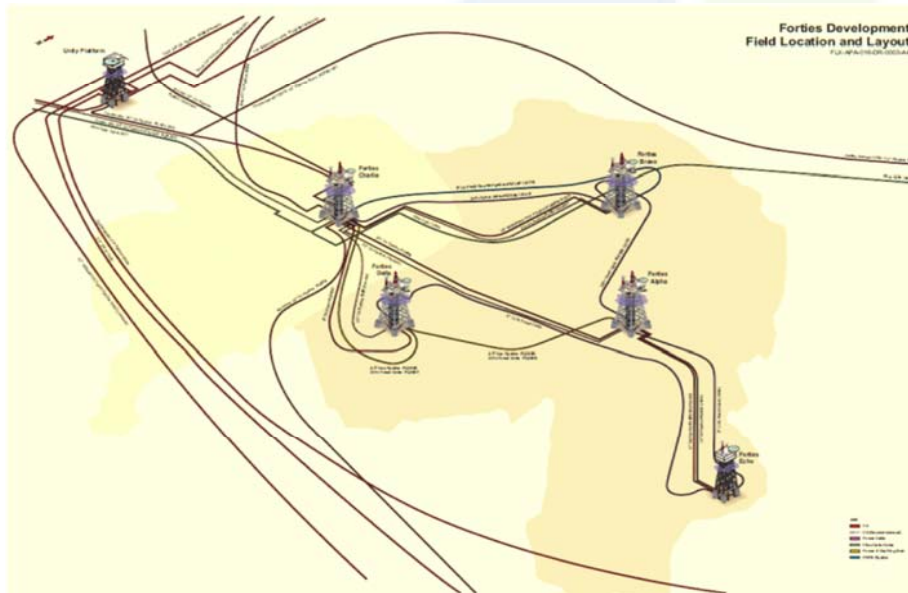
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- ...



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Forties Field

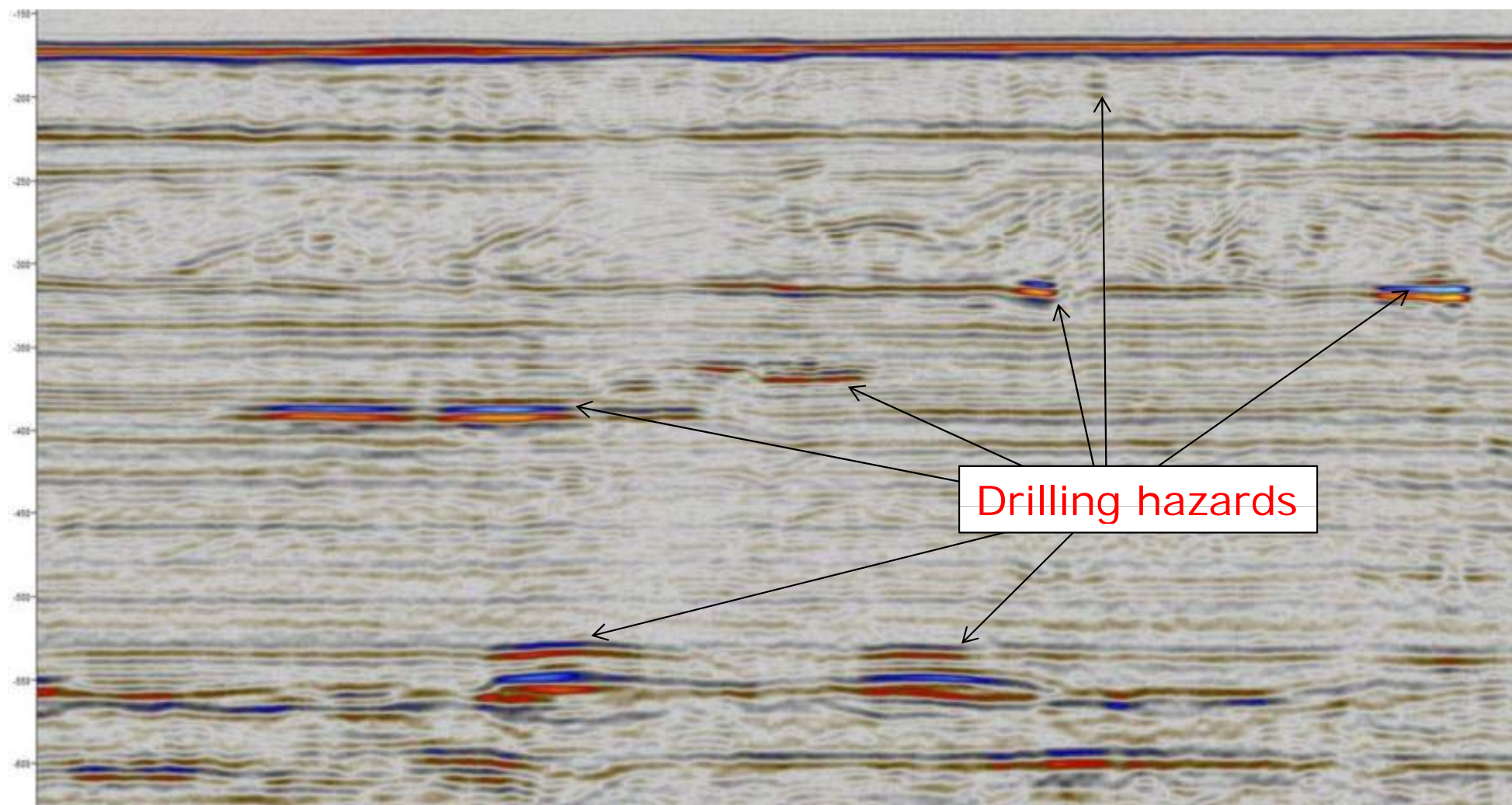
- 2.6 Billion barrels produced since 1975
- Avg 73K barrels / day in 2009 (30K in 2003)
- 5 billion barrels remaining
- 4D program
- Drilling hazards
 - Shallow Gas



Forties Oil Field

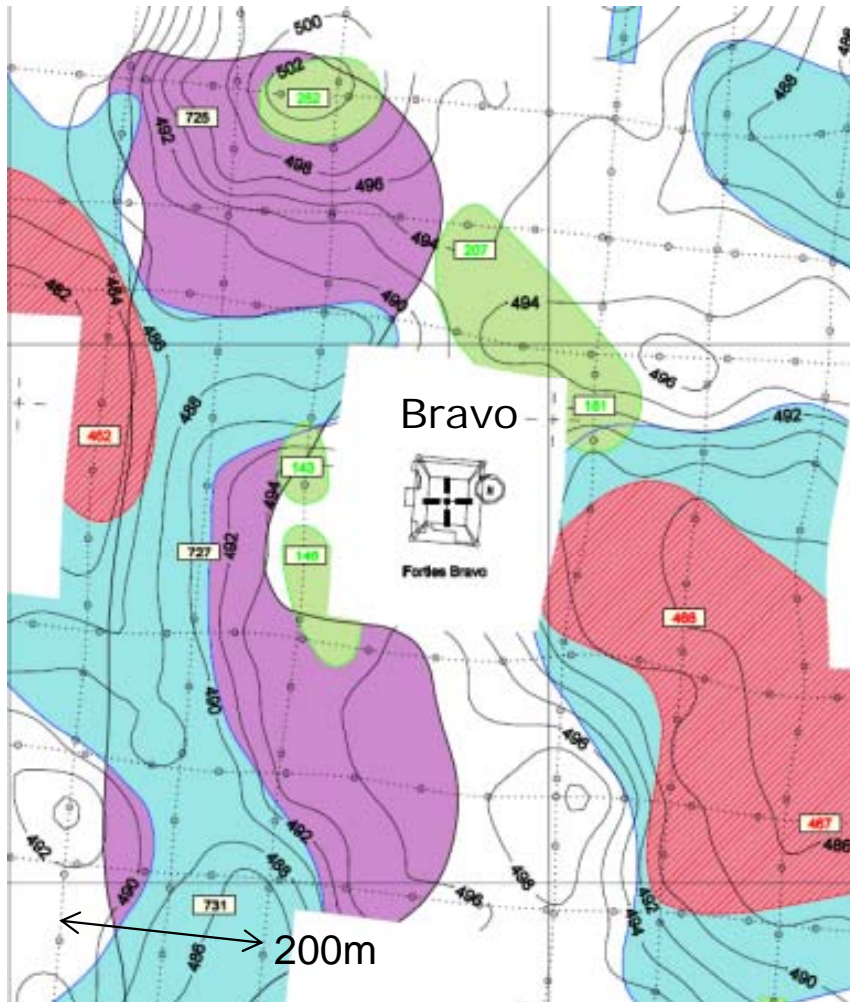


2D mini-streamer site survey



Risky zone is upper 500m within a radius of 100m from the platforms

No image under the platforms from 2D streamers

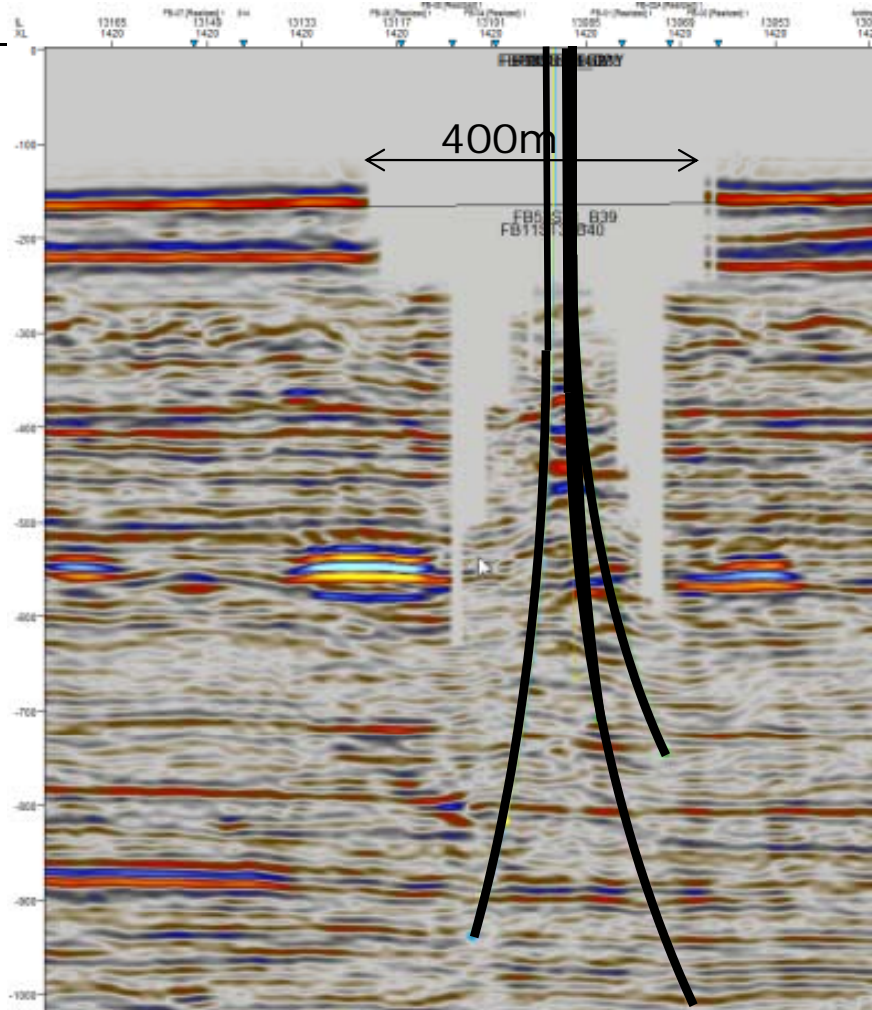


- 2D shallow hazard site surveys around platforms acquired on a 100x100m grid, but have 300x300m hole around platform
- Risky zone is from seabed (100m) to Basin Sands (500m) within a radius of 100m from the platform - inside the no-data zone
- Significant amount of drilling planned in 2nd half of 2010 and 2011
- Increase safety of operations while potentially saving £1 million per well if gas diverter not rigged when not required

