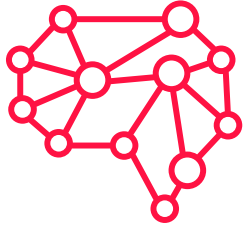




# An Introduction to Supervised Machine Learning

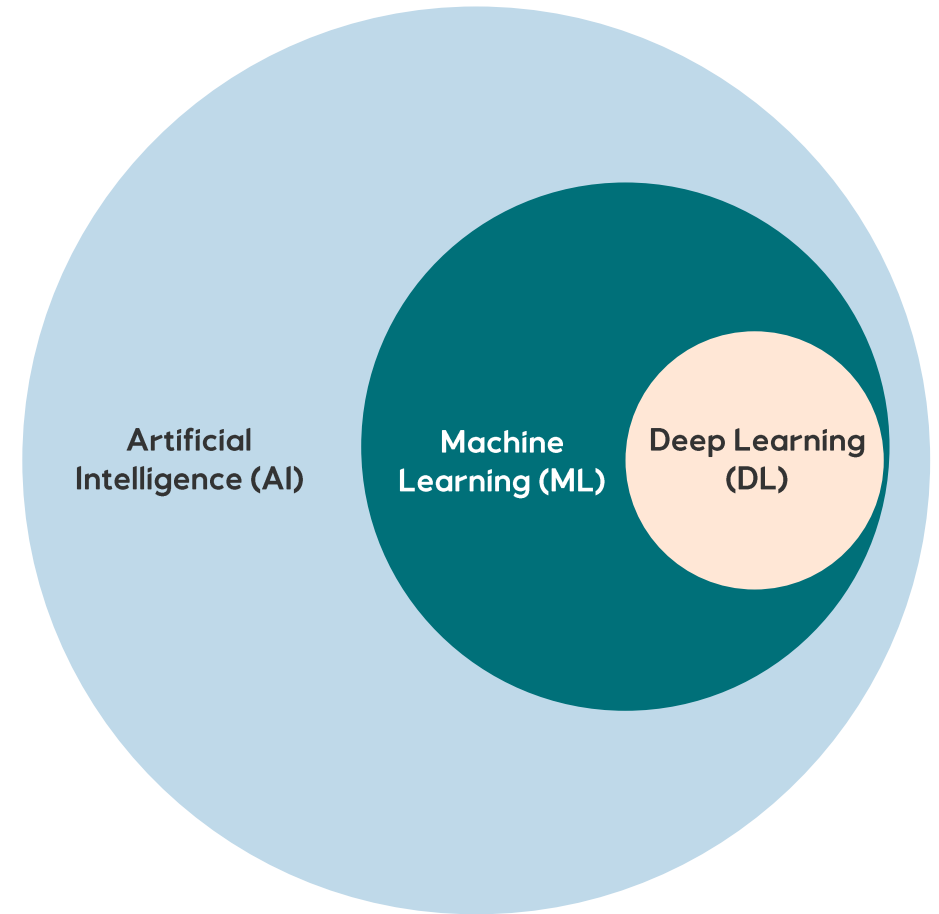
FORCE Data Analytics, Machine Learning and data centric workflows Network Group  
24<sup>th</sup> May 2023

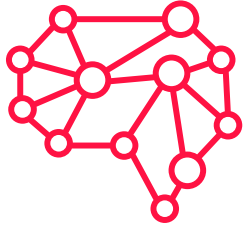


## A Brief Explanation about Machine Learning

**Artificial Intelligence** - Machines mimicking cognitive abilities / human functions.

**Machine Learning** - A subset of AI that uses statistical methods to enable machines to improve with experience without being explicitly programmed.

