



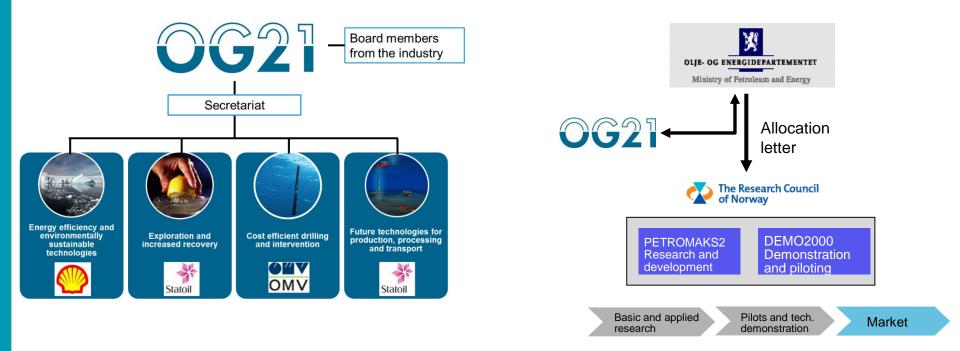
OG21 – THE NATIONAL TECHNOLOGY STRATEGY FOR THE PETROLEUM INDUSTRY Force seminar, February 2-3, 2016 Øivind Fevang, Gunnar H. Lille

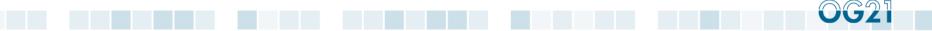
TOPICS

- OG21 a collaboration effort to develop the national petroleum technology strategy
- Strategy to be revised in 2016
- Increased oil recovery important part of value creation on the NCS



OG21 – THE NATIONAL TECHNOLOGY STRATEGY FOR THE PETROLEUM INDUSTRY





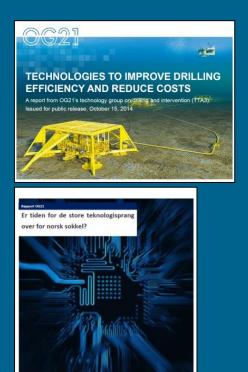
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OG21 DELIVERABLES

Long term strategy



Annual deep dive analyses



M MENON

Communication

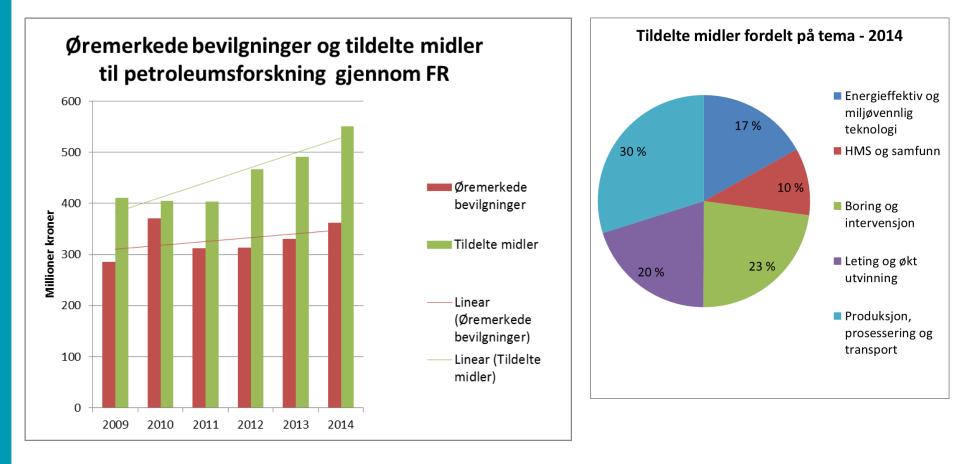






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OG21 INFLUENCES PUBLIC R&D-INVESTMENTS



STRATEGY TO BE REVISED IN 2016

Purpose and objectives:

- Technology to create value and make the NCS competitive
- International opportunities for Norwegian competence suppliers
- World-class environmental performance

Deliverables:

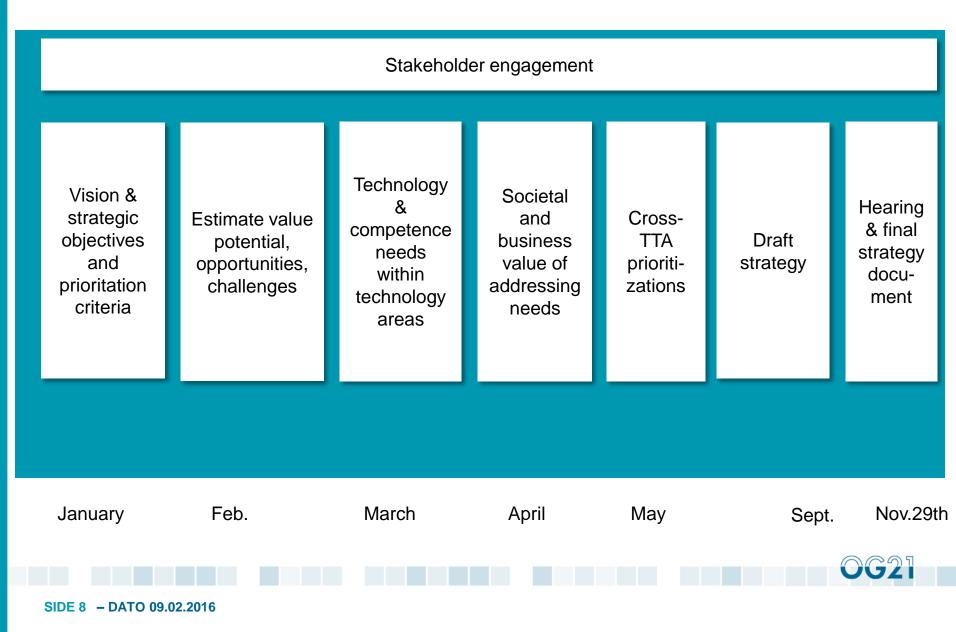
- Clear guidance on public R&D funding and priorities whilst limiting negative impact on on-going R&D programmes, and
- A sound basis for influencing coordinated industry R&D efforts as well as industry technology adoption.



WITHIN SCOPE

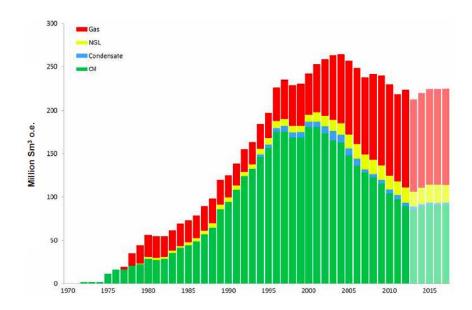
- Norwegian petroleum R&D and competence and the global trends:
 - Opportunity and role of Norwegian oil and gas in the global energy mix
 - Climate change and Norwegian obligations
 - Digitalization and automation
- From ideas to deployment:
 - Technology development
 - Technology adoption
 - Competence to develop and adopt
- Prioritized R&D and competence needs:
 - Cost-efficient realization of NCS resources
 - International opportunities for Norwegian technology and competence providers
 - Short term (1-10 yrs) and long-term (10+ yrs.)
- Funding of R&D:
 - Need for public investments
 - Stimulate private investments
 - Industry responsibilities
- Barriers to technology implementation and adoption

TIME SCHEDULE



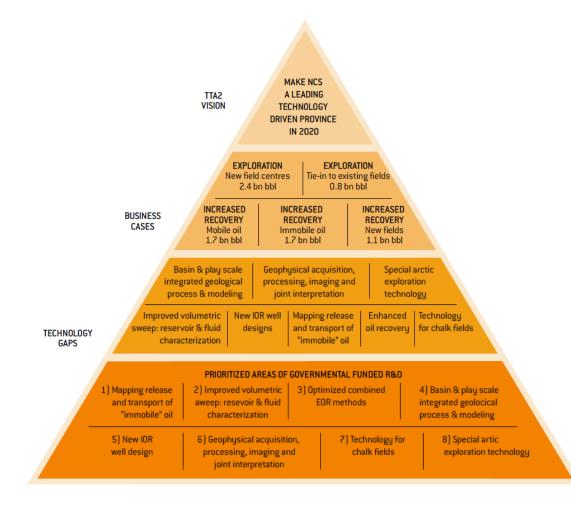
THE NATIONAL OPPORTUNITY – MAINTAIN PRODUCTION OVER TIME

- Today's oil production half of peak in year 2000
- To some extent compensated by increased gas production
- Maintaining production over time dependent on:
 - Resources
 - Technology development /implementation
 - Competence and knowledge
 - Costs
 - Participants / companies
 - Political frame conditions
 - Price of oil and gas