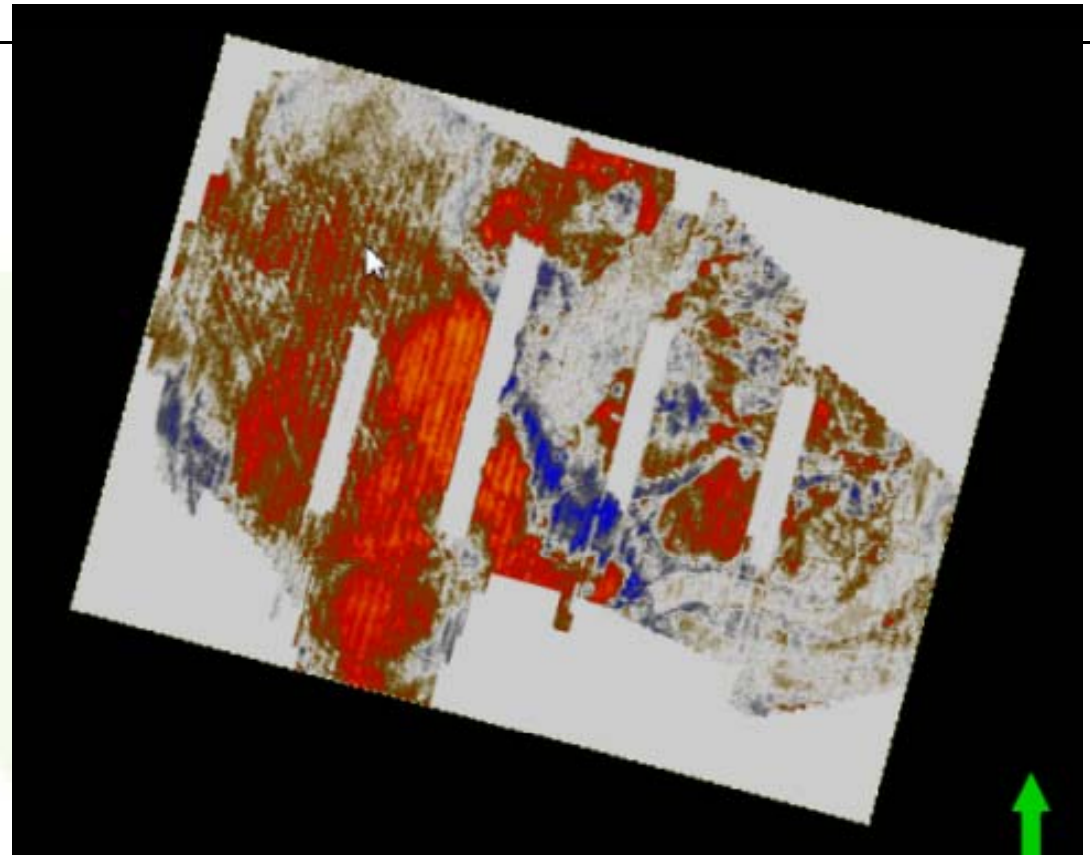
3D streamers undershoot



No image underneath platforms from undershoot

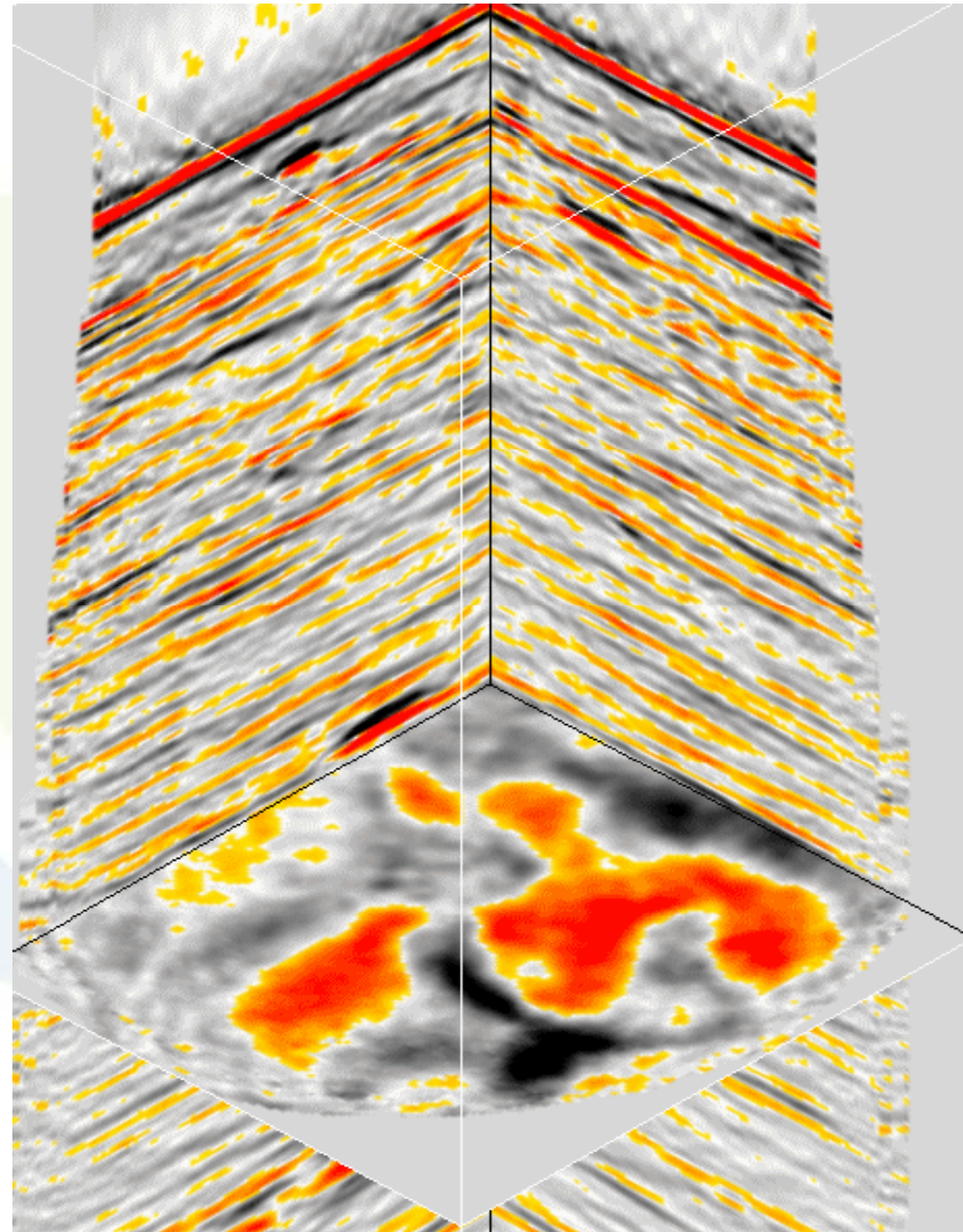


- ◆ Risky zone is from seabed (100m) to Basin Sands (500m) within a radius of 100m from platform inside the no-data zone



- ◆ 2010 (and 2000 vintage) 3D data provides excellent image of the hazards everywhere, except above 700m in 400m strip around platforms
- ◆ Problem requires a new approach to seismic data acquisition.

Node survey in the Forties filed



20:16:03

TMS 074 U

29/04/10

Forties C Node Recovery

ROV deployed nodes

098
+01
0

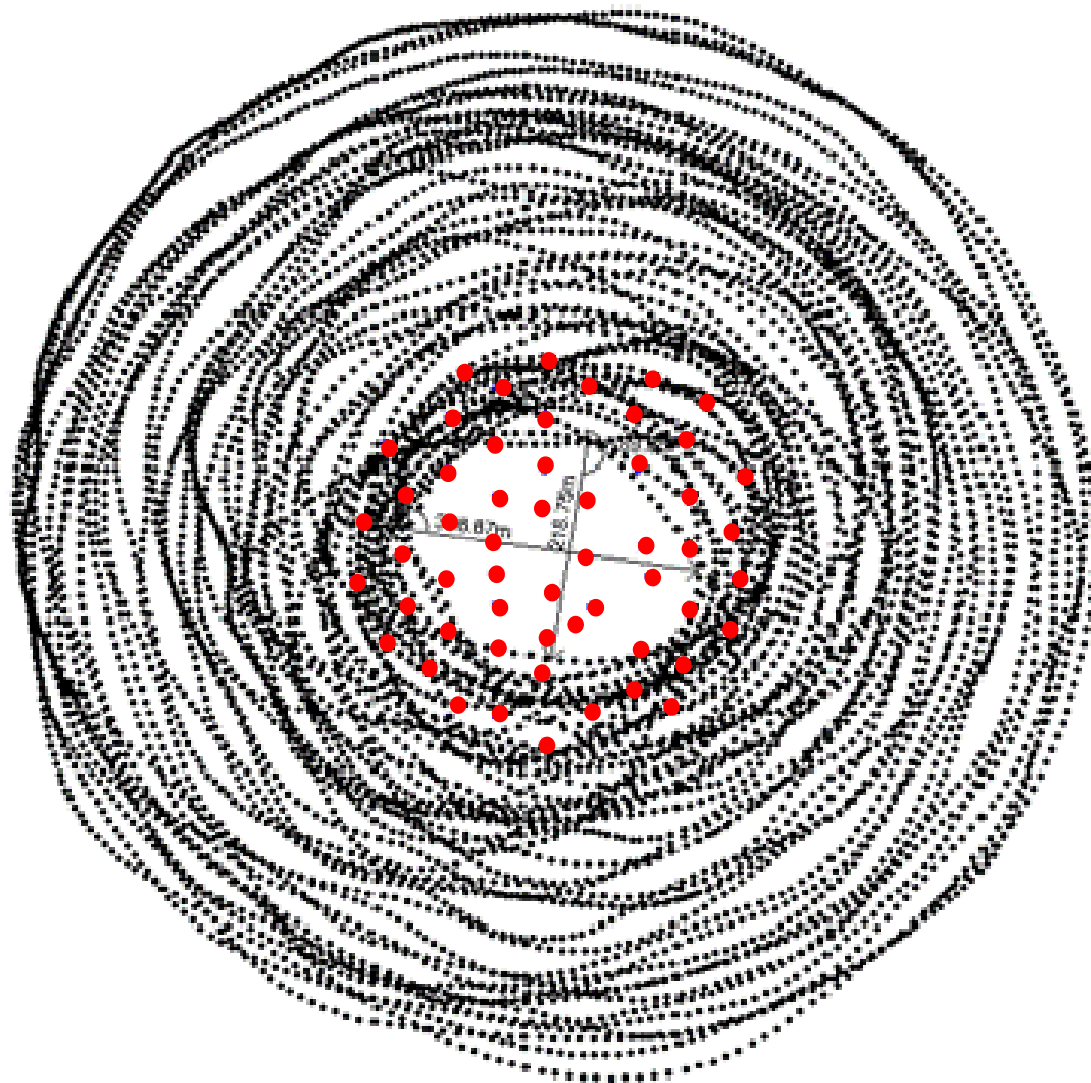
-0123.2M

Shooting



Postplot geometry

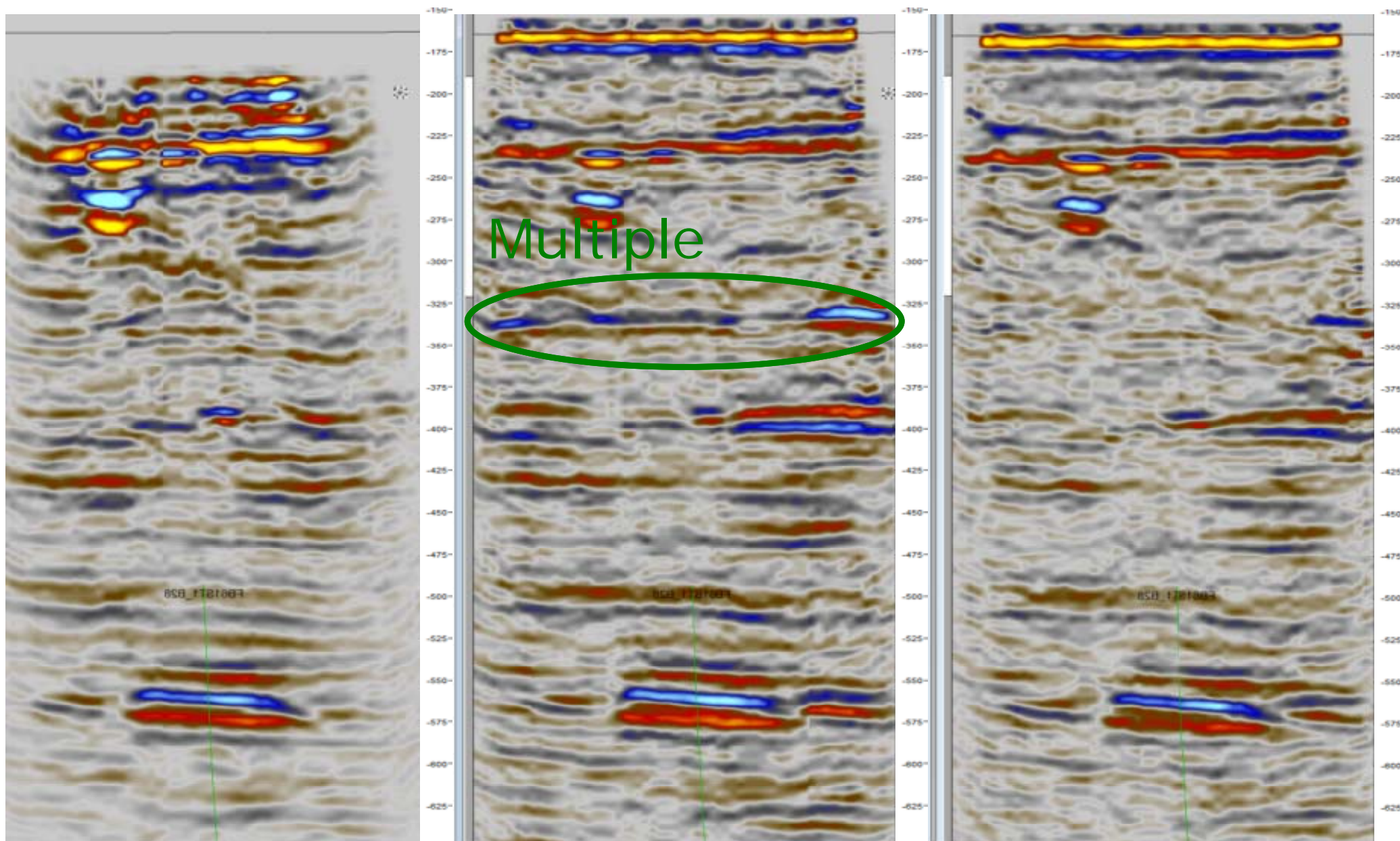
- ❖ **Node geometry—** nominally hexagonal with offsets for seabed obstructions
- ❖ **Shot geometry:** close to desired spiral, but exact shot positioning was not required for coverage.