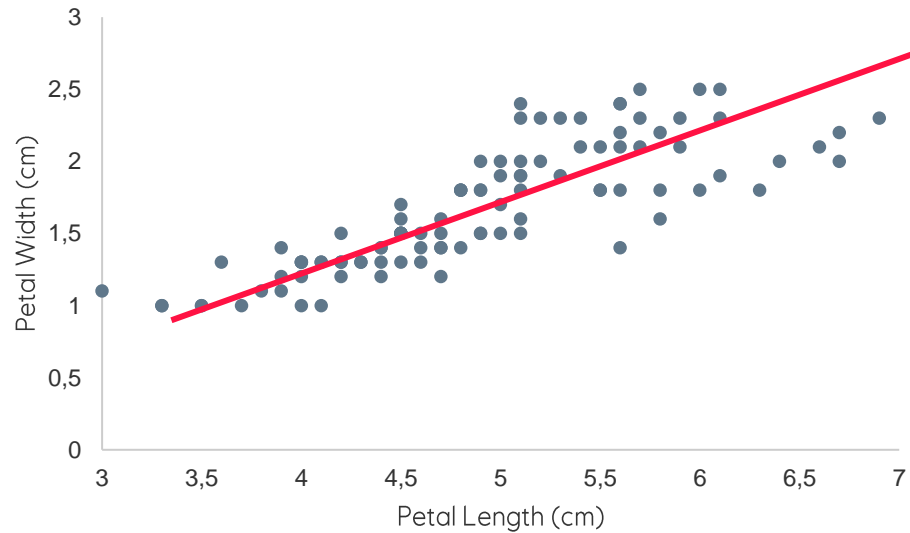




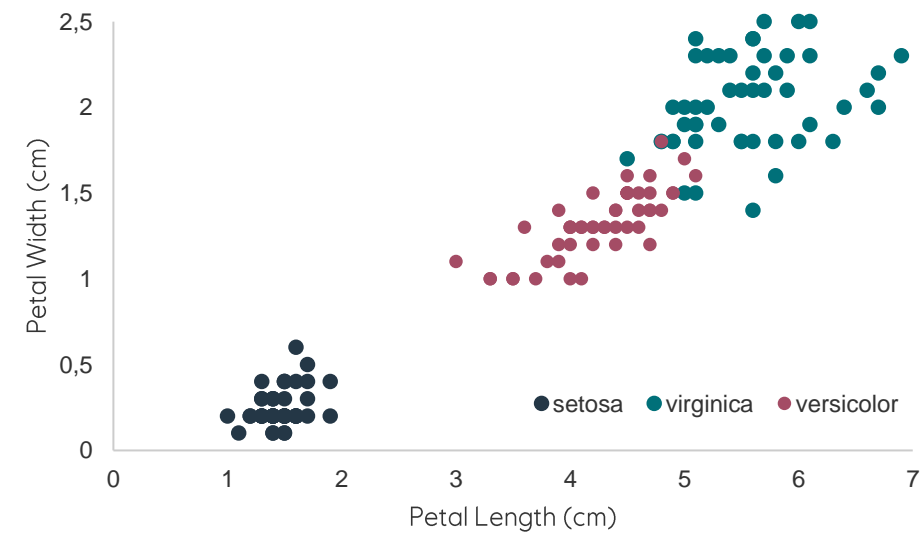
# What makes ML 'supervised'?

**Supervised Machine Learning** – A subset of ML that uses labelled datasets to train algorithms that classify data or predict outcomes.

Regression

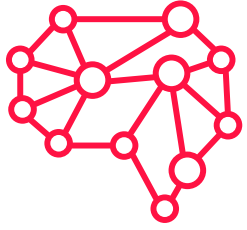


Classification



- Mapping inputs to **continuous** output
- E.g., Predicting the width of a petal given its length

- Mapping inputs to output **category**
- E.g., Classifying plant species given its length and width



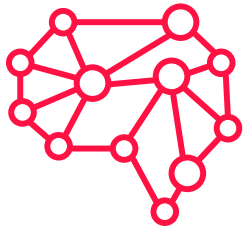
## What Data is Needed for Supervised ML?

Input data needs to have a labelled output(s)

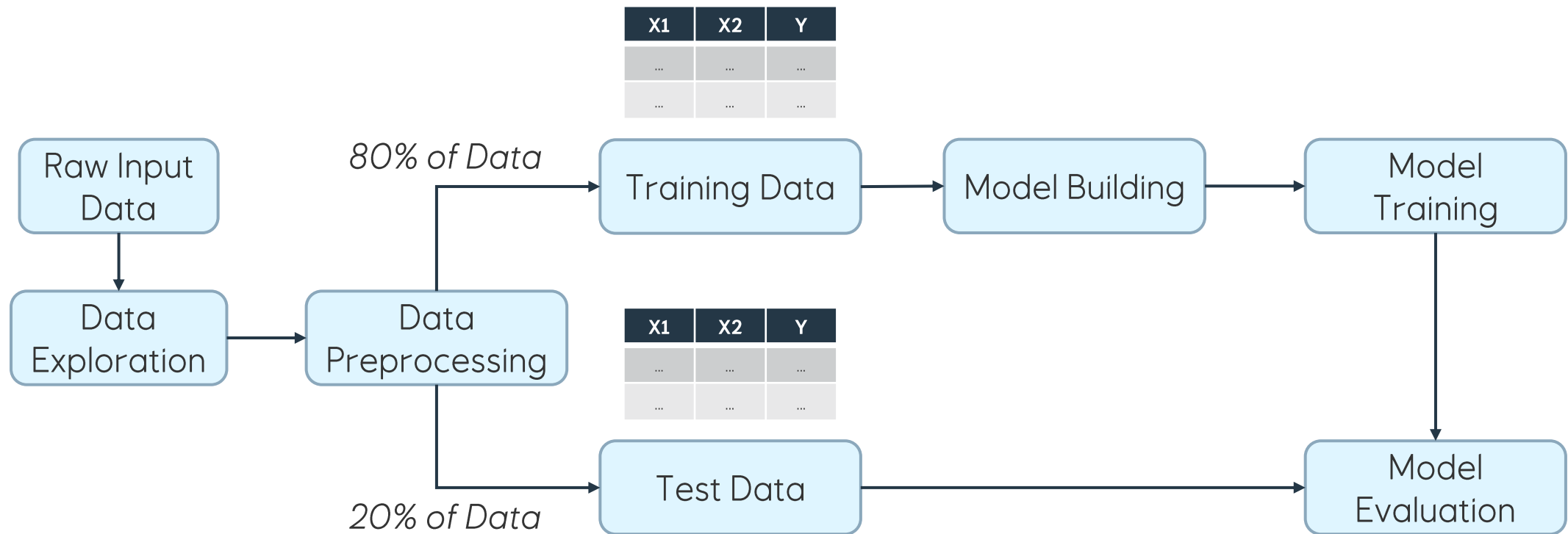
- Applies to both regression and classification tasks
- If there are no labels, then the problem becomes **unsupervised**

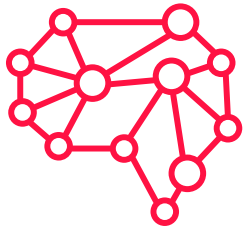
Inputs / Features				Output
Sepal Length (cm)	Sepal Width (cm)	Petal Length (cm)	Petal Width (cm)	Species
5.1	3.5	1.4	0.2	setosa
4.9	3	1.4	0.2	setosa
6.5	2.8	4.6	1.5	versicolor
5.7	2.8	4.5	1.3	versicolor
6.5	3.2	5.1	2	virginica
6.4	2.7	5.3	1.9	virginica