Source. NPD

TTA2 TECHNOLOGY STRATEGY

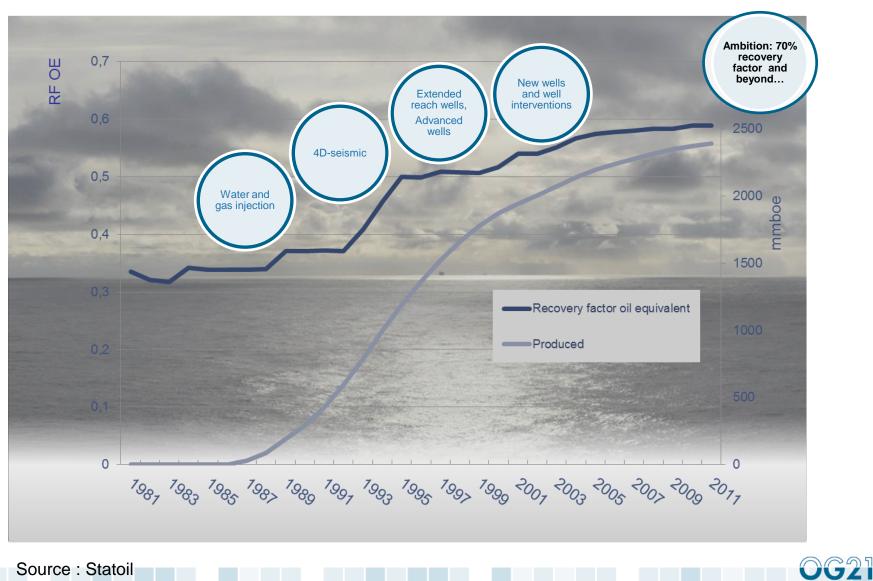




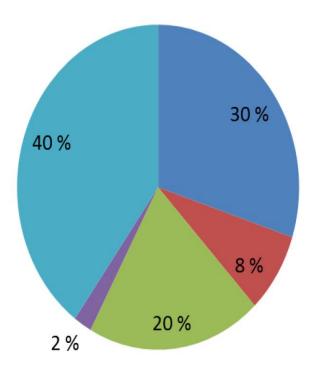
PAGE 10 - DATE 09.02.2016 - OG21 PROMOTING EOR PILOTS

FIELD EXAMPLE GULLFAKS

SUBSURFACE & ENHANCED RECOVERY



EOR COST (PASF NORTH SEA) SUBSURFACE & ENHANCED RECOVERY

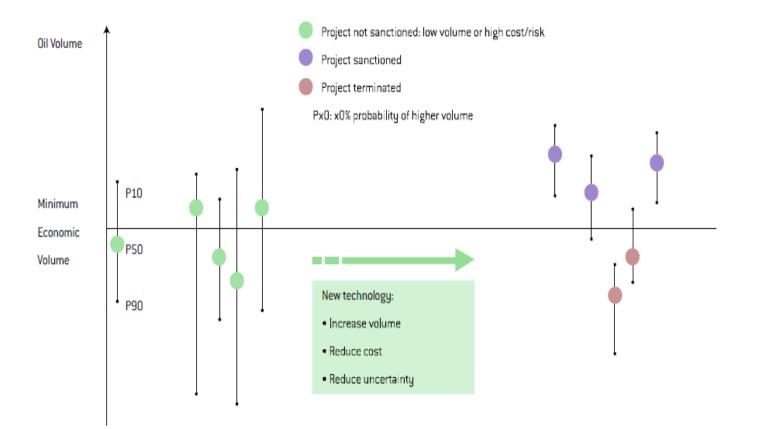


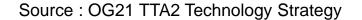
- Boat and Platform Modifications (CAPEX)
- Process CAPEX
- Operational Cost (5 year)
- Energy Cost (5 year)
- Chemical Cost (5 year)

Source : Konkraft/Statoil



IOR TECHNOLOGY BARRIERS SUBSURFACE & ENHANCED RECOVERY

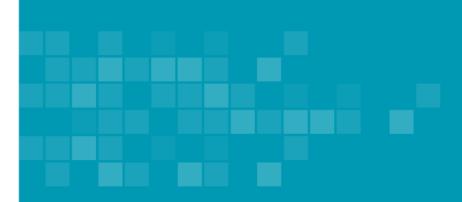




SUMMARY

- OG21 a collaboration effort to develop the national petroleum technology strategy
- Strategy to be revised in 2016
- Increased oil recovery important part of value creation on the NCS





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SIDE 15 - DATO 09.02.2016 - OG21S ROLLE OG ORGANISERING