Up-going

Mirror

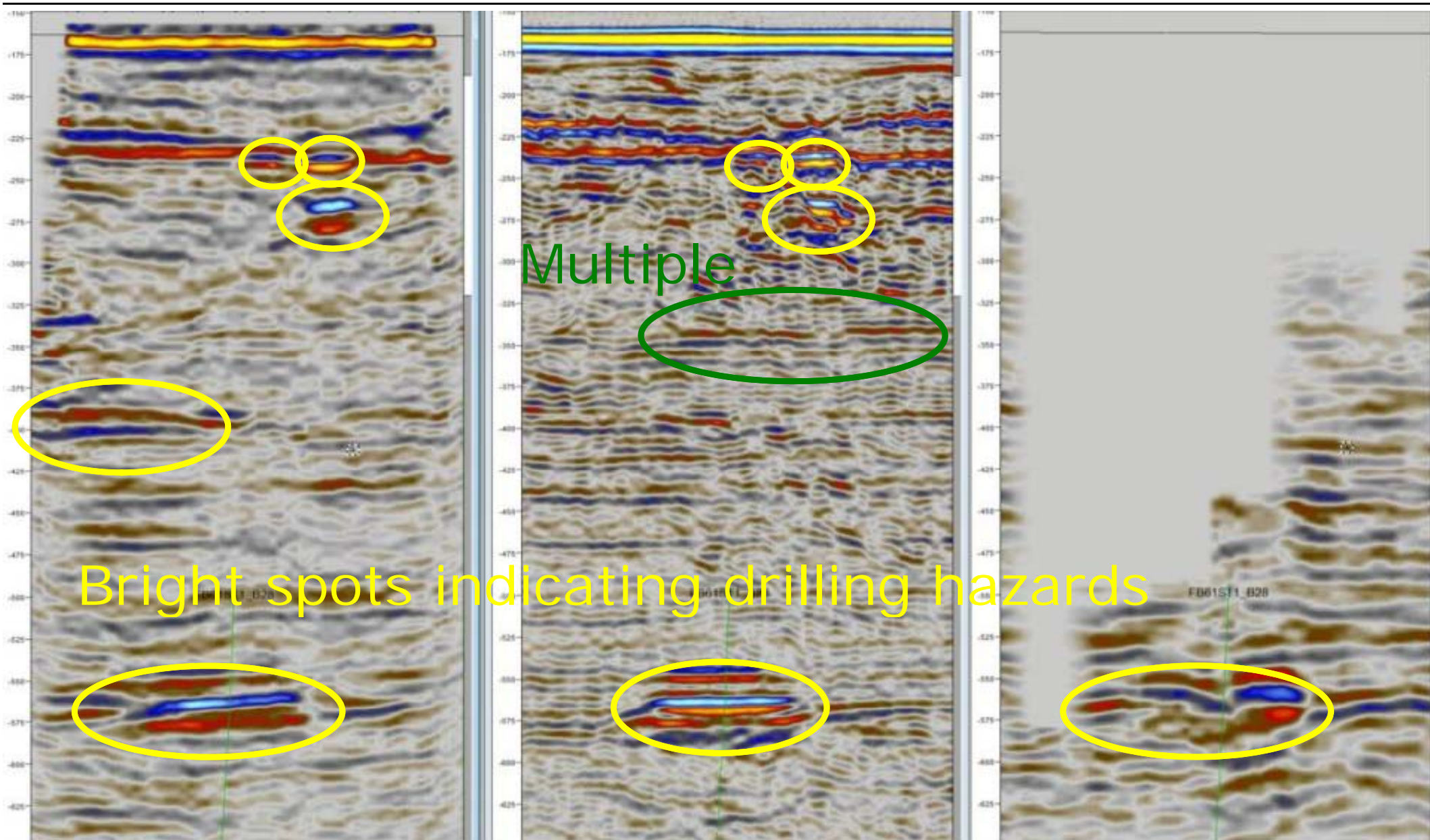
Mirror+Demultiple



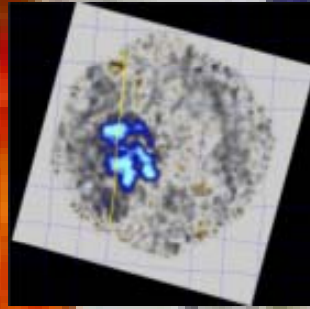
Nodes 3D

Streamer 2D

3D Undershoot

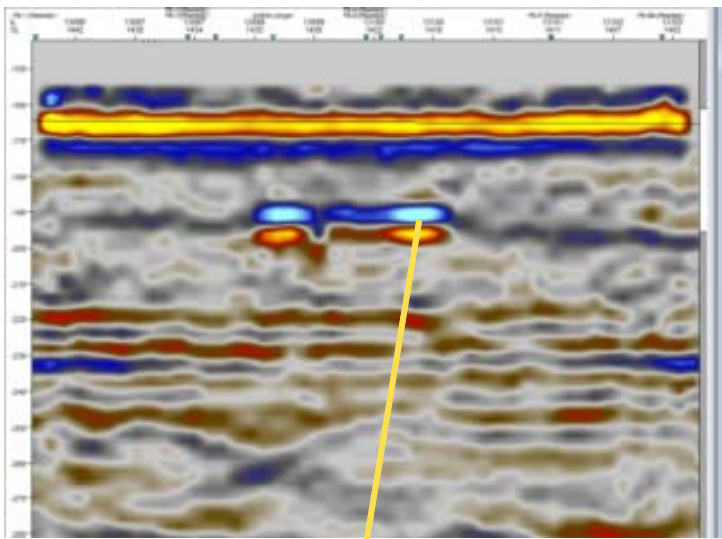


Bright spots indicating drilling hazards



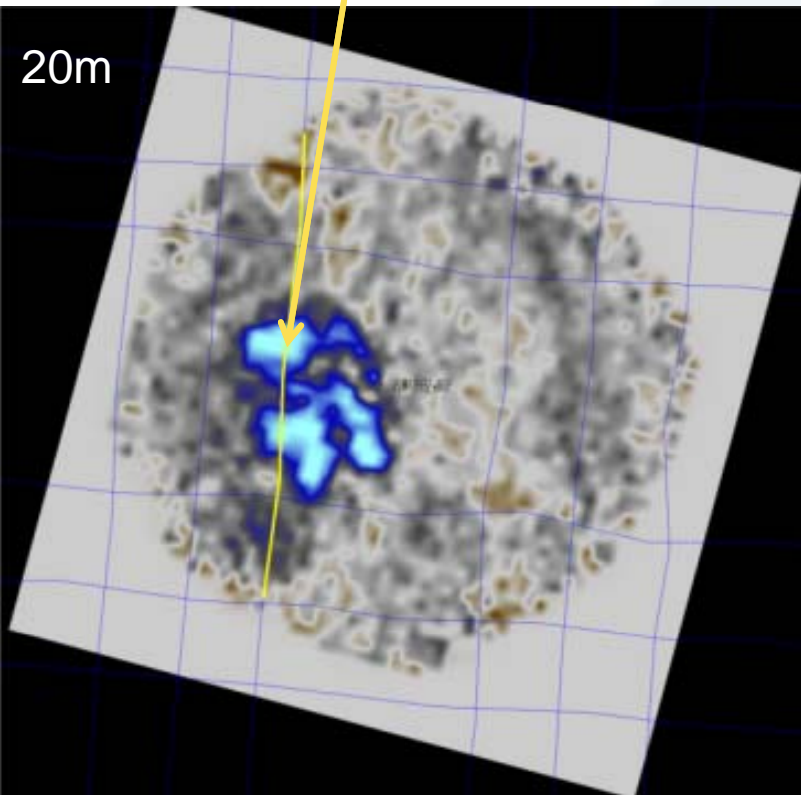
Time slice
20m below
the seabed

Hazards successfully imaged

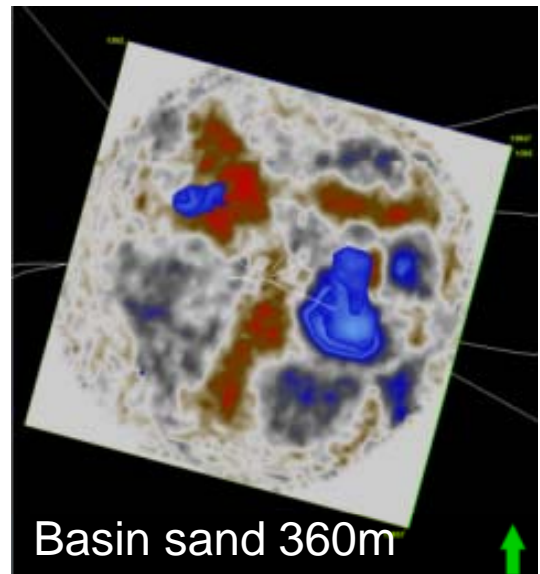
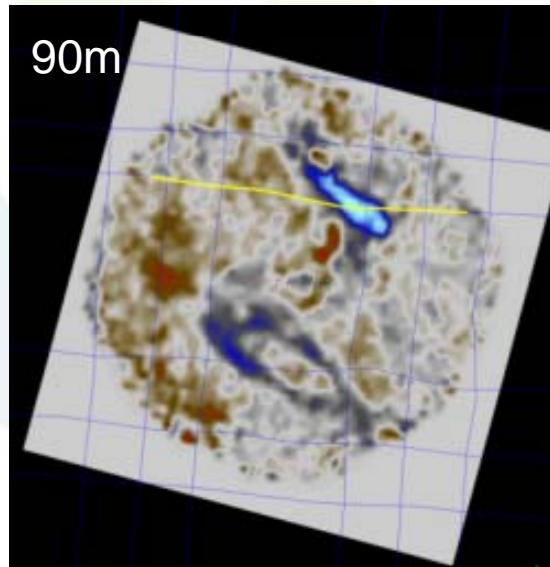


- ◆ Down-going OBS data provides 3D image of hazards below platform as shallow as 20m below seabed