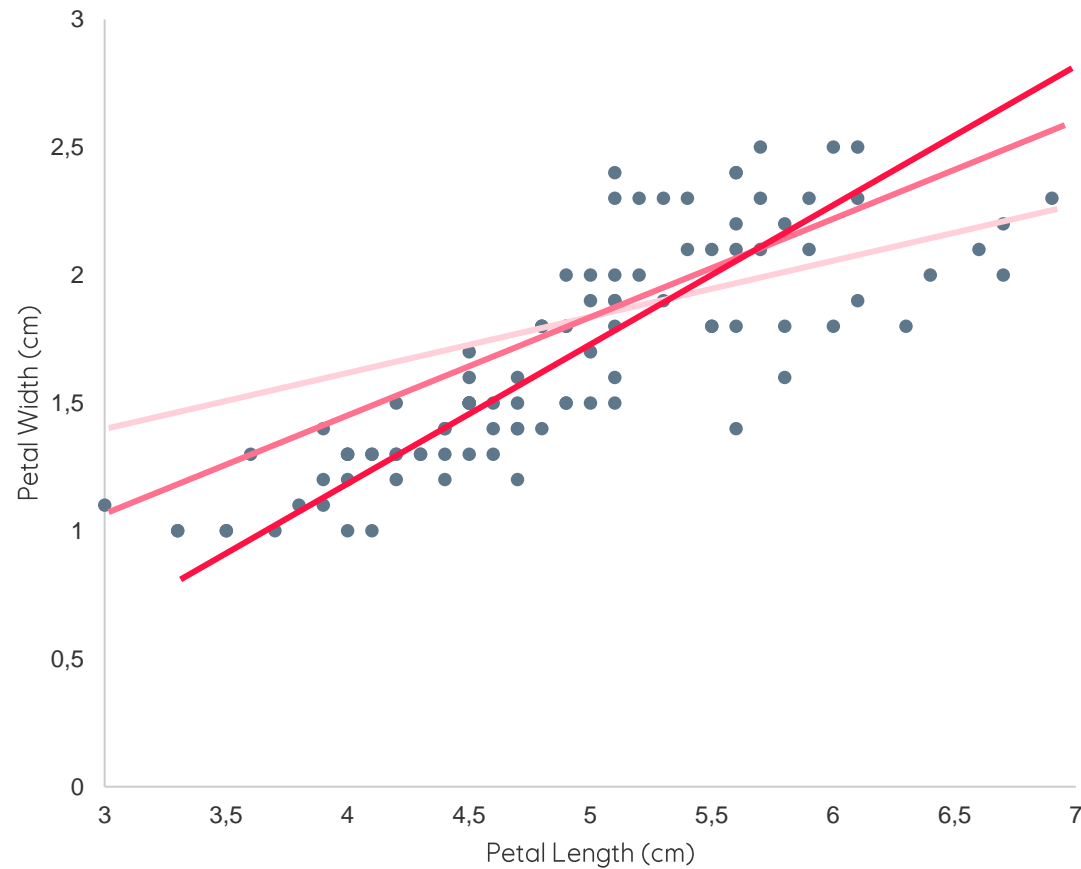


# A Supervised Machine Learning Workflow





# How Does A Machine Learning Model 'Learn'?

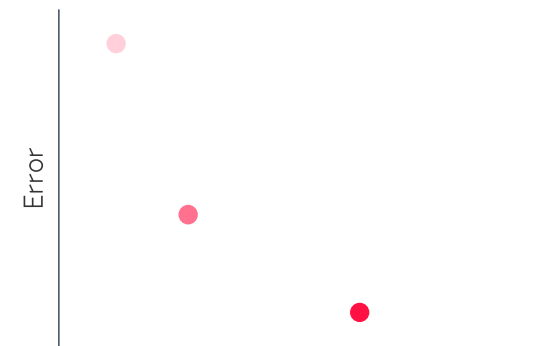


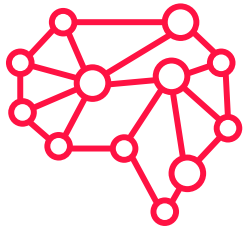
**Goal: Find a best fit line through the data points**

- Line is represented by the **slope** and **y intercept**

↑ ↑  
*Parameters to optimize!*

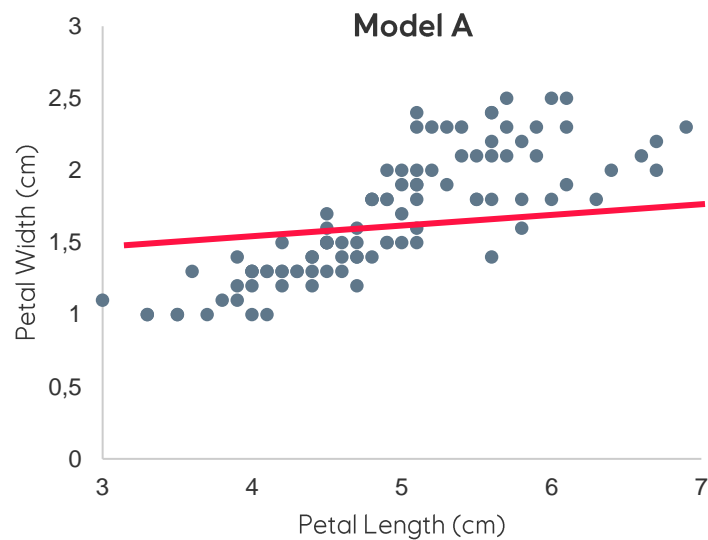
- Draw line and calculate the error between the line and data points
- Progressively update line parameters in the direction that minimizes the loss





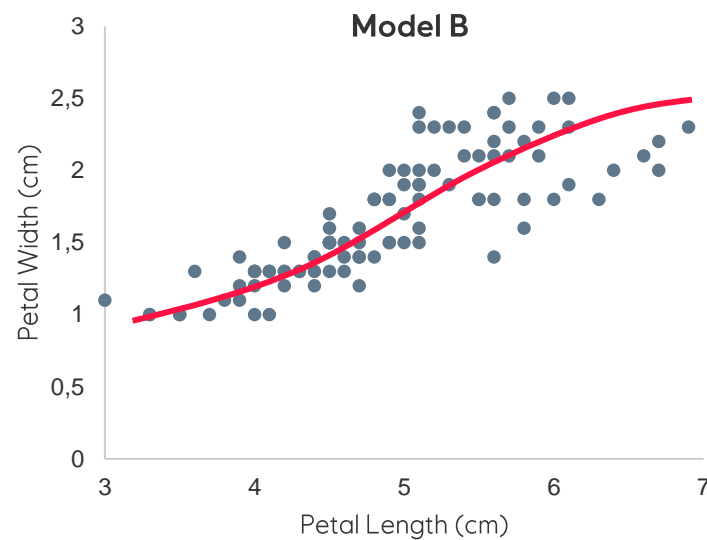
# Evaluating Model Performance

After model training, its important to evaluate performance:



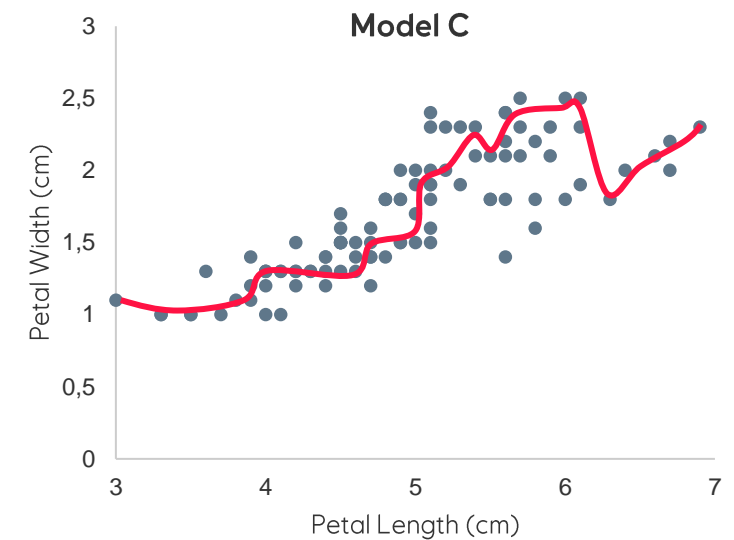
## Underfitting

- Poor performance on training data
- Unable to understand input-output relationships



## Balanced

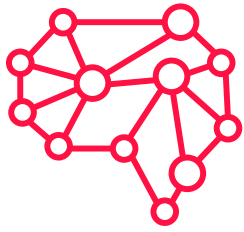
- Good performance on training and test data
- Generalize on unseen examples



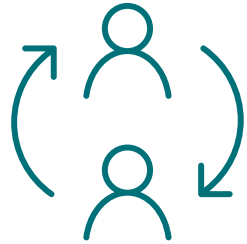
## Overfitting

- Poor performance on testing data
- Unable to generalize on unseen examples

**Factors affecting performance:** Data Quantity, Representative Features, Algorithm Choice, Training Time, ...



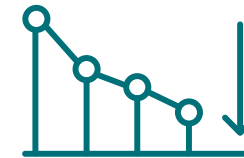
# The Value & Challenges of Supervised Machine Learning



Utilizes prior experience



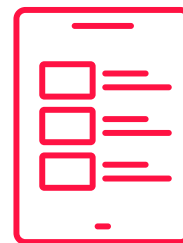
Saves defining complex rules



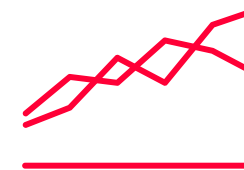
Better understand relationships between inputs-outputs



