

HPHT Workshop in Stavanger, Norway, Wednesday 10th November 2010

Processes 9.00 Welcome and introduction 9.10 Diagenetic reaction during deep burial in sedimentary basins. Knut Bjørlykke, Consequences for differential stresses, fluid flow and rock U. Of Oslo properties 9.40 High resolution 3D numerical models Dani Schmidt, PGP, U. Of Oslo 10.10 Effects of fluid-pressure changes in reservoirs on fracture-Agust propagation, apertures and fault reactivation Gudmundsson, Royal Holloway 10.40 **Break** 11.00 Reservoir compartmentalisation in HPHT reservoirs: beyond Quentin fault seal analysis Fisher, U. Of Leeds 11.30 Geomechanical modelling of fault reactivation related to Elin Skurtveit, pore pressure changes NGI

12.00

Lunch

Case studies and their implications

13.00	Mechanisms for top seal leakage - evidence from shear waves	Mike Kendall, Bristol U.
13.30	From extension to inversion – The Gudrun HP/HT field development	Silvan Hoth, Statoil
14.00	Break	
14.20	Distribution of high pressure regimes in the Norwegian Continental shelf and consequences for hydrocarbon accumulations	Fridtjof Riis, NPD
14.50	Skagerrak porosity trends and implications for fluid pressure evolution in the Basin	Neil Grant, COP
15.20	Discussion and wrap up	
16.00	Reception, food and drink	