20m



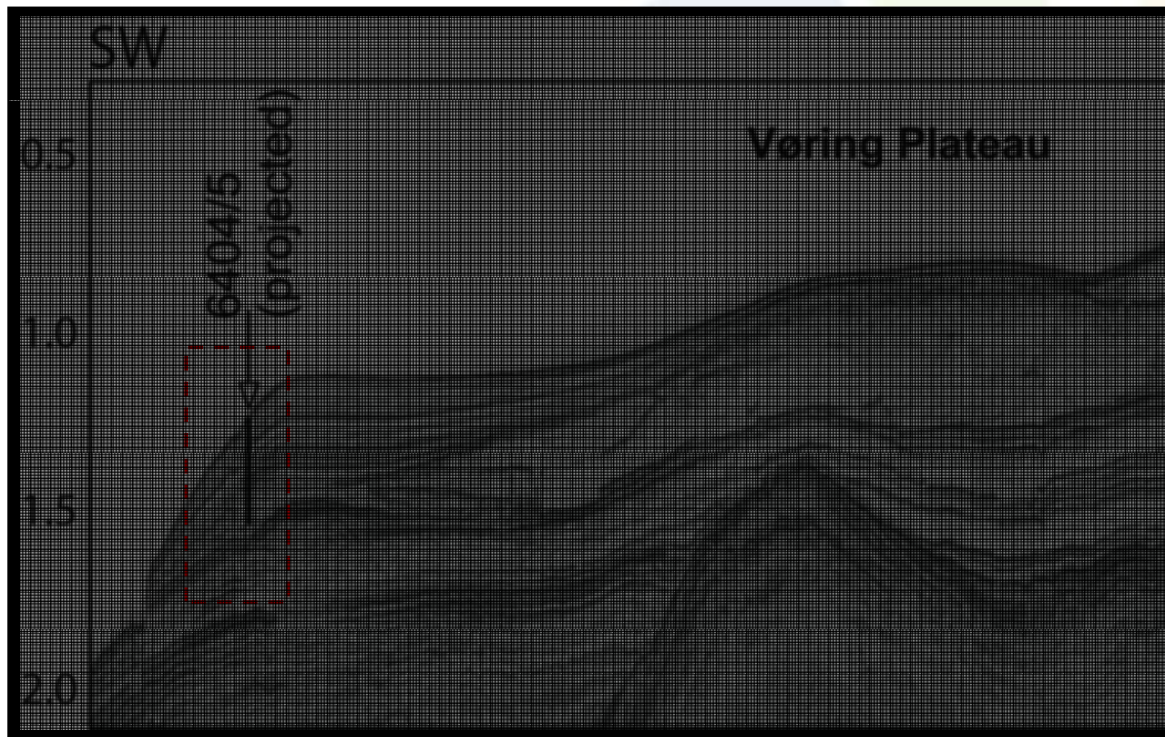
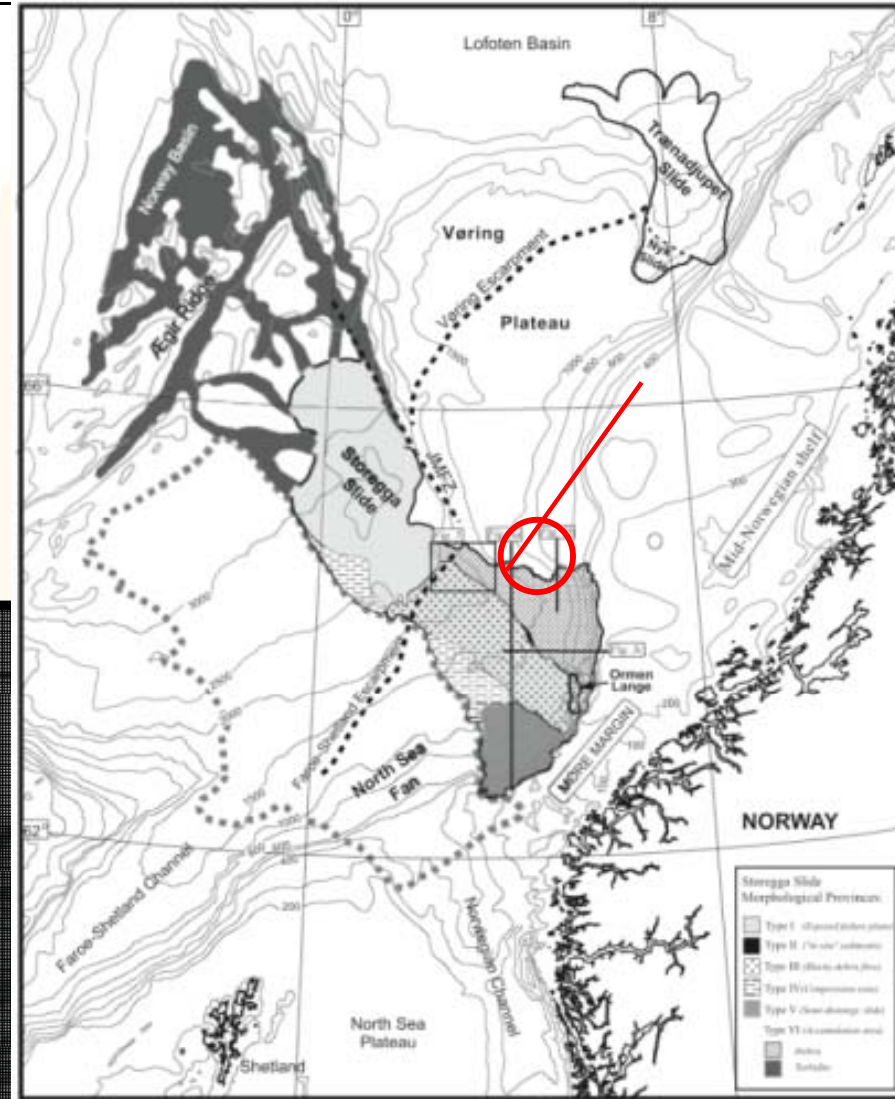
90m



Basin sand 360m

Nyegga area (Haacke et al, Exley et al)

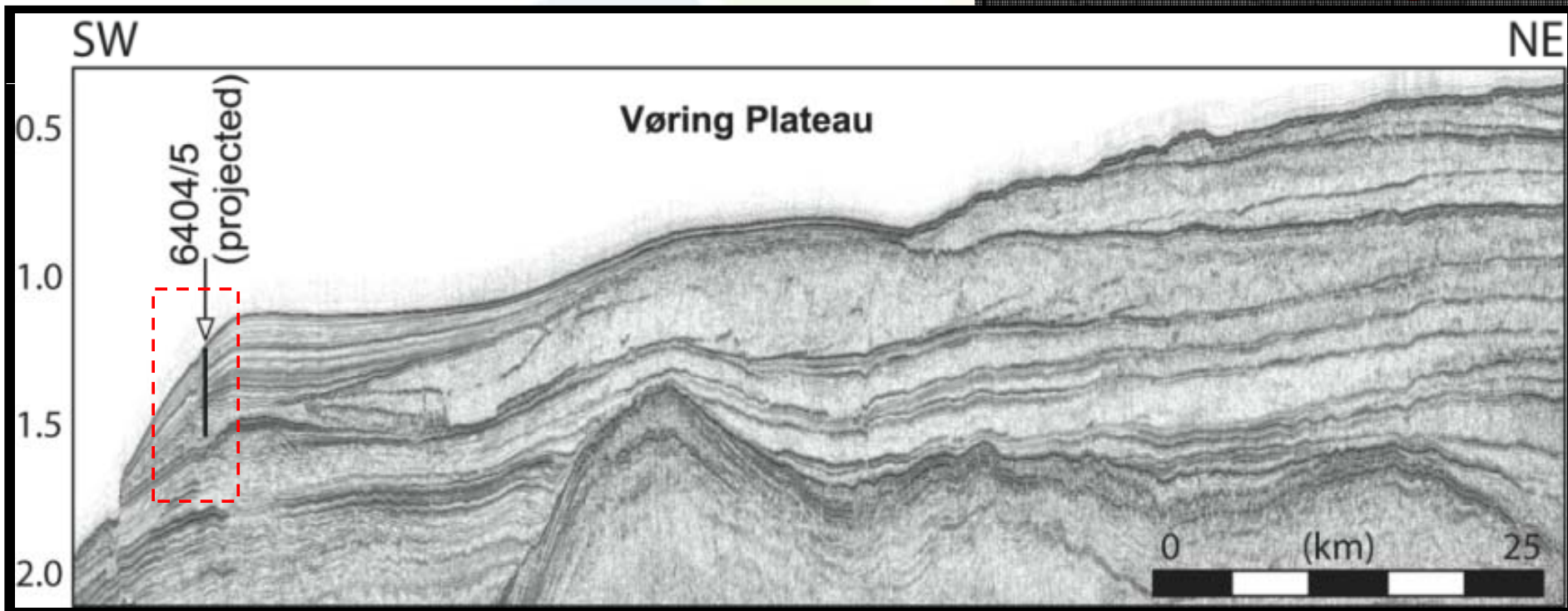
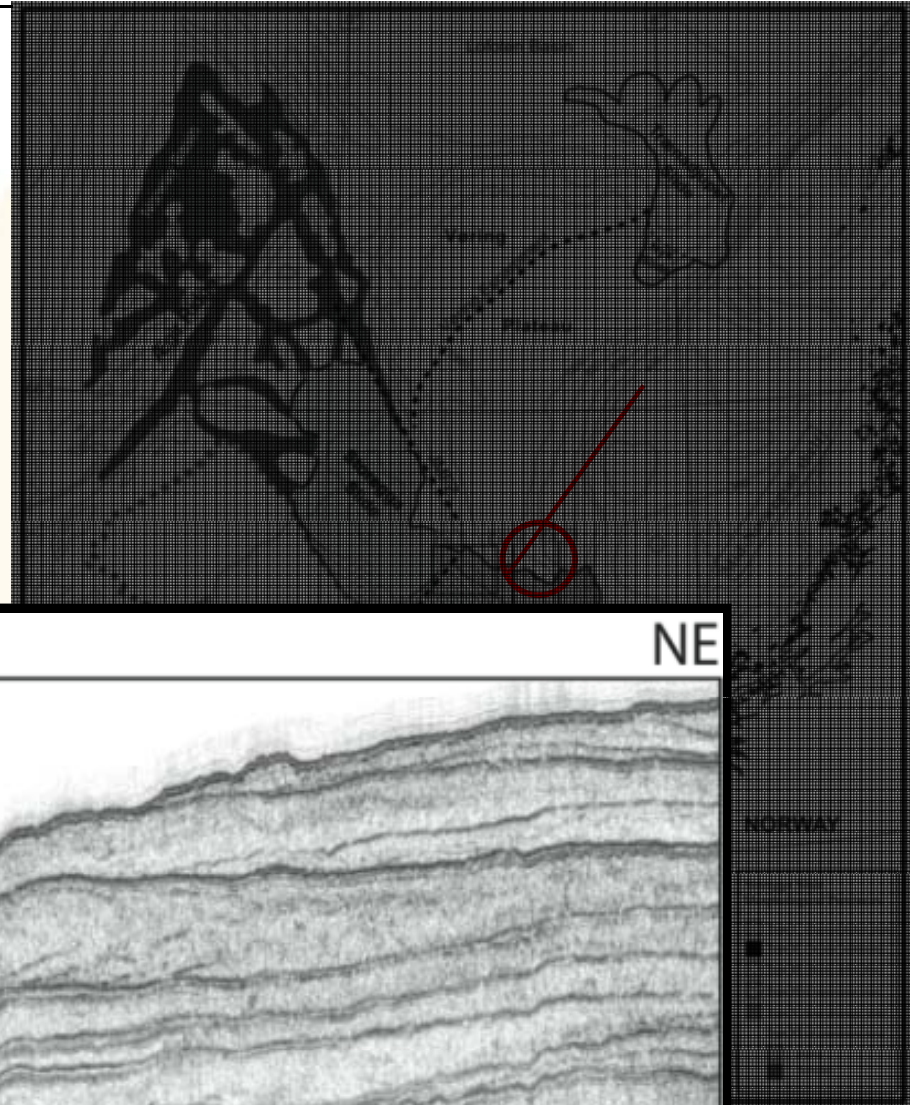
- >> Northern headwall of Storegga Slide
- >> OBS array (PP and PS waves)
- >> S-wave splitting (azimuthal anisotropy)
- >> Overpressure (crack dilatation)
- >> Slope collapse (landslide)