Data Preparation & Algorithm Selection

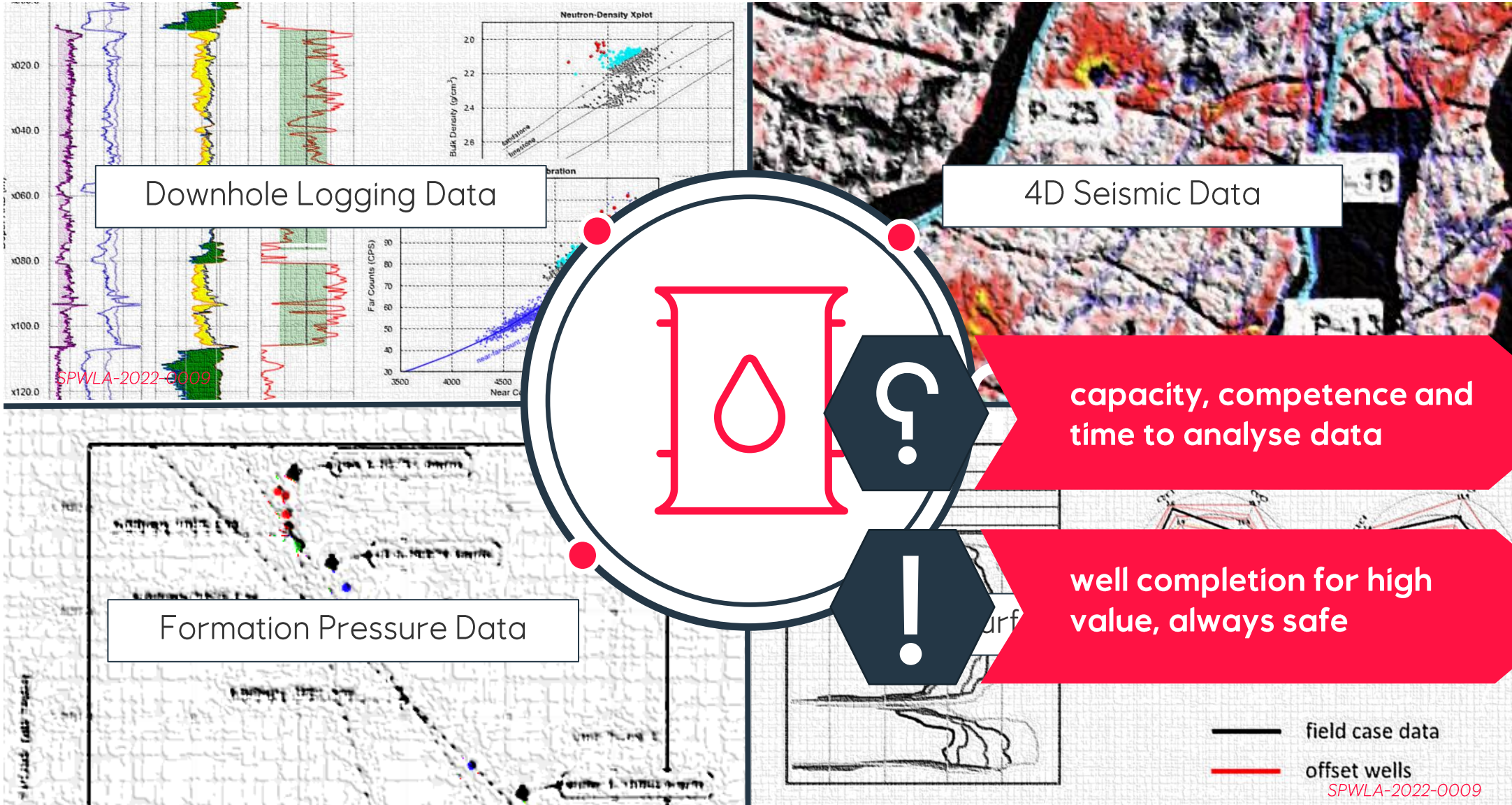


Lack of representative training data



Over/Under-fitting

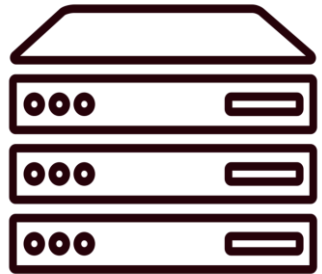






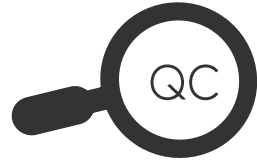
# Reservoir Fluid Property Prediction – Formation Gas Analysis

**PVT  
database**



**~4000  
samples**

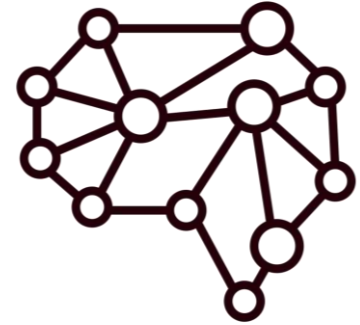
$C_1,$   
 $C_2,$   
 $C_3,$   
 $iC_4,$   
 $nC_4,$   
 $iC_5,$   
 $nC_5,$   
 $\dots,$   
 $C_{10}^+$



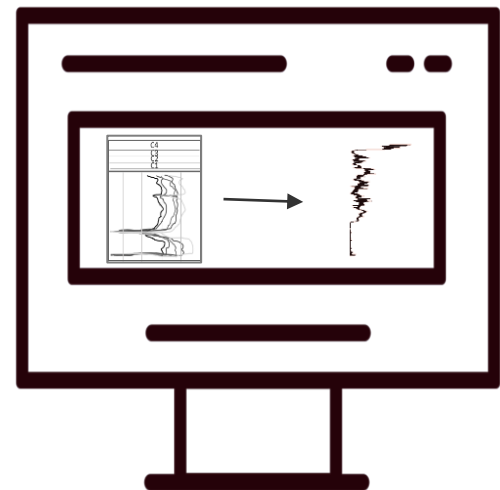
**~1200  
samples**

$\text{norm } C_1,$   
 $\text{norm } C_2,$   
 $\text{norm } C_3,$   
 $\text{norm } iC_4,$   
 $\text{norm } nC_4,$   
 $\text{norm } iC_5,$   
 $\text{norm } nC_5$

temperature,  
pressure



**GOR**  
 $\rho_{fl}$



SPE-201635, SPE-205842-MS,  
DOI: 10.30632/SPWLA-2022-0009

# Real-time case: Fluid Identification

SPWLA 63<sup>rd</sup> Annual Logging Symposium, June 10-15, 2022

DOI: 10.30632/SPWLA-2022-0009

## REAL-TIME FLUID IDENTIFICATION FROM INTEGRATING ADVANCED MUD GAS AND PETROPHYSICAL LOGS

Margarete Kopal, Gulnar Yerkinzyzy, Marianne Therese Nygård,  
Alexandra Cely, Frode Ungar, Sandrine Donnadieu and Tao Yang, Equinor ASA, Norway


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This paper was prepared for presentation at the SPWLA 63<sup>rd</sup> Annual Logging Symposium held in Stavanger, Norway, June 10-15, 2022.

### ABSTRACT


Advanced mud gas logging has been used in the oil industry for about 25 years. However, it has been challenging to predict reservoir fluid properties quantitatively (e.g., gas oil ratio – GOR) from only the advanced mud gas data (AMG) while drilling. Yang et al. proposed the first accurate GOR predictive model in 2019 by using advanced surface geophysical data and machine learning algorithms. This paper presents a new approach for reservoir fluid identification by integrating advanced mud gas data and petrophysical logs while drilling. This new approach makes real-time operational adjustments possible based on reservoir fluid identification along the well. The business potential is significant for accurately mapping resources for in-field well boosting profitability and recovering carbon dioxide.

question of whether it encounters any injection gas. We applied the new approach to several production wells and obtained satisfying result. The latest information from the predictive GOR model solved many puzzles in petrophysical interpretations.


This paper presents a new approach for reservoir fluid identification by integrating advanced mud gas data and petrophysical logs while drilling. This new approach makes real-time operational adjustments possible based on reservoir fluid identification along the well. The business potential is significant for accurately mapping resources for in-field well boosting profitability and recovering carbon dioxide.



