## Explaining disappointments and opportunities in the Triassic strata of the Barents Sea

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W. Helland-Hansen, A. Ryseth, I. Laursen, R. Müller, C.H. Eide, A. Suslova, B.G. Haile, S. Olaussen, A. Mørk, G.S. Lord and many more

FORCE - Triassic Park 19.10.2017 Norwegian Petroleum Directorate, Stavanger

#### **TRIASSIC BARENTS SEA – ECONOMIC POTENTIAL?**



#### **BARENTS SEA POTENTIAL IS A HOT TOPIC (GEO365)**



Oslo October 24th Location: CGG/Statkraft – Amfi & Expo, Lilleakerveien 4e, Ul Hus 4 View map

Stavanger October 26th Location: Clarion Hotel Air – Stavanger Airport Sola

#### ABOUT THE SEMINAR

#### The Barents Sea drilling campaign: «Lessons learned. Way forward.»

The purpose of this seminar is to evaluate the outcome of this year's wildcats based on modern technology. Our speakers will therefore make an attempt to explain how the de-risking could have been done differently – if possible.

We will also ask if the lack of decent discoveries – with one or two exceptions – indicates that the oil companies are too optimistic with respect to oil and gas yet to find in the larger Barents Sea.

Why did they fail? Why did they succeed?

#### **UNDERSTANDING THE BARENTS SEA**



- The Barents Sea is one geological basin divided by several political boundaries
- Triassic sediments are mostly fed from E to W
- Jurassic sedimentary systems are more sand-rich due to less accommodation, but are thus also very condensed and paleogeography is complex
- Hydrocarbon system evolution within the region is complicated by burial, tectonics, magmatism and glaciations

Henriksen et al., 2011 Geological Society of London Spec. Pub.



#### **MUD-DOMINATED!**



Example: Langlitinden prospect in the Anisian Kobbe Formation (Flattened on top Ladinian MFS [Intra Snadd Fm]) Similar to core sections on display this afternoon

Klausen et al., 2017 Sedimentology

#### **POROSITY AND PERMEABILITY**



#### **BURIAL**

I. Baig et al. / Marine and Petroleum Geology 73 (2016) 105-130

Net exhumation (e.g. Baig et al., 2016) is added to the present depth, which range between 400 to 4000 m

→ The Triassic strata is and has been buried deep, with detrimental effects on reservoir properties

Baig et al., 2016 Marine and Petroleum Geology



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### **KEY CHALLENGES FOR THE TRIASSIC INTERVAL**

Eide et al., in press

GSA Bull.

- Depositional environment
  - Sandstone presence
  - Potent seal
- Mineralogy/provenance

   Reservoir quality
- Preservation
  - Post-depositional erosion
- Hydrocarbon charge
  - Burial
  - Presence and quality of source rock
- Realistic opportunities?



#### **HAVERT FORMATION**



Eide et al., in press GSA Bull.

#### **Progradation of packages in Havert Fm**



#### **Provenance control on reservoir properties**



**Eide et al.**, *in press* GSA Bull. S N A D D

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HAVERT

- Olenekian in age
- Condensation and retrogradation
- So far few studies on this formation specifically
- Limited reservoir potential, but important source rock



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### RECENT DISSAPOINTMENTS IN THE HAVERT AND KLAPPMYSS FORMATION

- Atlantis (10 m poor reservoir in Havert, none in Klappmyss)
  - presence and quality of reservoir rocks (distal)
- Kvalross/Kvaltann

   presence of reservoir
   (frequency of channel bodies)



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#### **KOBBE FORMATION**



Targets in:

-Channelised deposits (Langlitinden)

-Clinoform topsets (Aurelia, Atlantis)

> Klausen et al., 2017 Sedimentology

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#### **DEPOSITIONAL SYSTEMS IN THE KOBBE FORMATION**



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#### **KOBBE FORMATION ALONG THE SOUTHERN MARGIN**





 Positive: Mature sediment from the southern Caledonides **Negative:** Smaller volumes and extent because of the size of the drainage basin

> Klausen et al., 2017 Sedimentology

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## **RECENT DISSAPOINTMENTS IN THE KOBBE FORMATION**

- Langlitinden - quality of reservoir rocks
- Goliat Eye
  - presence of reservoir rocks
- Atlantis
  - presence of reservoir rocks D

5 kn

• Aurelia





#### **INTRABASINAL HIGHS PROVIDING MATURE SEDIMENTS?**



Klausen et al., 2017 Sedimentology FRUHO

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#### **OUTCROP ANALOGUES - PETROGRAPHY AND FACIES**



Haile et al., In review Marine and Petroleum Geology S N A D D

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#### OUTCROP ANALOGUES FOR THE PETROGRAPHIC NATURE OF TRIASSIC DEPOSITIONAL SYSTEMS



Haile et al., In review Marine and Petroleum Geology S

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#### **OUTCROP ANALOGUES – SEALING CAPACITY**



Klausen and Mørk, 2014 AAPG Bull.

#### **OUTCROP ANALOGUES – SEALING CAPACITY**



Klausen and Mørk, 2014 AAPG Bull. S N A D D

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## **RECENT DISSAPOINTMENTS IN THE SNADD FORMATION**

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- Gemini
  - (reservoir properties)
- Korpfjell
  - (seal/hydrocarbon column?)
- Filicudi
   (reservo
- Hurri?
- Signalhor



#### **FRUHOLMEN FORMATION – DIFFERENT OR NOT?**



Klausen et al., 2017 Lithosphere

#### **FRUHOLMEN FORMATION – PROBABLY NOT DIFFERENT**

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#### **OPPORTUNITIES**

- The Triassic Barents Sea is a bucket of mud, what do we do?
  - Respect this fact and restrict drilling to well-studied and proven plays:
    - Southern and proximal systems = best reservoir
    - W and NW = best source rock
- Channel deposits with important caveats:
  - preserved reservoir
  - hydrocarbon charge
  - efficient seal (high up in the stratigraphy)
- Transgressive shoreline systems
- Systems sourced from mature southern provenance areas

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### **OPPORTUNITIES**

Channel systems in the distal, upper Snadd Formation (HC in e.g. Gemini and Caurus)

- Assuming poor sealing capacity, proximity to potent Fruholmen seal is necessary
- Distal parts are overlying high quality source rocks (Steinkobbe Formation)



Klausen et al., 2014 Journal of Sedimentary Research

#### WELL-SORTED SHOREFACE SANDSTONES

Lower amounts of argillaceous, fine grained material that compromise reservoir properties. Core material available, but largely untested. Also present in upper Snadd.



Klausen et al., 2016 Sedimentology S N A D D

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#### **PITFALLS: EXTENT OF SOUTHERN SYSTEMS?**

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#### Thickness map of H1 system (depth)



#### **PITFALLS: UPLIFT AND EROSION ALONG SOUTHERN MARGIN**



Eide et al., in press GSA Bull.

# A REVISION OF THE TRIASSIC BARENTS SEA POTENTIAL IS DUE



## AFFECT RESOURCE ESTIMATES FOR BARENTS SEA NORTH-EAST

NPD's Scenario X: Triassic reservoirs increase the estimates from 9 to 15 billion b.o.e

We will be looking at shallow core drillings from the area this afternoon

NPD, 2017





#### ISBAR – <u>Internal and external forcing factors on the Source</u> to sink dynamics of the greater <u>BAR</u>ents Sea



## Thank you for your attention! Questions? Comments?