0 (km) 25

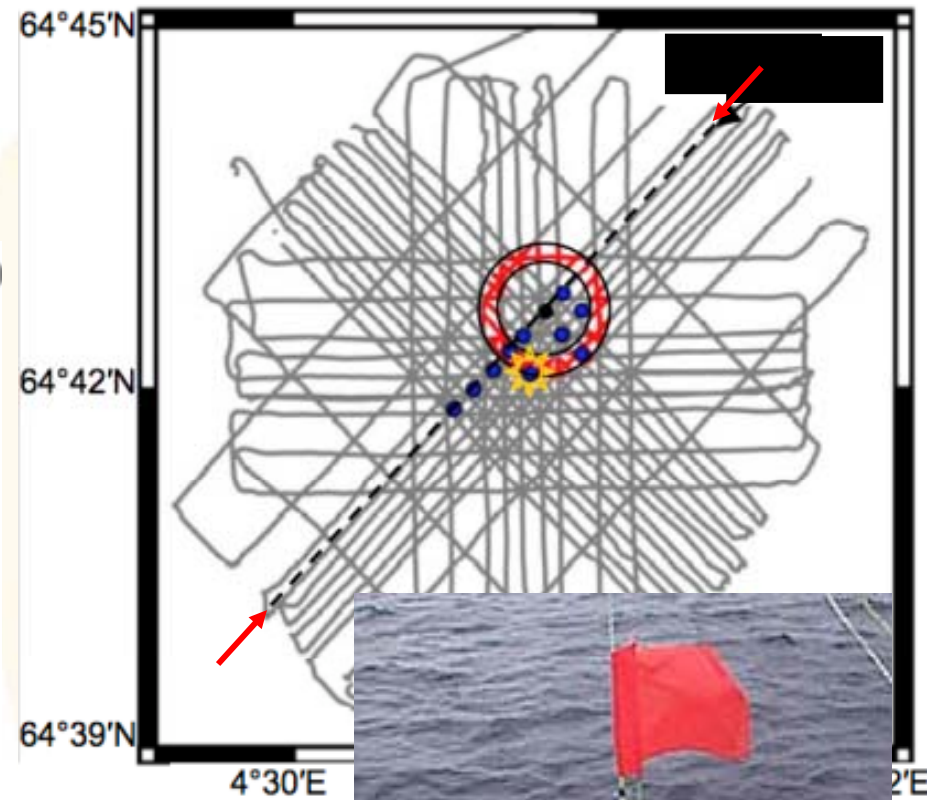
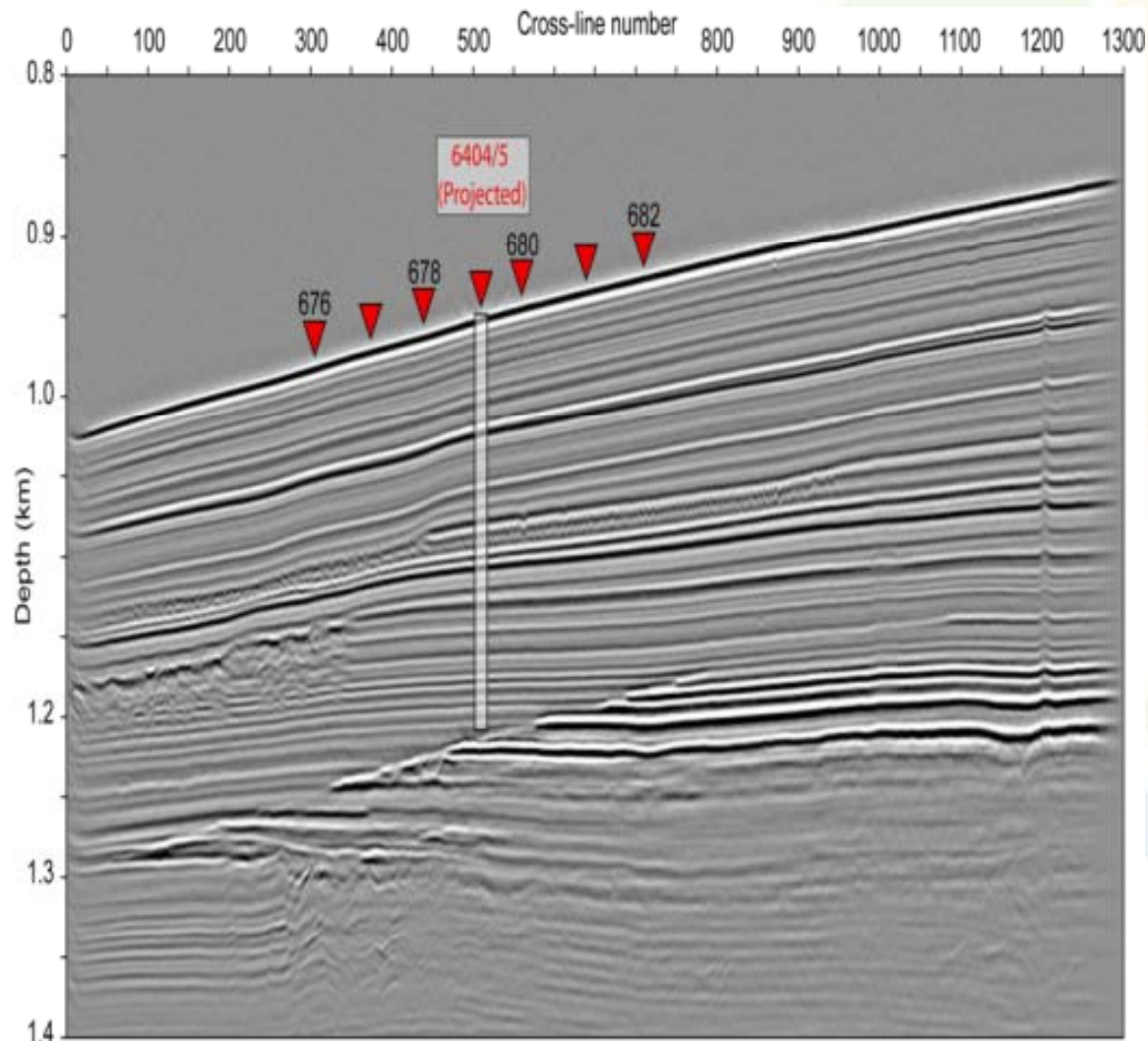
Nyegga area (Haacke et al, Exley et al)

- >> Northern headwall of Storegga Slide
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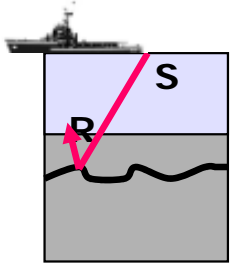


OBS data acquisition

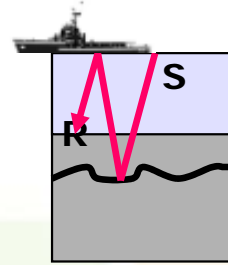
- >> 2 x 40 in³ sleeve guns, 4 m depth
- >> 400 m OBS separation
- >> External (Carrack) phone



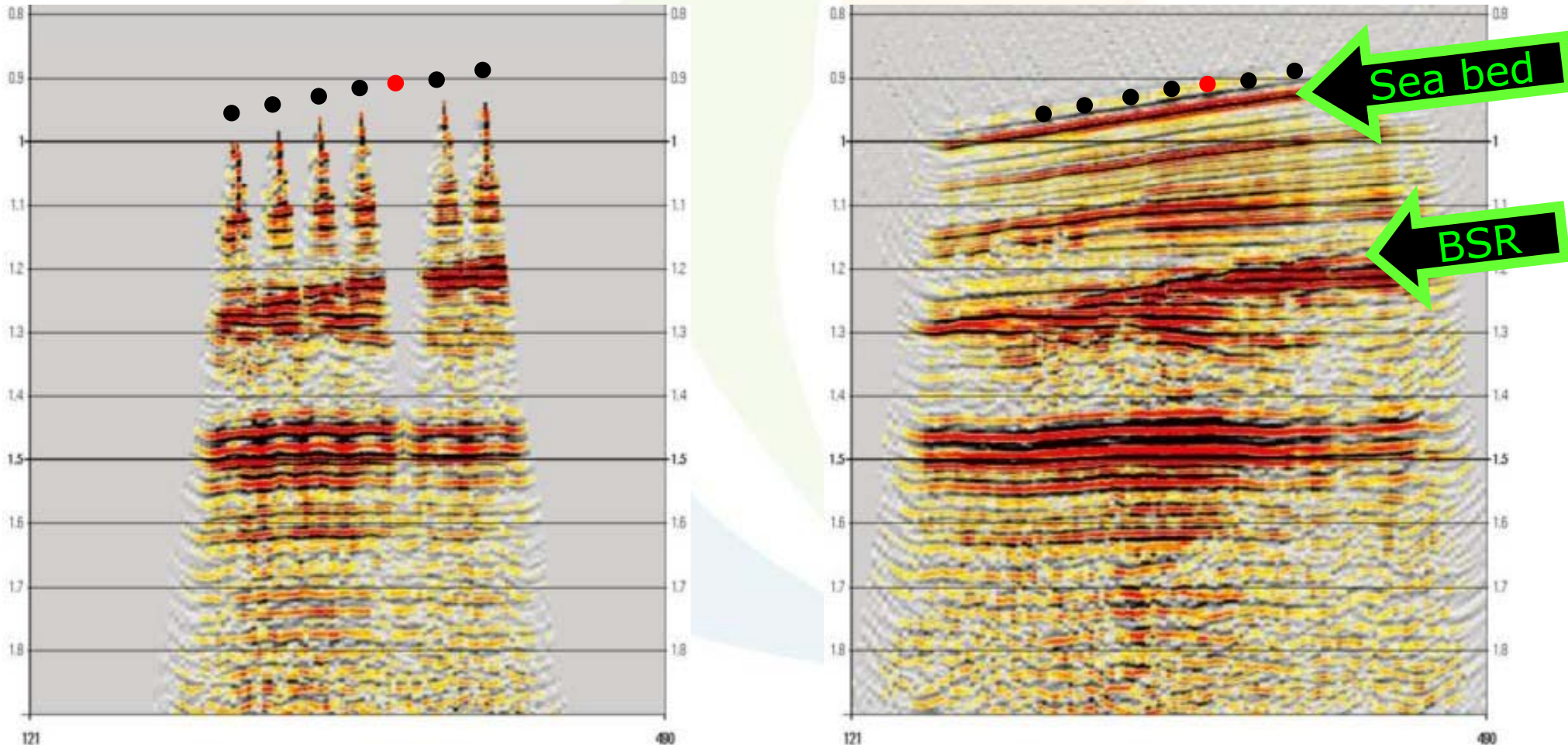
Mirror Imaging (P waves)



Up-going
(Conventional)

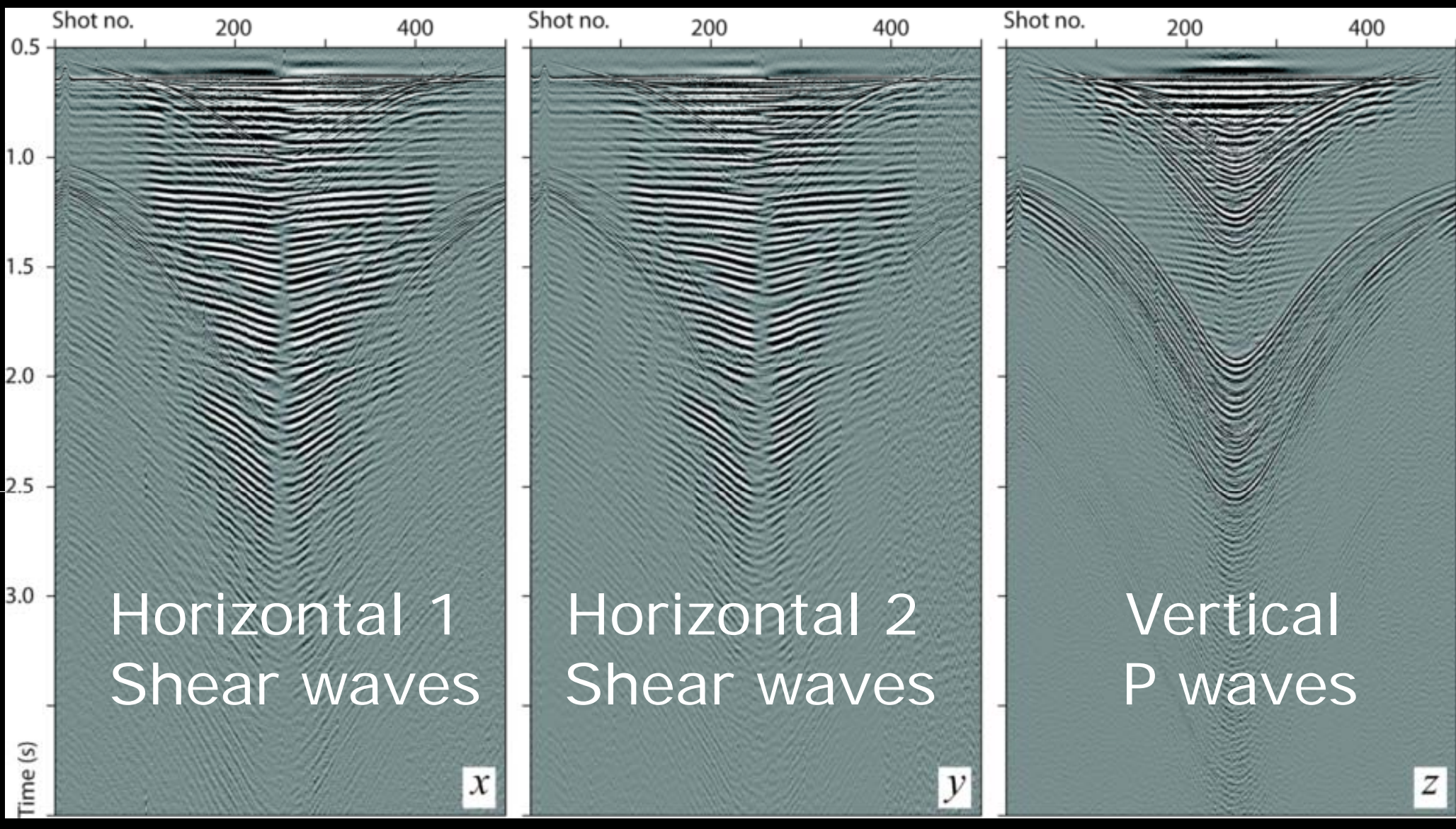


Down-going
(Mirror Image)