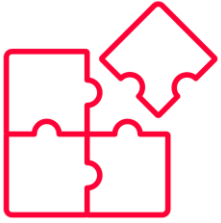
Data acquisition strategy



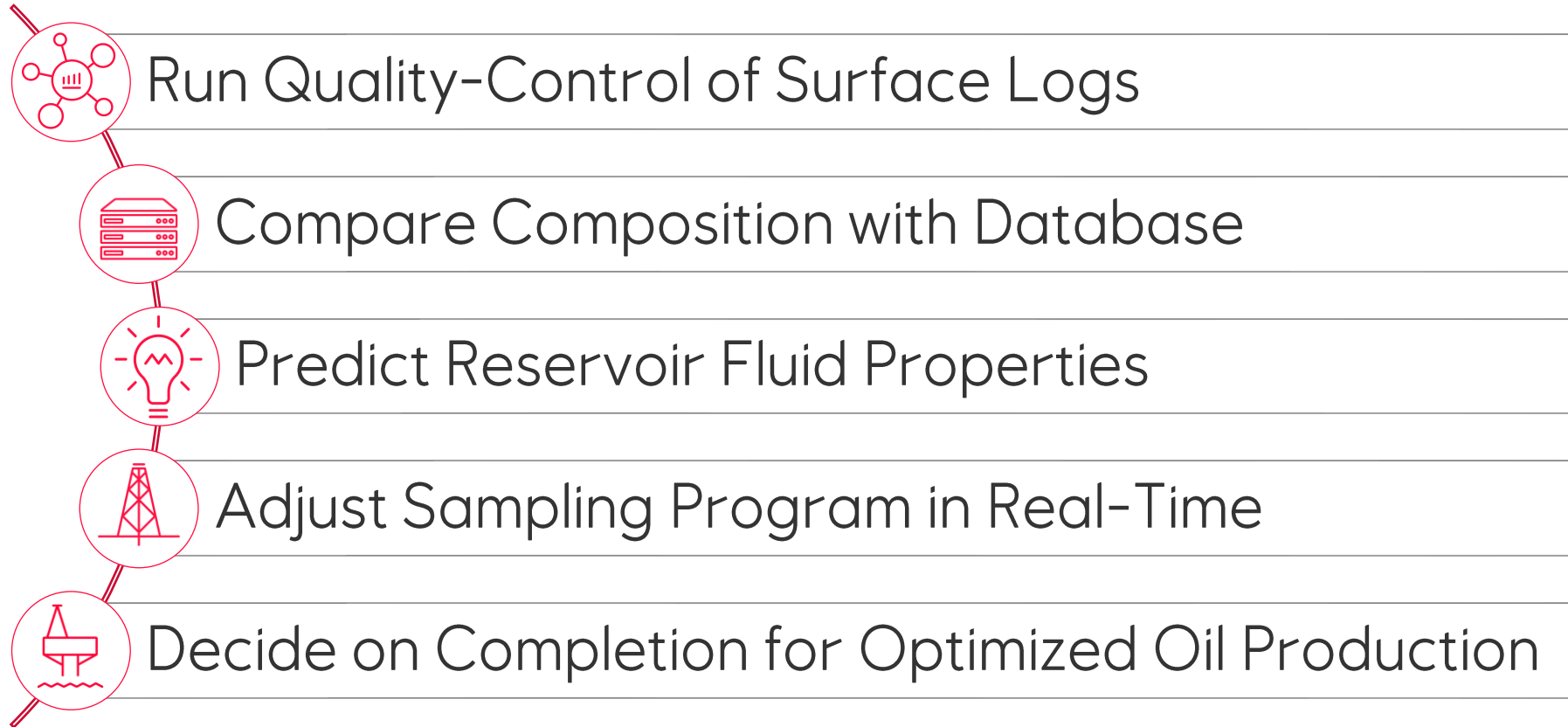
Field Case 1: Exploration example to optimize fluid sampling



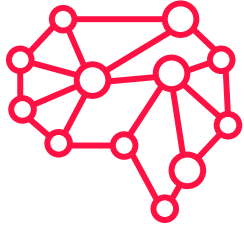
Field Case 2: Development well from depleted reservoir to optimize real-time decisions



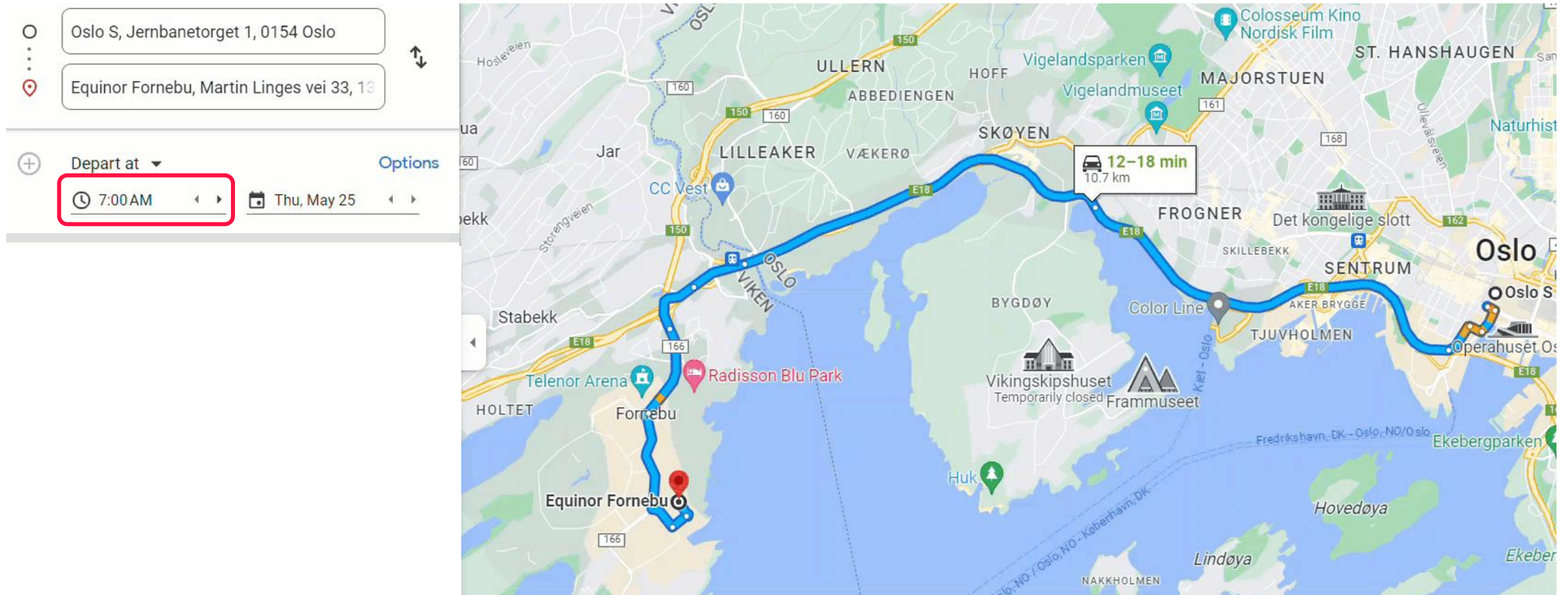
## Added Value to Exploration and Production Wells



