



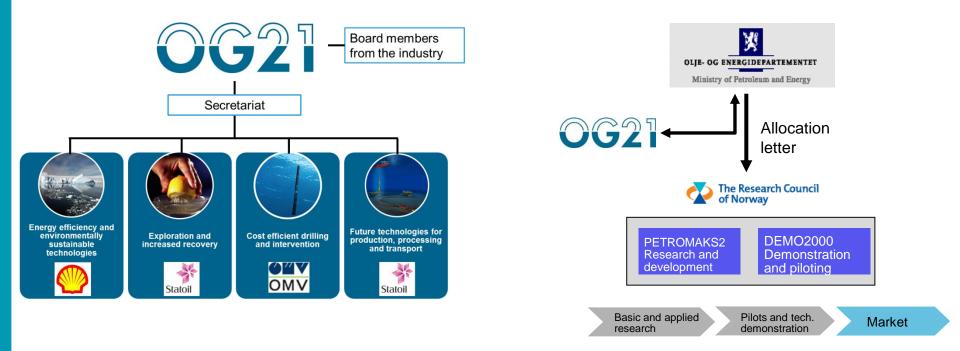
### OG21 – THE NATIONAL TECHNOLOGY STRATEGY FOR THE PETROLEUM INDUSTRY Force seminar, February 2-3, 2016 Øivind Fevang, Gunnar H. Lille

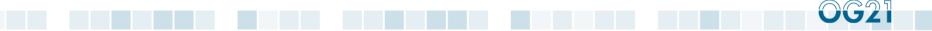
### TOPICS

- OG21 a collaboration effort to develop the national petroleum technology strategy
- Strategy to be revised in 2016
- Increased oil recovery important part of value creation on the NCS



#### OG21 – THE NATIONAL TECHNOLOGY STRATEGY FOR THE PETROLEUM INDUSTRY





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### **OG21 DELIVERABLES**

#### Long term strategy



# Annual deep dive analyses



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#### Communication

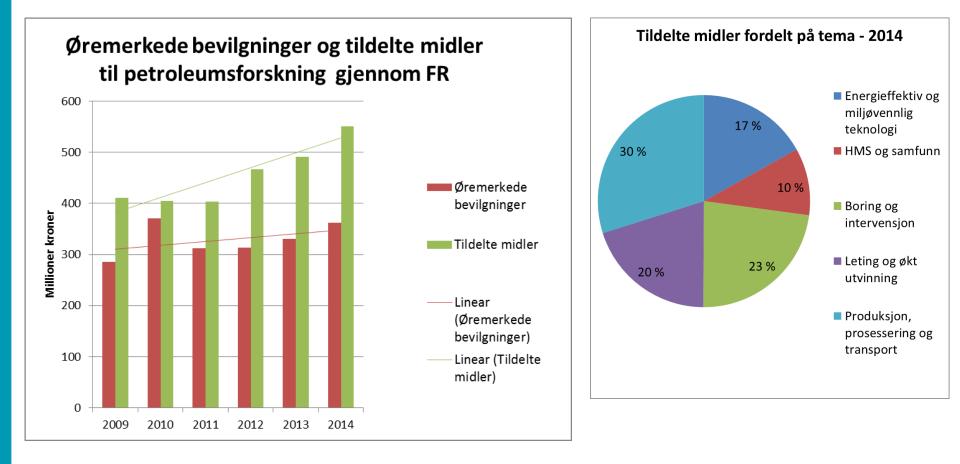






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#### OG21 INFLUENCES PUBLIC R&D-INVESTMENTS



### **STRATEGY TO BE REVISED IN 2016**

#### Purpose and objectives:

- Technology to create value and make the NCS competitive
- International opportunities for Norwegian competence suppliers
- World-class environmental performance

#### Deliverables:

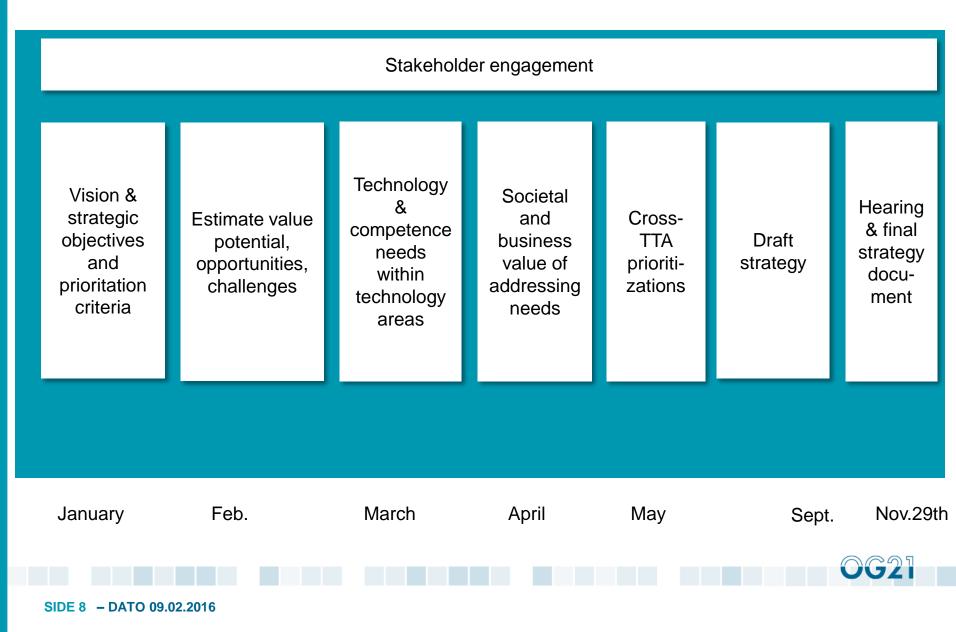
- Clear guidance on public R&D funding and priorities whilst limiting negative impact on on-going R&D programmes, and
- A sound basis for influencing coordinated industry R&D efforts as well as industry technology adoption.