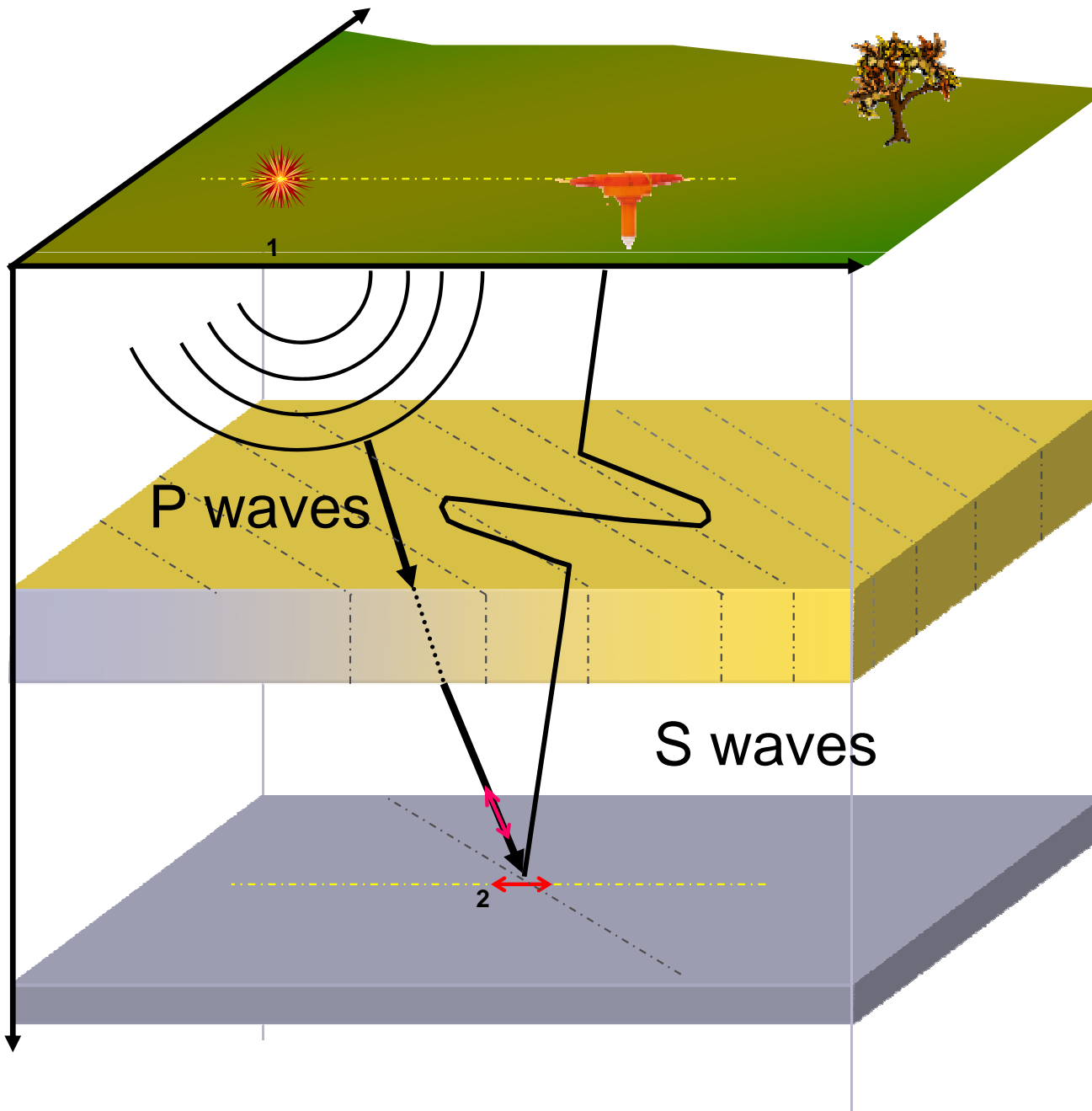
Credits: University of Birmingham SLA-OBS data

P and Shear waves recorded by the nodes (data after HMO)



>> travelttime reduction at water velocity

Converted waves

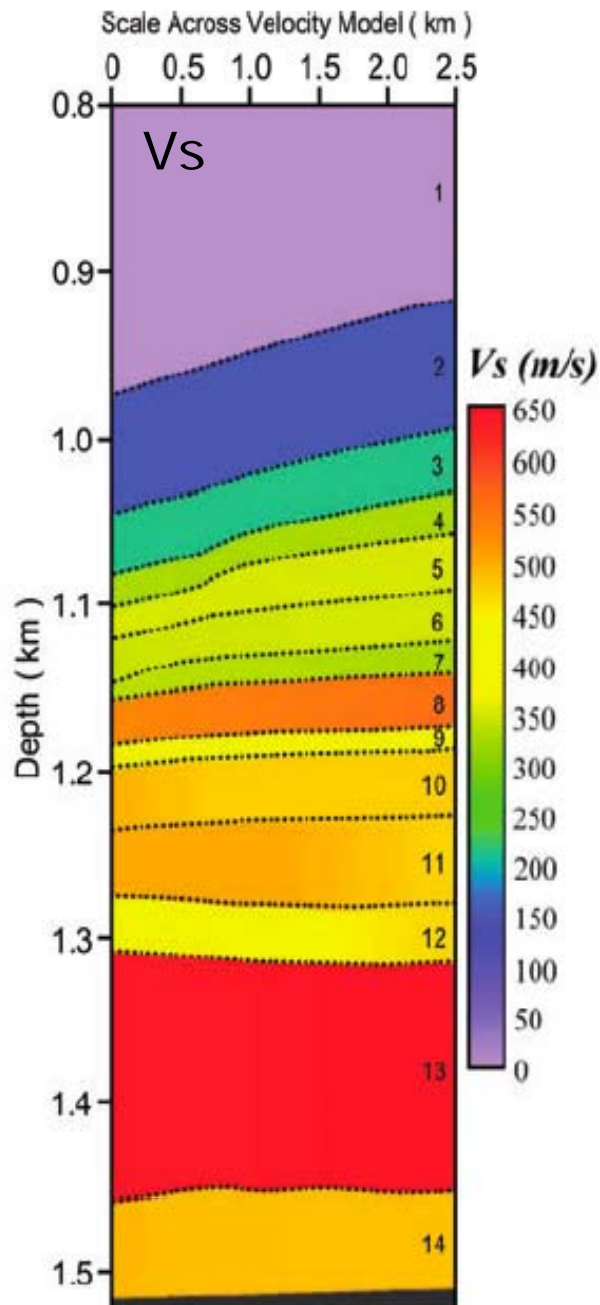
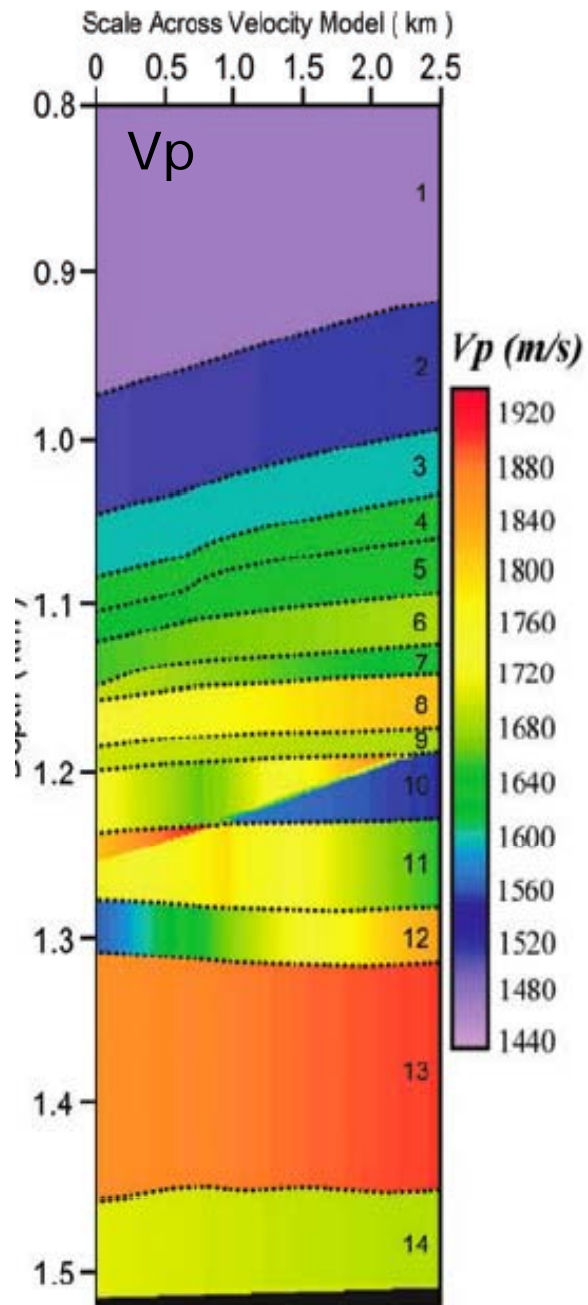


Converted PS waves

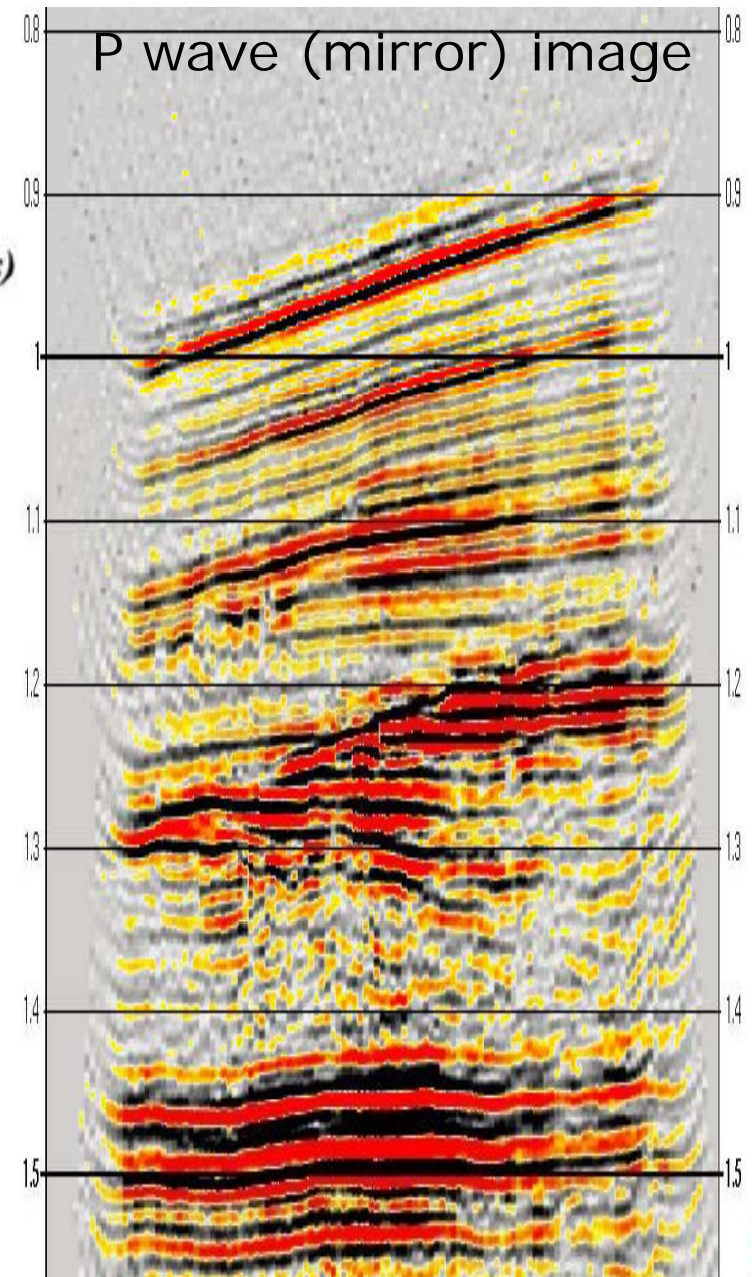
1. P down
2. Shear up

After many years of investment in developing shear sources we found that the best shear source is the P source

Nyegga: V_p and V_s velocity models from tomography

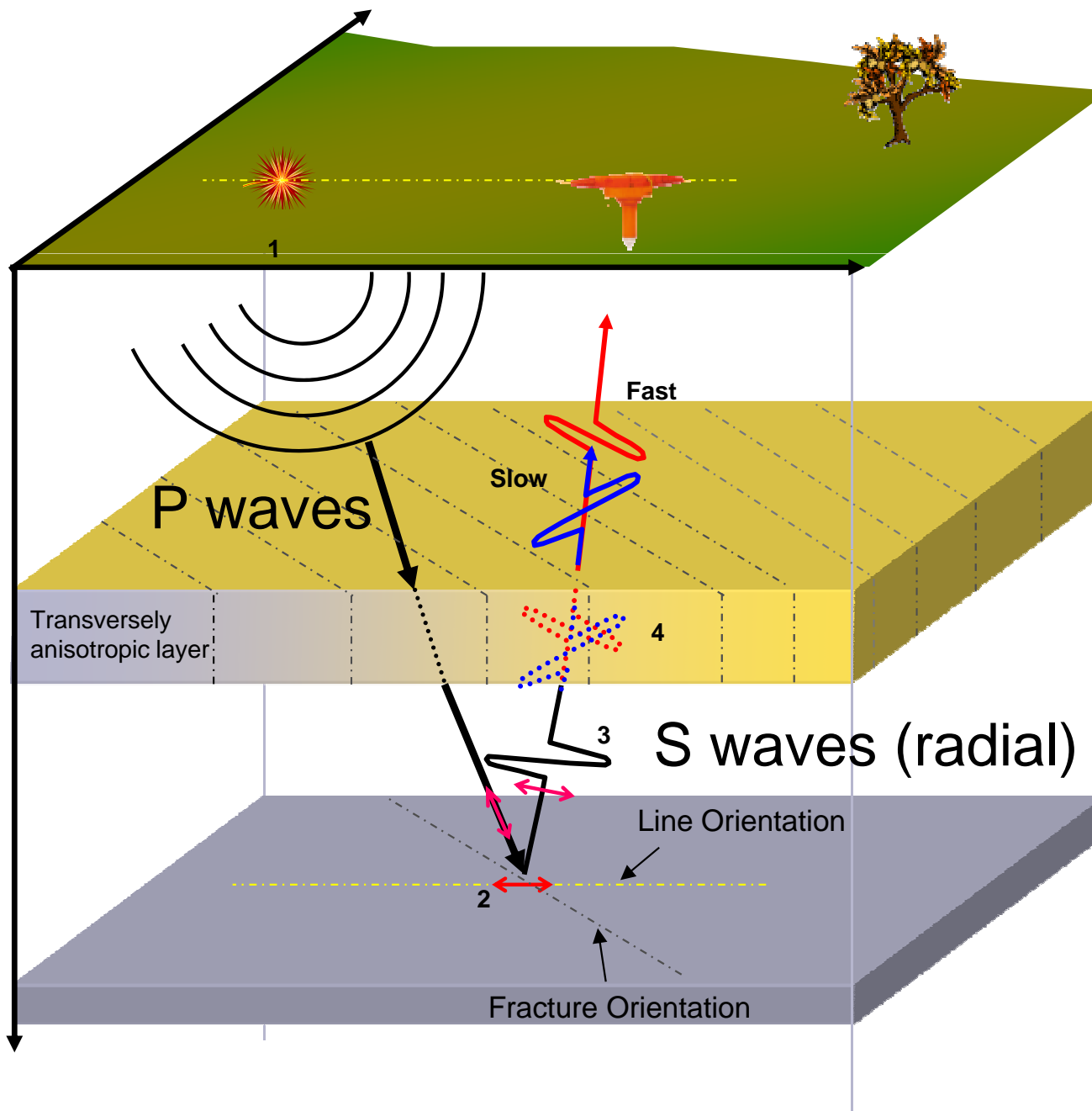


From Grion et al, 2007



From Exley et al, 2010

Shear Wave Splitting



Converted PS waves

- P down
- Shear up

The shear waves start going up in Radial polarity. As they propagate up they split to fast & slow PS_{1&2}