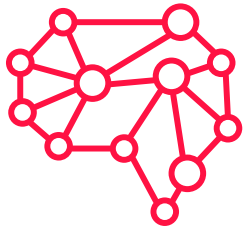
# Supervised Machine Learning: A daily life example



# Predicting Driving Travel Time



Source: Google Maps

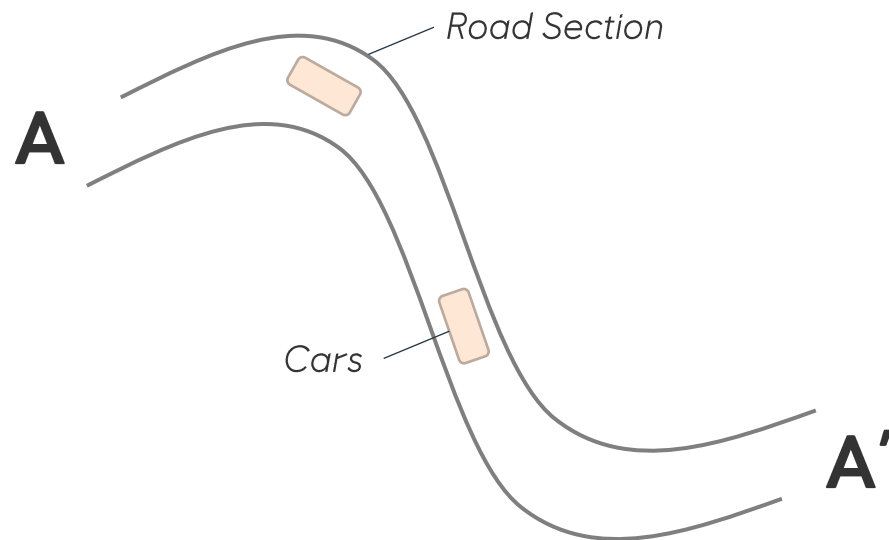


# Framing The Problem

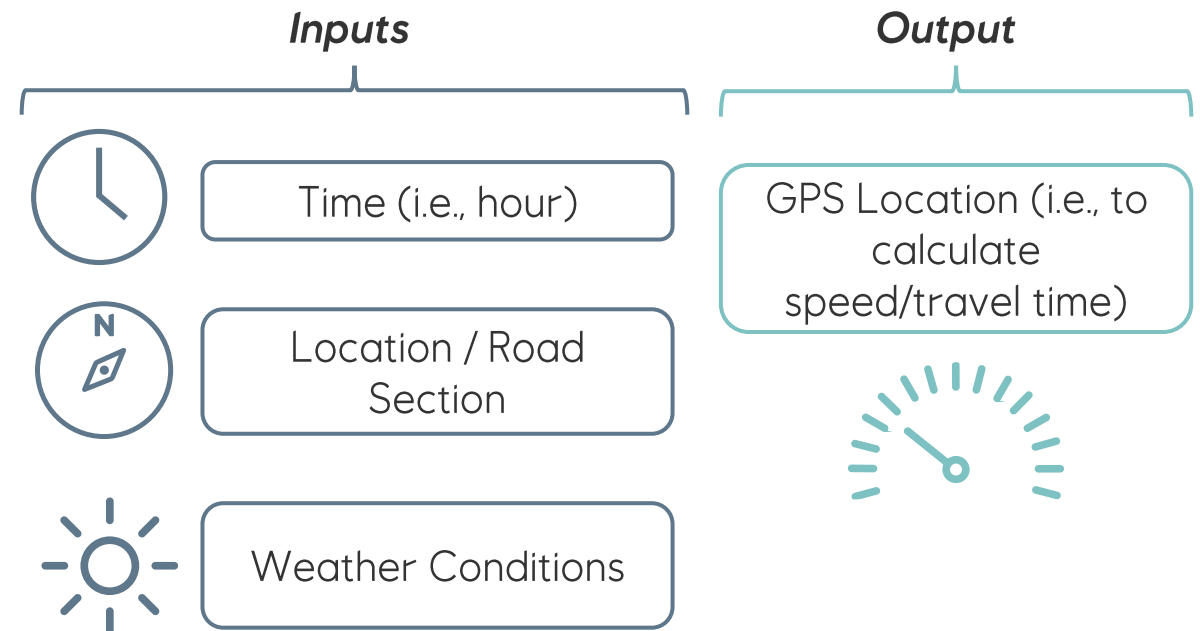
## Goal:

Improve the accuracy of Expected Time of Arrival (ETA) for road routes

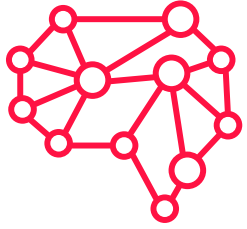
### Simplified Concept



### What Data Do We Have?



*Any other relevant inputs?*



## Early Intuition About The Problem

### Some hypotheses we might have about travel time:

↑ *Weekday mornings/evening*

↑ *Locations close to urban centers*

↑ *Heavy rain/snow*

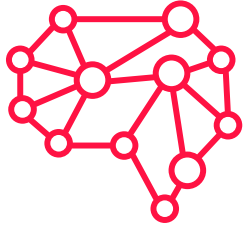
↓ *Weekends*

↓ *Summer vacation period*

### Why not use these hypotheses as rules?

- We want to detect non-obvious patterns in the data
- Our dataset may contain complex relationships (i.e., interaction between weather, location and time)
- We want our model to learn, and update based using new data without manual intervention