### WITHIN SCOPE

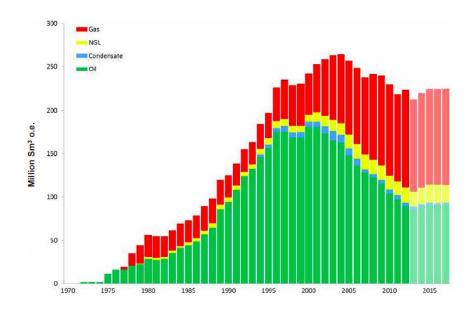
- Norwegian petroleum R&D and competence and the global trends:
  - Opportunity and role of Norwegian oil and gas in the global energy mix
  - Climate change and Norwegian obligations
  - Digitalization and automation
- From ideas to deployment:
  - Technology development
  - Technology adoption
  - Competence to develop and adopt
- Prioritized R&D and competence needs:
  - Cost-efficient realization of NCS resources
  - International opportunities for Norwegian technology and competence providers
  - Short term (1-10 yrs) and long-term (10+ yrs.)
- Funding of R&D:
  - Need for public investments
  - Stimulate private investments
  - Industry responsibilities
- Barriers to technology implementation and adoption

### **TIME SCHEDULE**



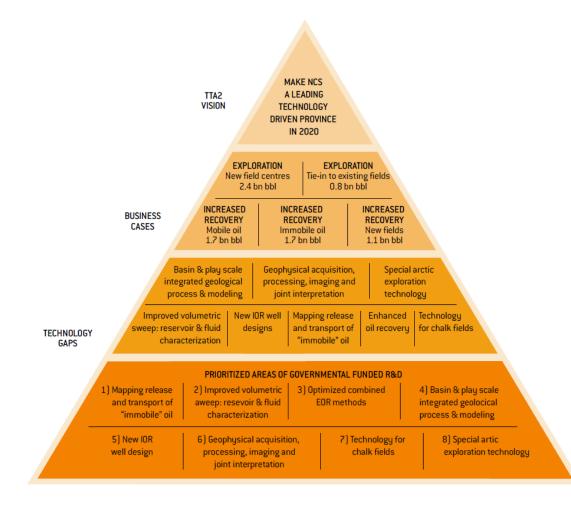
## THE NATIONAL OPPORTUNITY – MAINTAIN PRODUCTION OVER TIME

- Today's oil production half of peak in year 2000
- To some extent compensated by increased gas production
- Maintaining production over time dependent on:
  - Resources
  - Technology development /implementation
  - Competence and knowledge
  - Costs
  - Participants / companies
  - Political frame conditions
  - Price of oil and gas



Source. NPD

### **TTA2 TECHNOLOGY STRATEGY**





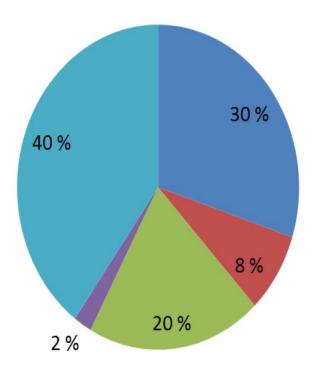
PAGE 10 - DATE 09.02.2016 - OG21 PROMOTING EOR PILOTS

#### FIELD EXAMPLE GULLFAKS

#### SUBSURFACE & ENHANCED RECOVERY



#### EOR COST (PASF NORTH SEA) SUBSURFACE & ENHANCED RECOVERY

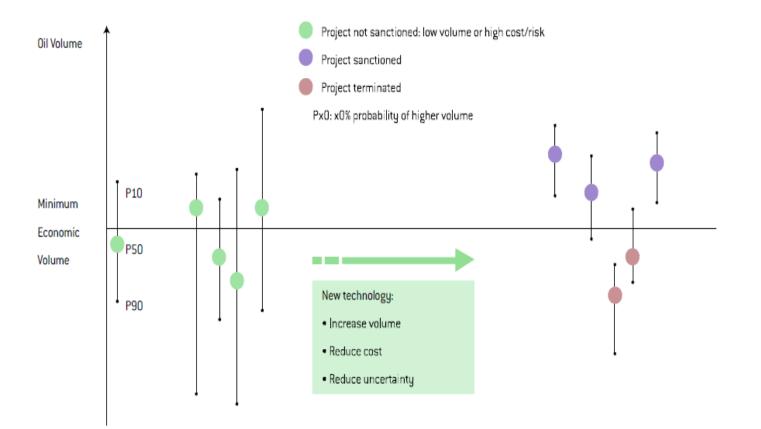


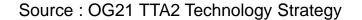
- Boat and Platform Modifications (CAPEX)
- Process CAPEX
- Operational Cost (5 year)
- Energy Cost (5 year)
- Chemical Cost (5 year)

Source : Konkraft/Statoil



#### **IOR TECHNOLOGY BARRIERS** SUBSURFACE & ENHANCED RECOVERY

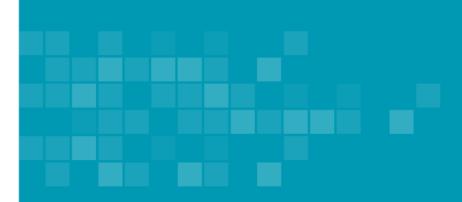




### **SUMMARY**

- OG21 a collaboration effort to develop the national petroleum technology strategy
- Strategy to be revised in 2016
- Increased oil recovery important part of value creation on the NCS





#### WWW.OG21.NO

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