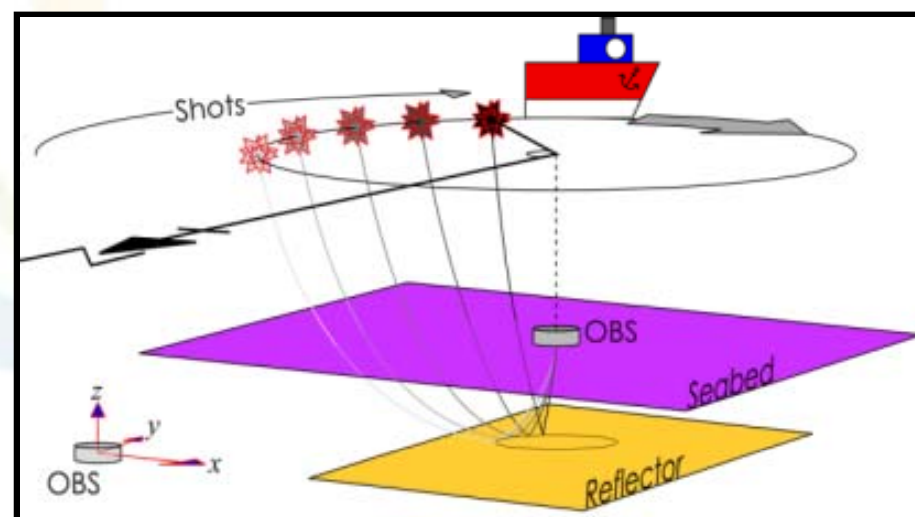
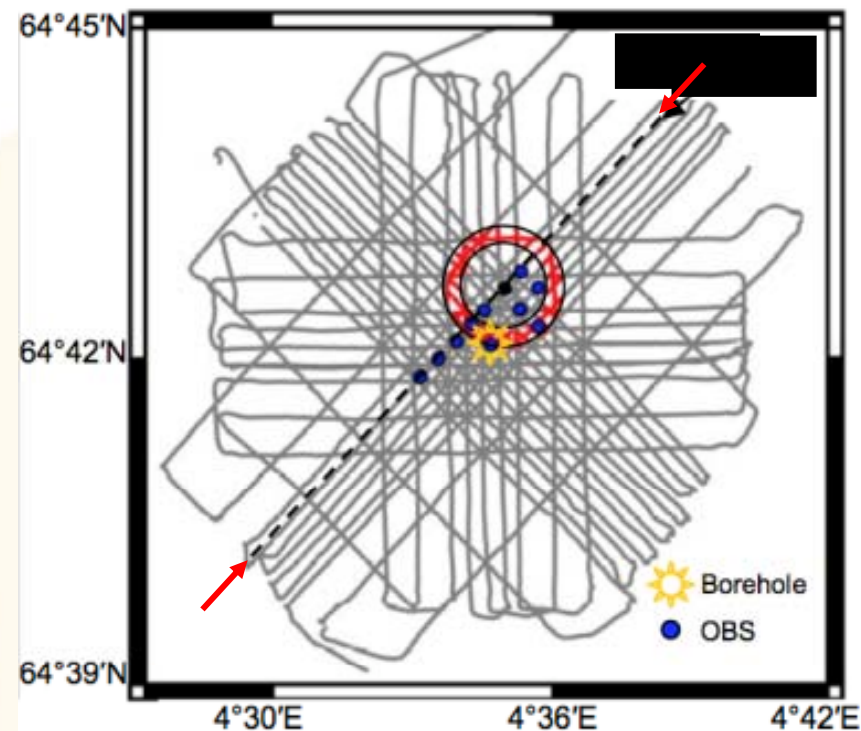
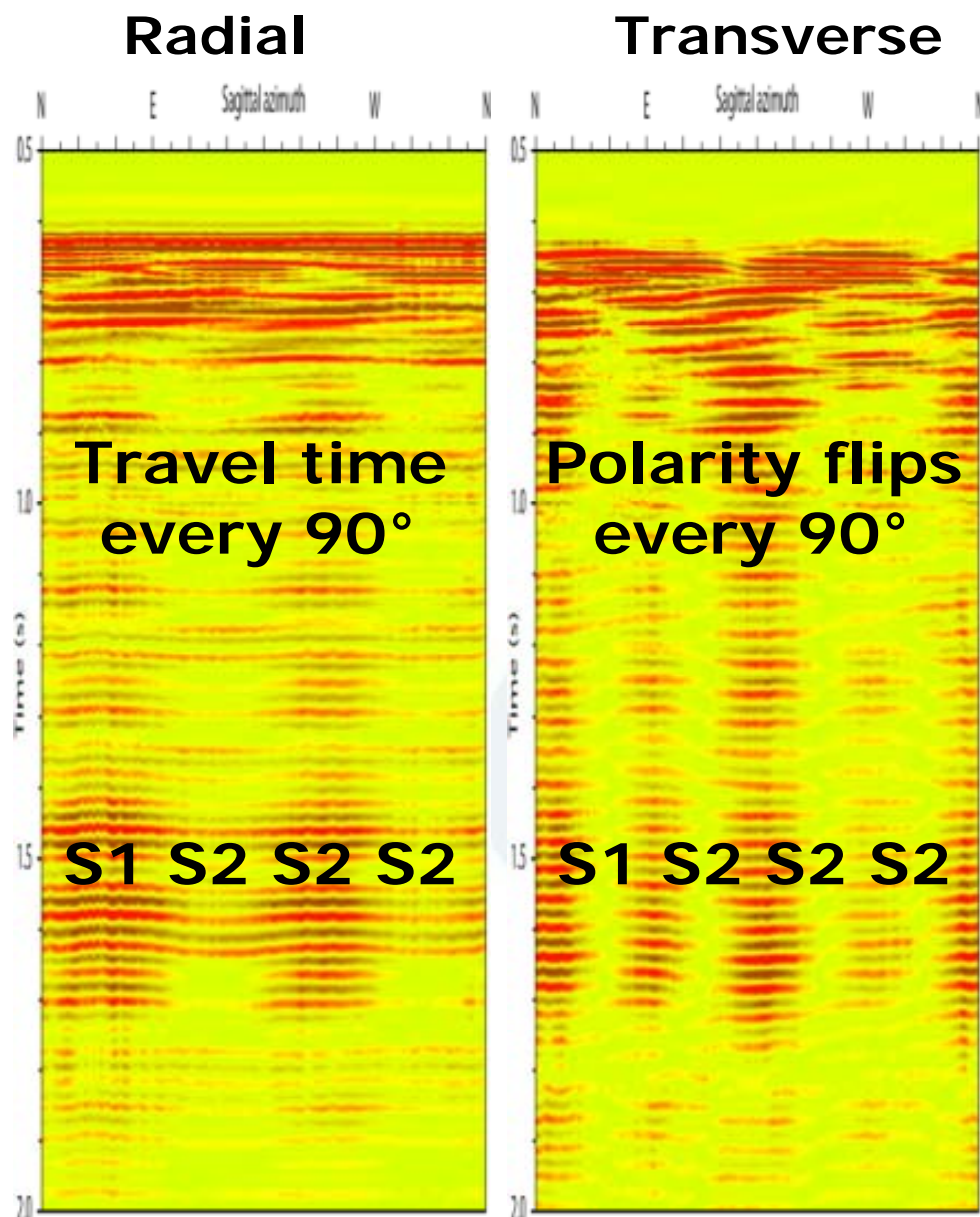
- PS₂ is delayed
- PS₂ is attenuated

Analysis:

- ✓ S₁ azimuth
- ✓ $\Delta t_1 / \Delta t_2$ times
- ✓ S₁/S₂ attenuations
- ✓ PS AVOA

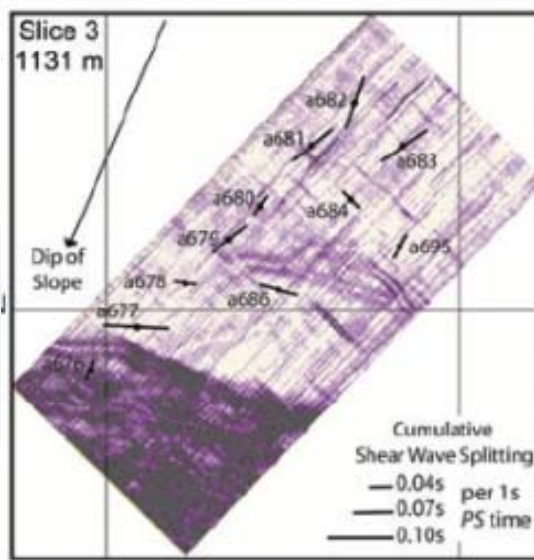
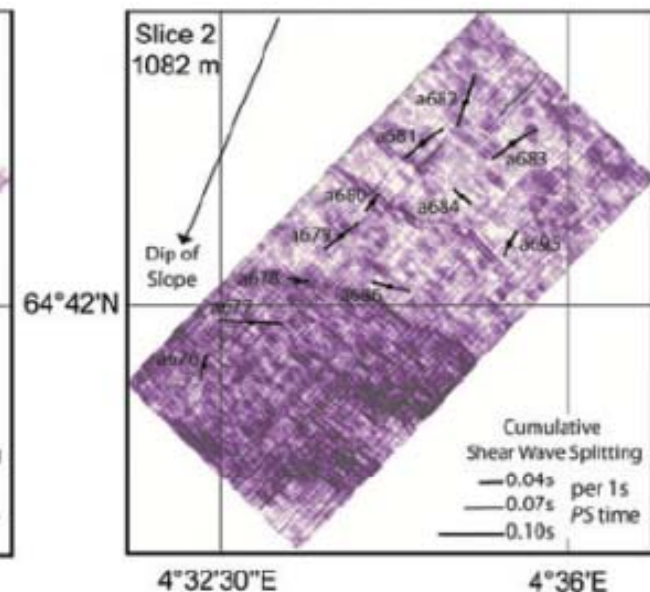
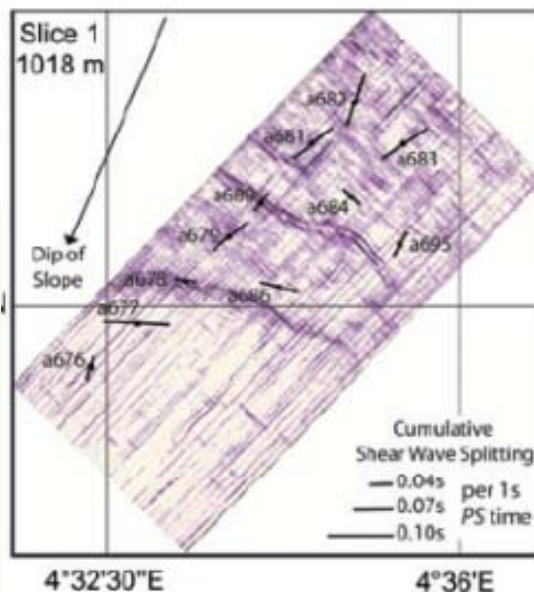
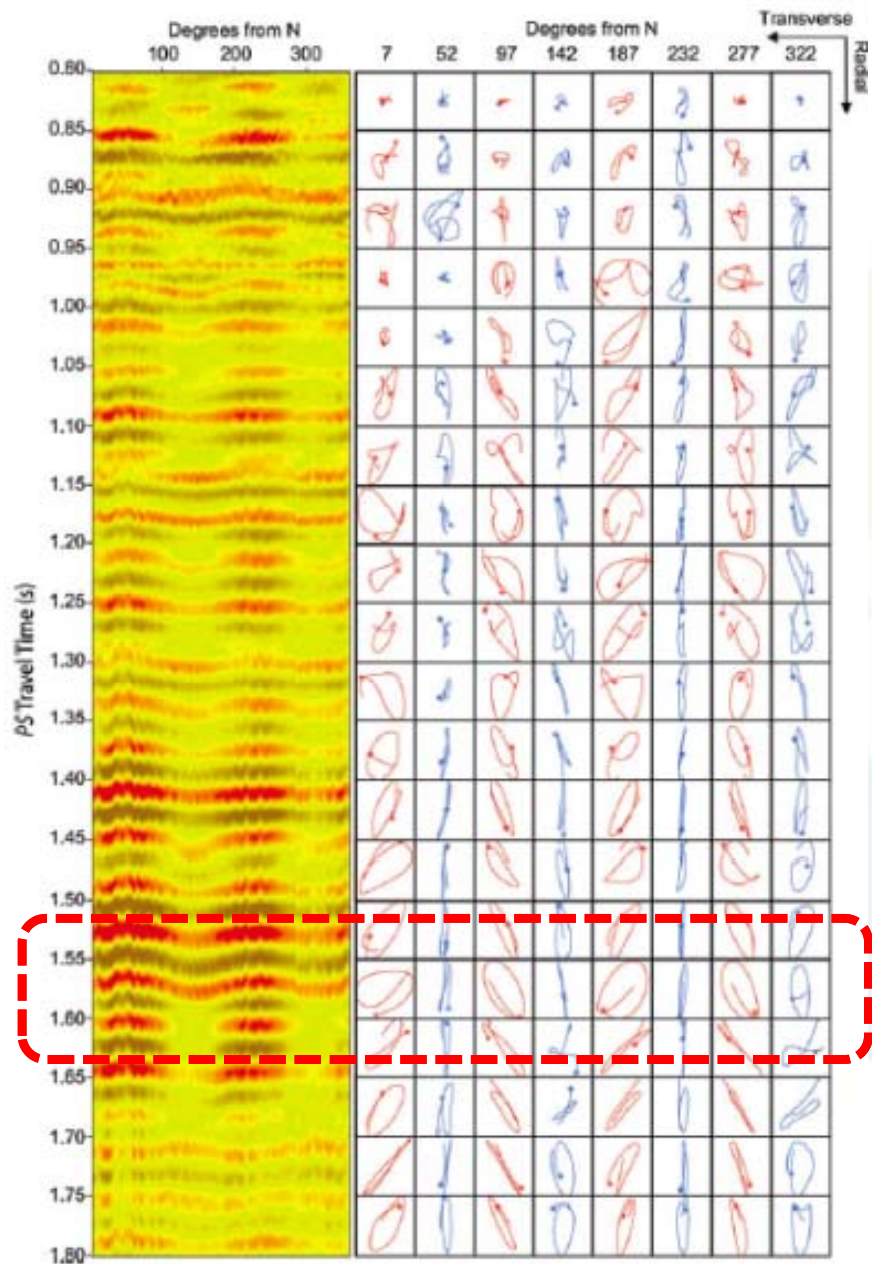
SWS is more robust than shear wave imaging