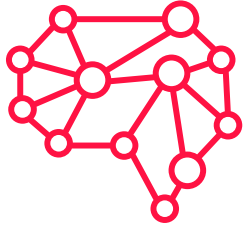
## Model Workflow | Data

An example of what raw data could look like:

Inputs			Output
Time	Weather	Road Type	A-A' Travel Time (minutes)
06:00	Sun	Highway	5.5
09:00	Rain	Highway	12
12:00	Sun	Highway	7
...	...	...	...

- Numerical data (e.g., travel time)
- Categorical data (e.g., weather)
- Cyclical features (e.g., time)

} *Thoughts on data preprocessing?*



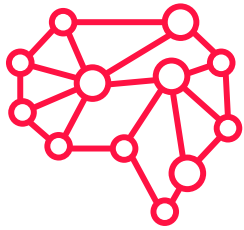
## Model Workflow | Splitting Data

### Training Dataset (80% of total):

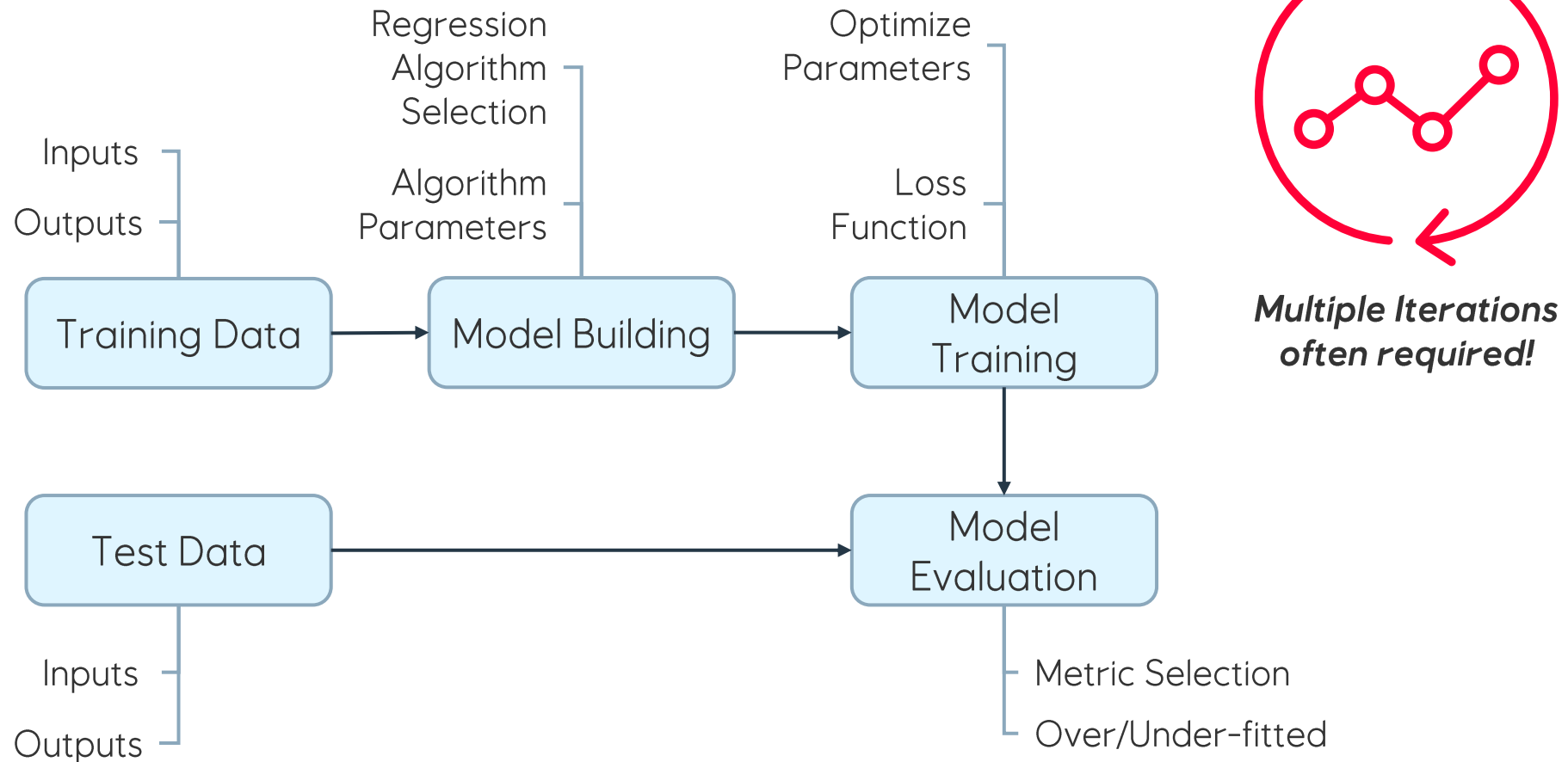
Hour_sin	Hour_cos	Sun	Rain	Highway	Single Lane	A-A' Travel Time (minutes)
0	6.12e-17	1	0	1	0	5.5
7.07e-01	-7.07e-01	0	1	0	1	12
...	...	...	...	...	...	...

### Test Dataset (20% of total):

Hour_sin	Hour_cos	Sun	Rain	Highway	Single Lane	A-A' Travel Time (minutes)
1.22e-16	0	1	0	1	0	7
...	...	...	...	...	...	...



# Model Workflow | Building, Training & Evaluation



# An introduction to Supervised Machine Learning

Elliot Humphrey & Margarete Kopal

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