Shear wave splitting in Nyegga



Haacke et al, EAGE 2010

Shear wave splitting in Nyegga



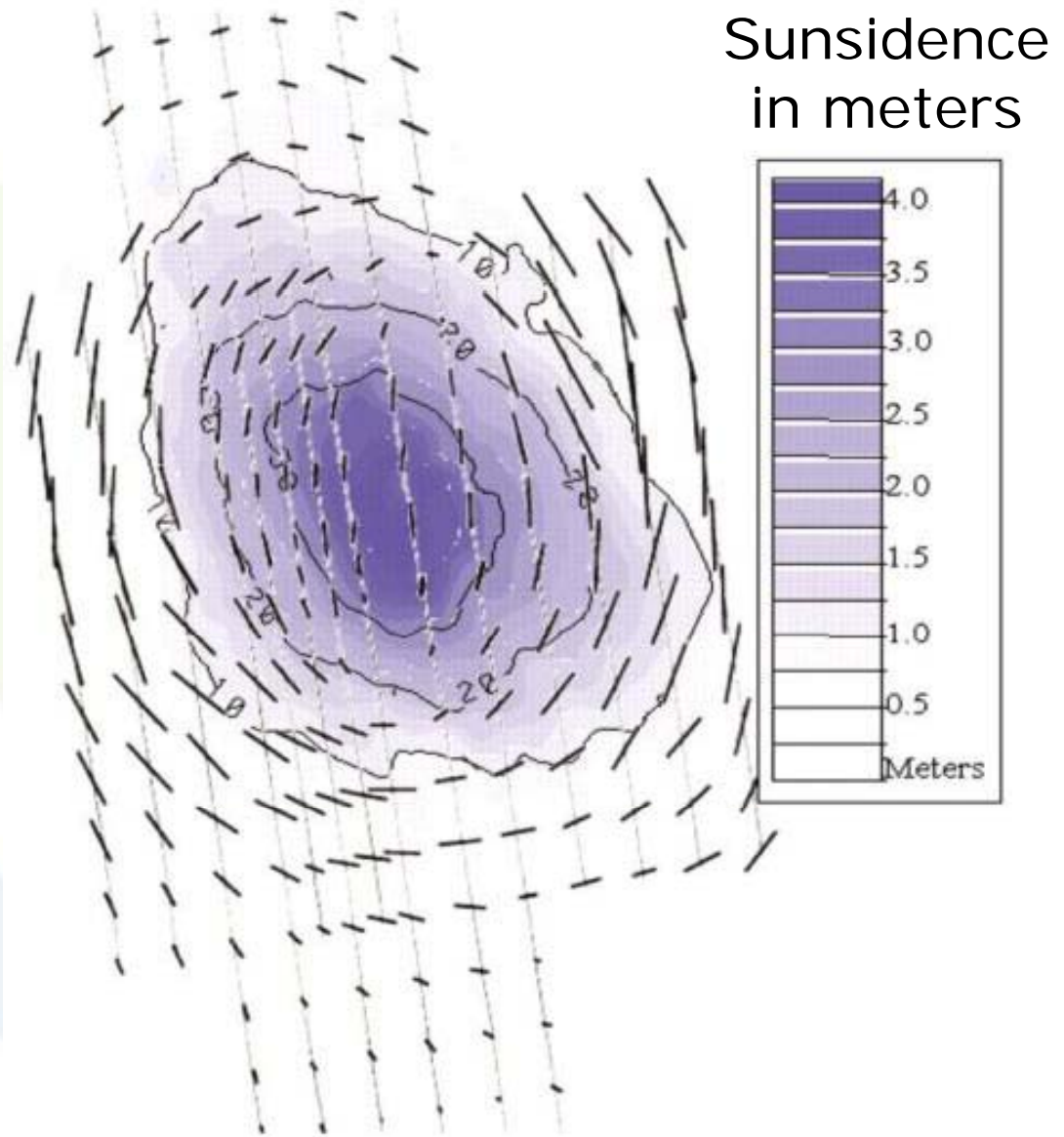
S1 direction and SWS magnitude overlaid on (P wave) coherency time slices

Exley et al, 2010

Shear wave splitting and subsidence in Valhall

- 4C OBC data
- Azimuthal anisotropy induced by subsidence due to production.
- Similar effect observed in Gryphon, Lomond, Ekofisk, ...

Azimuthal anisotropy from the Valhall 4C 3D survey
Olofsson, Probert,
Kommedal, Barkved
December 2003 tLE



Content

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 - They can be broad band
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 - P waves
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Geohazard applications

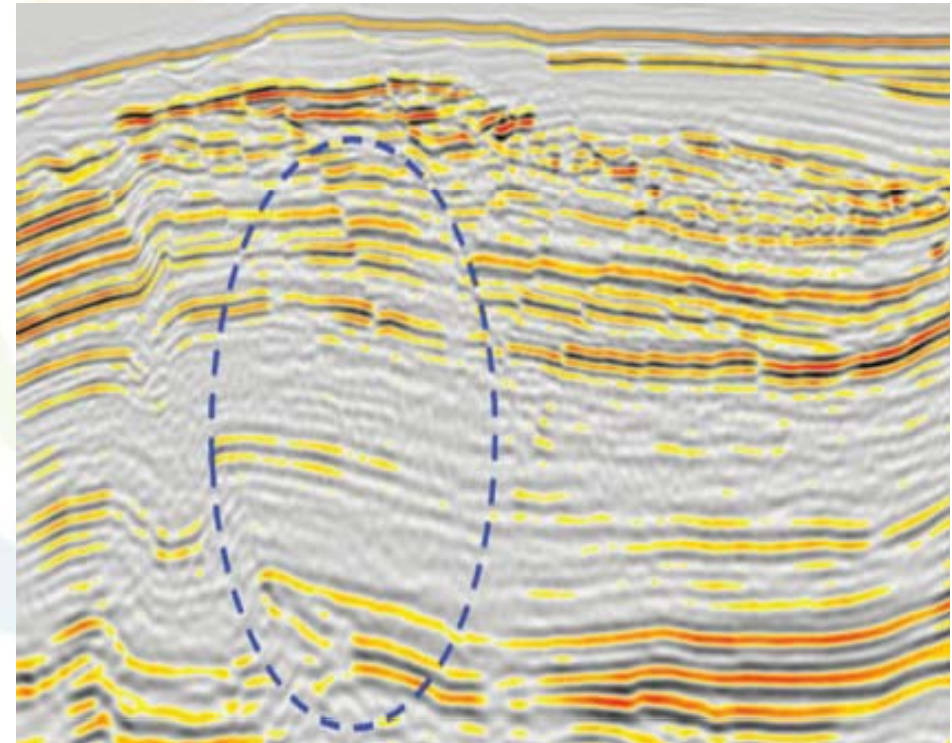
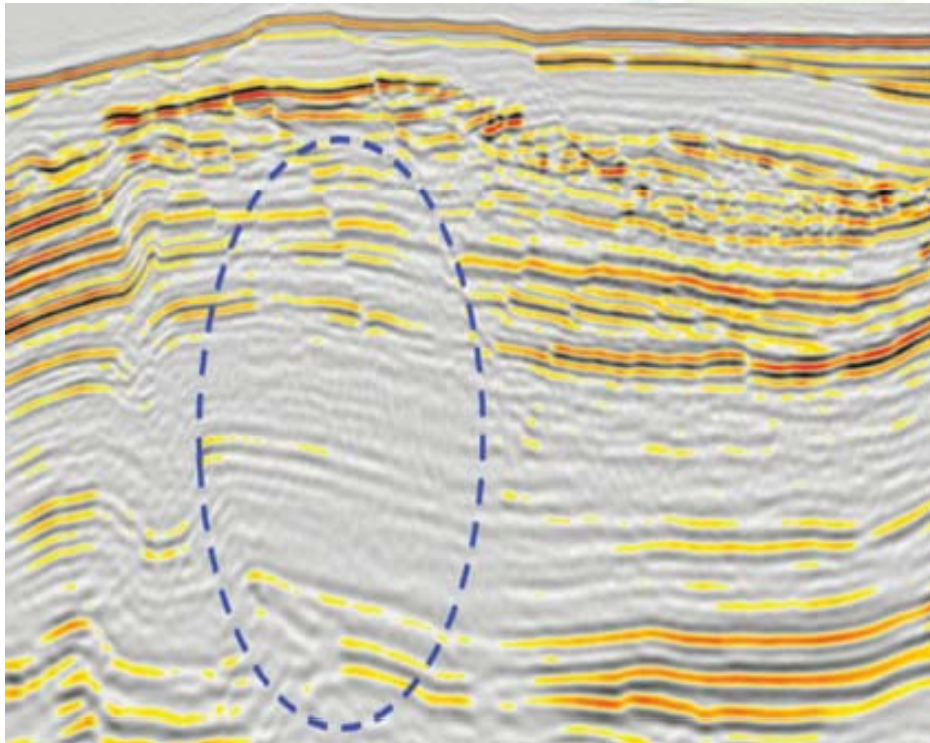
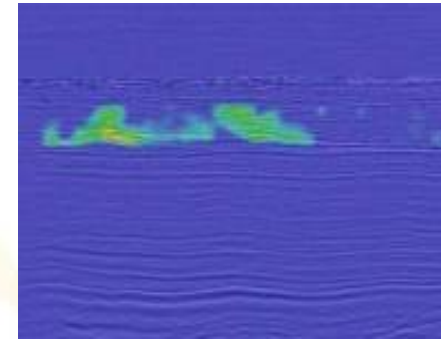
- Shallow Gas
- **Gas Hydrates** and seabed slides
- Subsidence
- Overpressure
- ...

Warning: this talk is a mile wide and a foot deep
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Tomography of gas hydrates in deep water GOM

- Q-compensating RTM

- The Gas hydrates are over burden anomalies
- Tomography to improved imaging under the hydrates
- By product: velocity+Q model of the hydrates



Integrated & Simultaneous Seismic and Site Surveys

The M/V Duke

- 10km solid streamer
- 4280 cu.in. Gun Array
- Sidescan sonar
- Sub-bottom profiler

OBN (P&PS, active+passive)

- Trilobit: 1000 nodes
containerized crew
2Q2012

Data Processing

- Combine all methods
- Shear waves analysis

Applications

- Drilling Hazards
- Subsidence
- Gas Hydrates
- ...

